



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 N 16MB

9/23/2017 06:00 - 9/24/2017 06:00

Report# 19

Division PERMIAN BASIN DIVISION	API 42-317-40613	Unique Well ID TX102394	Well Configuration Type HORIZONTAL
Surface Legal Location S30-7, U L SVY, U27	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,924	Current Elevation 2,949.00, Unit 154 - KB 25	Current KB to GL (ft) 25.00	Spud Date 5/27/2017
Total Depth (All) (ft, KB) Original Hole - 16,493.0		Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary
Plug/perf and frac stage #24 thru #28. Plug/perf stage #29.

AFE Number DRL-10880-CT	Job AFE + Supp Amount (Cost) 2,552,500.00	Daily Field Est Total (Cost) 25,345.66	Cum Field Est To Date (Cost) 223,564.55
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	09:30	3.50	WL PERFORATE	PERF	RBIH and fired 2 out of 4 guns. POOH and build remaining 2 guns and RBIH. Plug/perf stage #24 Plug @ 12,973' Perforations = 12,835' - 12,962'
09:30	10:30	1.00	MISCELLANEOUS	OTH	Wait on frac to change out expired iron
10:30	12:30	2.00	FRACTURE	STIM	Frac Stage #24 Avg Rate - 69.02 bpm Avg Press - 4,717 psi Total Fluid - 4,488 bbls Total Sand - 210,723 lbs
12:30	14:00	1.50	WL PERFORATE	PERF	Plug/perf stage #25 Plug @ 12,823' Perforations = 12,685' - 12,812'
14:00	16:00	2.00	MISCELLANEOUS	OTH	Wait on 14MA frac ops
16:00	17:30	1.50	FRACTURE	STIM	Frac Stage #25 Avg Rate - 69.21 bpm Avg Press - 5,124 psi Total Fluid - 4,393 bbls Total Sand - 211,930 lbs
17:30	19:00	1.50	WL PERFORATE	PERF	Plug/perf stage #26 Plug @ 12,673' Perforations = 12,536' - 12,662'
19:00	21:00	2.00	FRACTURE	STIM	Frac Stage #26 Avg Rate - 70.0 bpm Avg Press - 4,915 psi Total Fluid - 4,418 bbls Total Sand - 211,025 lbs
21:00	22:30	1.50	WL PERFORATE	PERF	Plug/perf stage #27 Plug @ 12,524' Perforations = 12,385' - 12,514'
22:30	00:30	2.00	FRACTURE	STIM	Frac Stage #27 Avg Rate - 70.5 bpm Avg Press - 4,339 psi Total Fluid - 4,373 bbls Total Sand - 209,796 lbs



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00:30	02:00	1.50	WL PERFORATE	PERF	Plug/perf stage #28 Plug @ 12,374' Perforations = 12,235' - 12,364'
02:00	05:15	3.25	FRACTURE	STIM	Frac Stage #28 Avg Rate - 69.5 bpm Avg Press - 4,321 psi Total Fluid - 4,540 bbls Total Sand - 209,193 lbs
05:15	06:00	0.75	WAITING ON WEATHER	WOT	Wait on weather