

QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 N 16SA

10/23/2017 08:00 - 10/24/2017 06:00

Report# 23

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Division API PERMIAN BASIN DIVISION 42-317-40614							Unique Well ID TX102396	Unique Well ID TX102396			Well Configuration Type HORIZONTAL	
Surface Legal Location Field Name							County				State	
S27-7 , Ŭ L SVY, U27 SPRABERRY					Υ		MARTIN				TEXAS	
Ground Elevation (ft) 2,924 Current Elevation 2,949.00, Ur					Current KB to GL (ft) Unit 103 - KB 25 25.00			Spud Date 5/13/2017			Dry Hole TD Date 7/21/2017	
Total Depth	/AII) /# I/D)		2,010.0	, OTHE 100		pth All (TVD) (ft, KB)		0/10/201/	PBTD (All) (ft, KB)		172172017	
Original F	lole - 7,290	0.0; Sidetra	ck 1 - 17,	066.0		al Hole - 7,276.2; Sidetrack 1 - 9,384.4			PBID (All) (II, KE	9)		
Primary Job Type AFE - DRL-CT (Completion)						Secondary Job Type				Objective		
Purpose												
Operations at Report Time Remarks												
Operations Summary DO plugs.												
					lob AFE + Supp Amount (Cost) 2,537,500.00			Daily Field Est Total (Cost) 26,548.84			Cum Field Est To Date (Cost) 3,040,089.01	
Time Log												
Start Time	End Time	nd Time Dur (hr) Activity			Cod	e Com						
08:00	09:00	1.00	RIG UP/DOWN		LOC	MIRU Black	MIRU Blackhawk WOR #26.					
09:00	09:30	0.50	NU/ND BOP		BOP		NU 5 1/8" 10K x 7 1/16" 5K cross over spool. NU Yellow Jacket 7 1/16" 5K double gate BOP and 7 1/16" 5K annular. RU work floor and handling tools.					
09:30	10:00	0.50	TEST BOP		ВОР		Test BOP's, flow cross valves, pump lines and GCS flowback equipment to 4,500 psi. Good test. Test annular BOP to 2,500 psi. Good test.					
10:00	12:00	2.00	PU/LD BHA		TRP	5/8" JZ rock	Load 2 7/8" PH-6 work string onto racks, drift and tally. MU Yellowjacket BHA #1 as follows: 4 5/8" JZ rock bit, XO, Yellowjacket motor, fishing jars, dual BPV, XO, 2 7/8" x 6' PH-6 pup jt, 1 jt 2 7/8" PH-6 tbg and "R" nipple. Test motor on surface. Good test.					
12:00	06:00	18.00 TRIP			TRP	rig back to s bpm at 1,40 plugs #49 th	RIH with BHA #1 and a total of 284 jts of 2 7/8" PH-6 work string and tag kill plug at 8,874'. Tie rig back to single line, RU power swivel and break circulation. Drill out kill plug pumping 3.5 bpm at 1,400 psi, returning 3.5 bpm with 1,000 psi on manifold. Continue RIH and drill out plugs #49 thru #40 with 359 jts of 2 7/8" PH-6 work string while pumping 3.5 bpm at 1,500 psi, returning 3.5 bpm with zero psi on manifold to an EOT depth of 11,203' at report time.					
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