

API No. 42-383-38225		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004	
Drilling Permit # 756394 SWR Exception Case/Docket No.						Permit Status: Approved	
1. RRC Operator No. 216378		2. Operator's Name (as shown on form P-5, Organization Report) DEVON ENERGY PRODUCTION CO, L.P.			3. Operator Address (include street, city, state, zip):		
4. Lease Name UNIVERSITY 10		5. Well No. 2703H					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 9000		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 7C		12. County REAGAN		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located 4.85 miles in a NW direction from Big Lake which is the nearest town in the county of the well site.							
15. Section 27		16. Block 10		17. Survey UNIVERSITY LANDS		18. Abstract No. A-	
				19. Distance to nearest lease line: 100 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 7906.26	
21. Lease Perpendiculars: 7565 ft from the SOUTH line and 7906 ft from the EAST line.							
22. Survey Perpendiculars: 2235 ft from the SOUTH line and 2630 ft from the EAST line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
7C	53613750	LIN (WOLFCAMP)		Oil or Gas Well	6800	1061.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [RRC STAFF Feb 12, 2013 7:46 AM]: Manual review ok, density met.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge.			
				Annette Raines, Regulatory Specialist Feb 07, 2013 Name of filer Date submitted			
RRC Use Only Data Validation Time Stamp: Feb 12, 2013 7:47 AM('As Approved' Version)				(405)2288217 annette.raines@dv.com Phone E-mail Address (OPTIONAL)			

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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A certification of the automated data is available in the RRC's Austin office.*

Permit #	756394
Approved Date:	Feb 12, 2013

1. RRC Operator No. 216378	2. Operator's Name (exactly as shown on form P-5, Organization Report) DEVON ENERGY PRODUCTION CO, L.P.	3. Lease Name UNIVERSITY 10	4. Well No. 2703H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 LIN (WOLFCAMP) (Field # 53613750, RRC District 7C)			
6. Section 22	7. Block 10	8. Survey UNIVERSITY LANDS	9. Abstract
		10. County of BHL REAGAN	
11. Terminus Lease Line Perpendiculars 100 ft. from the North line. and 5705 ft. from the West line			
12. Terminus Survey Line Perpendiculars 100 ft. from the North line. and 2210 ft. from the East line			
13. Penetration Point Lease Line Perpendiculars 7865 ft. from the South line. and 7606 ft. from the East line			

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 756394	DATE PERMIT ISSUED OR AMENDED Feb 12, 2013	DISTRICT * 7C
API NUMBER 42-383-38225	FORM W-1 RECEIVED Feb 07, 2013	COUNTY REAGAN
TYPE OF OPERATION NEW DRILL	WELLBORE PROFILE(S) Horizontal	ACRES 7906.26
OPERATOR DEVON ENERGY PRODUCTION CO, L.P.		216378 NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (325) 657-7450
LEASE NAME UNIVERSITY 10		WELL NUMBER 2703H
LOCATION 4.85 miles NW direction from BIG LAKE		TOTAL DEPTH 9000
Section, Block and/or Survey SECTION ◀ 27 BLOCK ◀ 10 ABSTRACT ◀ SURVEY ◀ UNIVERSITY LANDS		
DISTANCE TO SURVEY LINES 2235 ft. SOUTH 2630 ft. EAST		DISTANCE TO NEAREST LEASE LINE 100 ft.
DISTANCE TO LEASE LINES 7565 ft. SOUTH 7906 ft. EAST		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below
FIELD(s) and LIMITATIONS: <p align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</p>		
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST WE
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LIN (WOLFCAMP)	7906.26	6,800
UNIVERSITY 10	100	2703H
		1061

WELLBORE PROFILE(s) FOR FIELD: Horizontal		

RESTRICTIONS: Lateral: TH1 Penetration Point Location Lease Lines: 7865.0 F SOUTH L 7606.0 F EAST L Terminus Location BH County: REAGAN Section: 22 Block: 10 Abstract: Survey: UNIVERSITY LANDS Lease Lines: 100.0 F NORTH L 5705.0 F WEST L Survey Lines: 100.0 F NORTH L 2210.0 F EAST L		
<p align="center">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</p> <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p>		

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date **February 12, 2013**

GAU File No.: SC- **11286**

***** EXPEDITED APPLICATION *****

API Number **38338225**

Attention: **ANNETTE RAINES**

RRC Lease No. **000000**

SC_216378_38338225_000000_11286.pdf

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY OK 73102

--Measured--

2630 ft FEL

2235 ft FSL

MRL:SECTION

Digital Map Location:

X-coord/Long **101.52614**

Y-coord/Lat **31.23525**

Datum **83** Zone

P-5# 216378

County **REAGAN**

Lease & Well No. **UNIVERSITY 10 #2703H&PAD**

Purpose **ND**

Location **SUR-UL,BLK-10,SEC-27,--[TD=6800],[RRC 7C],**

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

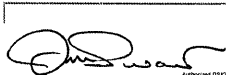
The interval from the land surface to a depth of 750 feet must be protected.

This recommendation is applicable to all wells drilled on this PAD.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

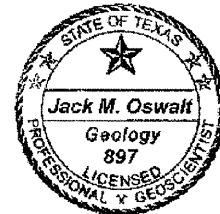
Sincerely,



Digitally signed by Jack Oswalt
DN: c=US, st=TEXAS, l=Austin,
o=Railroad Commission of Texas,
cn=Jack Oswalt,
email=jack.oswalt@rrc.state.tx.us
Date: 2013.02.12 13:16:04 -06'00'

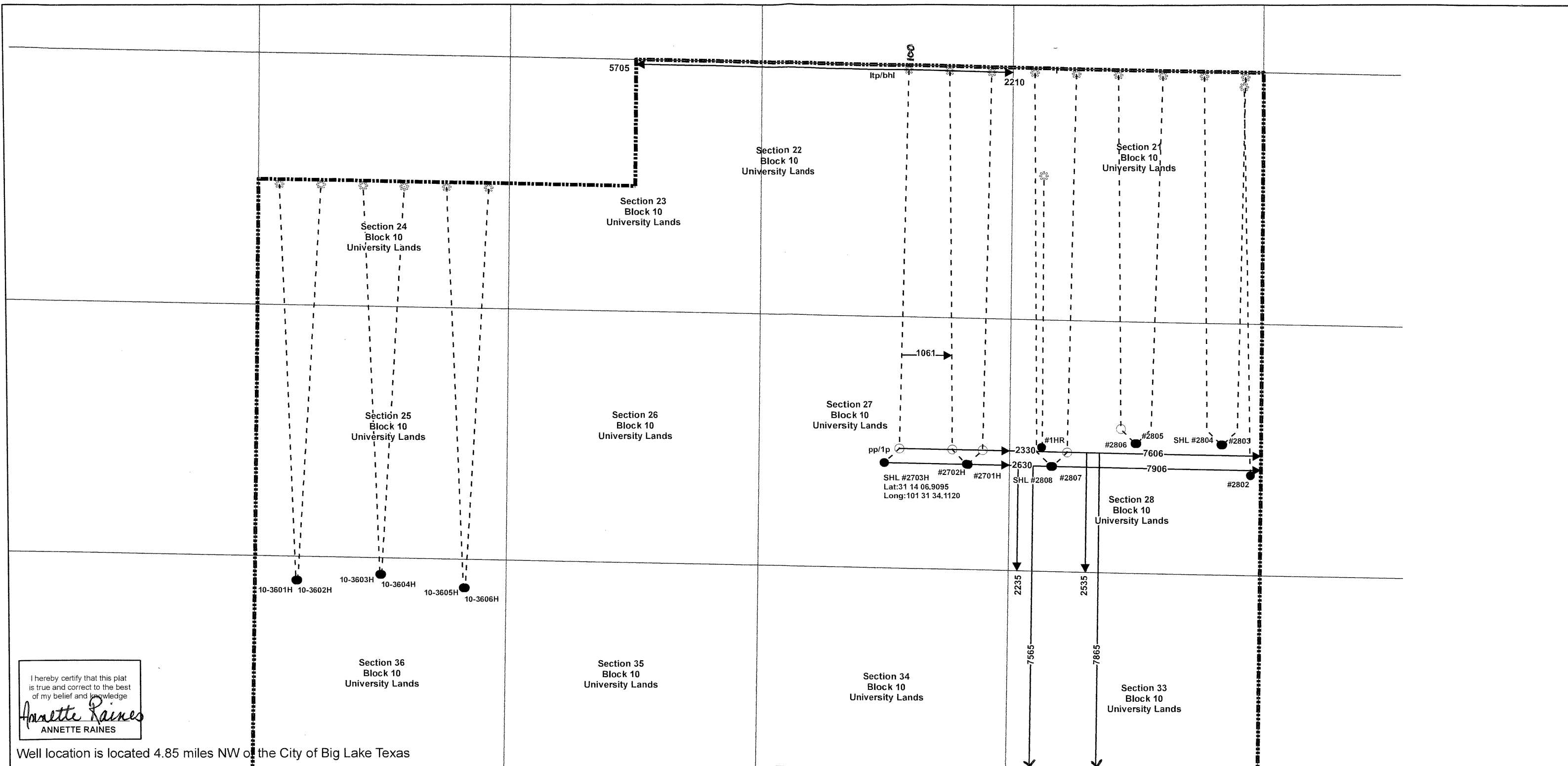
Jack M. Oswalt, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by Jack M. Oswalt on 2/12/2013
Note: Alteration of this electronic document will invalidate the digital signature.



Total Depth: 9000'(Elev 2720)
Surface Location:
2235' FSL & 2630' FEL of the University Land Survey.
7565' FSL & 7906' FEL of the lease.
Penetration Point & 1st Take Point:
2535' FSL & 2330' FEL of the University Land Survey.
7865' FSL & 7606' FEL of the lease
Last Take Point & Bottom Hole Location:
100' FNL & 2210' FEL of the University Land Survey.
100' FNL & 5705' FNL of the lease.

Block 10, University Land Survey
Reagan County, Texas

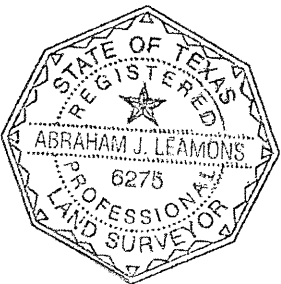
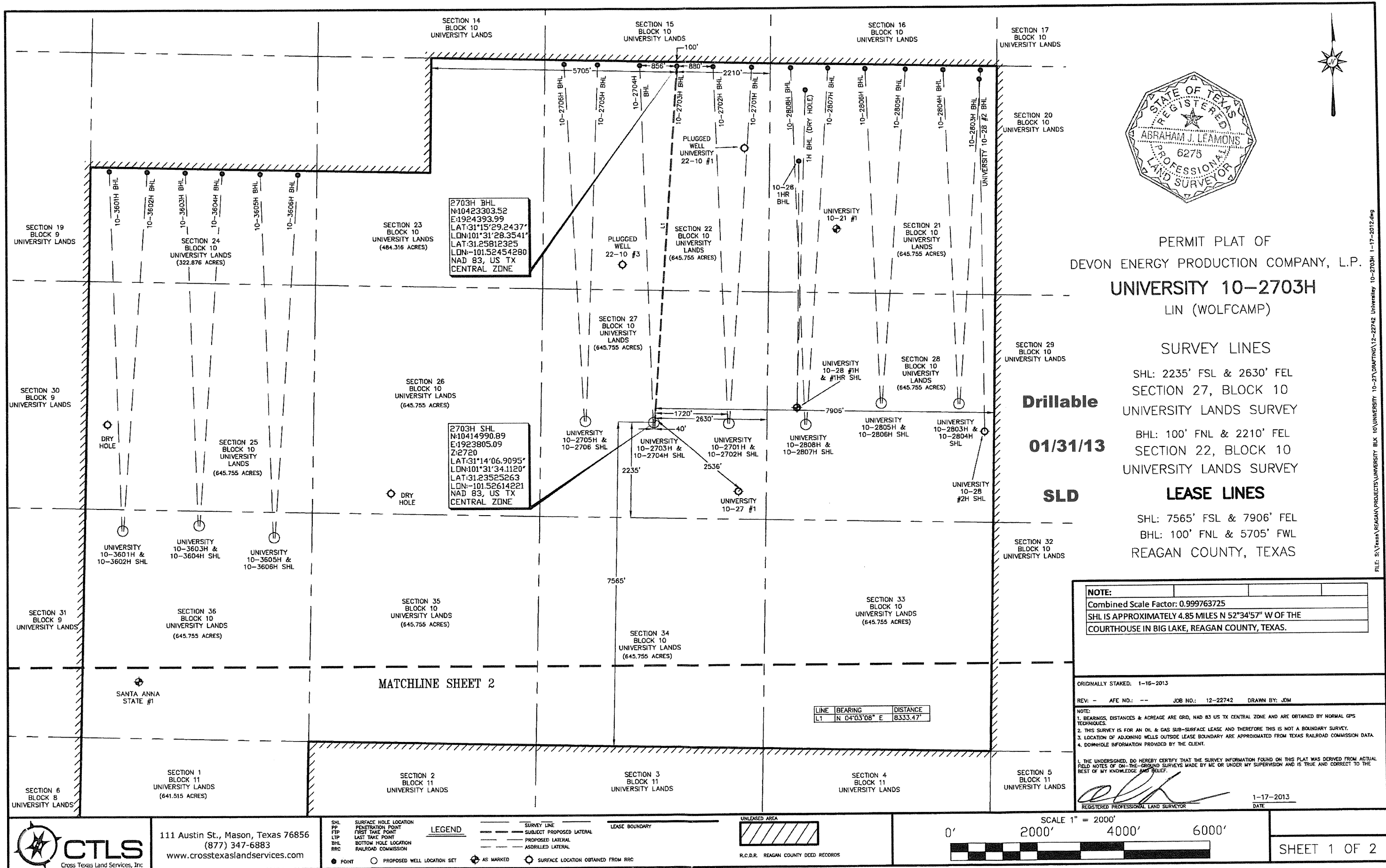
0 1,000 2,000 4,000
Feet



Devon Energy Production Company L.P.
333 W Sheridan - Oklahoma City 73102

University 10-2703H
7906.26 Acres in Lease
Sections 27 Block 10
University Land Survey
Reagan County, Texas
Field:Lin(Wolfcamp)

DATE: 2-7-2013
by EM



PERMIT PLAT OF
DEVON ENERGY PRODUCTION COMPANY, L.P.

UNIVERSITY 10-2703H
LIN (WOLFCAMP)

SURVEY LINES

SHL: 2235' FSL & 2630' FEL
SECTION 27, BLOCK 10
UNIVERSITY LANDS SURVEY
BHL: 100' FNL & 2210' FEL
SECTION 22, BLOCK 10
UNIVERSITY LANDS SURVEY

Drillable

01/31/13

SLD

LEASE LINES

SHL: 7565' FSL & 7906' FEL
BHL: 100' FNL & 5705' FWL
REAGAN COUNTY, TEXAS

NOTE:
Combined Scale Factor: 0.999763725
SHL IS APPROXIMATELY 4.85 MILES N 52°34'57" W OF THE
COURTHOUSE IN BIG LAKE, REAGAN COUNTY, TEXAS.

ORIGINALLY STAKED: 1-16-2013

REV: - AFE NO.: - JOB NO.: 12-22742 DRAWN BY: JDM

NOTE:
1. BEARINGS, DISTANCES & ACREAGE ARE GRID, NAD 83 US TX CENTRAL ZONE AND ARE OBTAINED BY NORMAL GPS TECHNIQUES.
2. THIS SURVEY IS FOR AN OIL & GAS SUB-SURFACE LEASE AND THEREFORE THIS IS NOT A BOUNDARY SURVEY.
3. LOCATION OF ADJOINING WELLS OUTSIDE LEASE BOUNDARY ARE APPROXIMATED FROM TEXAS RAILROAD COMMISSION DATA.
4. DOWNHOLE INFORMATION PROVIDED BY THE CLIENT.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED PROFESSIONAL LAND SURVEYOR

1-17-2013
DATE



111 Austin St., Mason, Texas 76856
(877) 347-6883
www.crosstexaslandservices.com

LEGEND
● POINT
○ PROPOSED WELL LOCATION SET
⊕ AS MARKED
⊙ SURFACE LOCATION OBTAINED FROM RRC
— SURVEY LINE
--- SUBJECT PROPOSED LATERAL
--- PROPOSED LATERAL
--- AS DRILLED LATERAL
--- LEASE BOUNDARY
UNRELEASED AREA
R.C.D.R. REAGAN COUNTY DEED RECORDS

