



## QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 N 16MB

9/24/2017 06:00 - 9/25/2017 06:00

Report# 20

Division PERMIAN BASIN DIVISION		API 42-317-40613		Unique Well ID TX102394		Well Configuration Type HORIZONTAL	
Surface Legal Location S30-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,924		Current Elevation 2,949.00, Unit 154 - KB 25		Current KB to GL (ft) 25.00		Spud Date 5/27/2017	
						Dry Hole TD Date 8/5/2017	
Total Depth (All) (ft, KB) Original Hole - 16,493.0		Total Depth All (TVD) (ft, KB)		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time				Remarks			
Operations Summary Frac stage #29. Plug/perf and frac stages #30 thru #33. Prep to frac stage #34 at report time.							
AFE Number DRL-10880-CT		Job AFE + Supp Amount (Cost) 2,552,500.00		Daily Field Est Total (Cost) 42,424.65		Cum Field Est To Date (Cost) 265,989.20	
<b>Time Log</b>							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	06:15	0.25	WAITING ON WEATHER	WOT	Wait on Weather		
06:15	07:30	1.25	WL PERFORATE	PERF	Plug/perf stage #29  Plug @ 12,224'  Perforations = 12,086' - 12,214'		
07:30	10:15	2.75	MISCELLANEOUS	OTH	Transducer issues		
10:15	11:45	1.50	FRACTURE	STIM	Frac Stage #29  Avg Rate - 70.6 bpm Avg Press - 4,371 psi Total Fluid - 4,452 bbls Total Sand - 216,707 lbs		
11:45	14:00	2.25	WL PERFORATE	PERF	Plug/perf stage #30  Plug @ 12,075'  Perforations = 11,936' - 12,065'		
14:00	15:45	1.75	FRACTURE	STIM	Frac Stage #30  Avg Rate - 70.4 bpm Avg Press - 4,297 psi Total Fluid - 4,429 bbls Total Sand - 210,506 lbs		
15:45	17:15	1.50	WL PERFORATE	PERF	Plug/perf stage #31  Plug @ 11,925'  Perforations = 11,786' - 11,915'		
17:15	19:45	2.50	FRACTURE	STIM	Frac Stage #31  Avg Rate - 70 bpm Avg Press - 4,582 psi Total Fluid - 4,704 bbls Total Sand - 211,284 lbs		
19:45	21:15	1.50	WL PERFORATE	PERF	Plug/perf stage #32  Plug @ 11,775'  Perforations = 11,636' - 11,765'		
21:15	23:15	2.00	FRACTURE	STIM	Frac Stage #32  Avg Rate - 70 bpm Avg Press - 4,403 psi Total Fluid - 4,394 bbls Total Sand - 212,134 lbs		



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23:15	00:45	1.50	WL PERFORATE	PERF	Plug/perf stage #33 Plug @ 11,625' Perforations = 11,487' - 11,615'
00:45	03:45	3.00	FRACTURE	STIM	Frac Stage #33 Avg Rate - 70.5 bpm Avg Press - 4,659 psi Total Fluid - 4,385 bbls Total Sand - 208,442 lbs
03:45	05:15	1.50	WL PERFORATE	PERF	Plug/perf stage #34 Plug @ 11,476' Perforations = 11,337' - 11,466'
05:15	06:00	0.75	MISCELLANEOUS	OTH	Wait on wireline to re-head for 14MA.