

## **Daily Partner Report**

8/2/2017 06:00 - 8/3/2017 06:00

1 SLIDE 10 FT.

INSPECTION

WOB, 375-525 DIFF 1 SLIDE 12 FT.

RIG SERVICE AND TOPDRIVE

DIRECTIONAL DRILL FROM 14,329' TO 14,415'= 118', 540 GPM, 50-60 TD RPM, 30-34K

Reg Work Time (hr) Tot Work Time (hr)

14,329.0

14,415.0

Count

14,329.0

14,329.0

Employee Type

Report# 21

**DFS 21.0** 

Well Name: UNIVERSITY 7-2730 N 16MB

 
 Well Info

 API 42-317-40613
 Surface Legal Location S30-7 , U L SVY, U27
 Division PERMIAN BASIN DIVISION PERMIAN BASIN DIVISION SPRABERRY
 Field Name 5/27/2017
 Spud Date 5/27/2017

 County MARTIN
 State TEXAS
 Ground Elevation (ft) 2,924
 Original KB Elevation (ft) 2,949
 2,949

 Job Summary
 Job Category DRILLING
 JOB AFE AMOUNT (Cost) INTERMEDIATE CASING, 8,210.0ft, 2,190,700.00
 Cum Field Est To Date (Cost) 1,751,706.06

Daily Ops Summary

Operations at Report Time

ROTARY DRILLING LATERAL @ 60 FPH

Operations Summary

ROTARY AND SLIDE DRILL MAINTAINING WINDOWS, SURVEYS AND CONNECTIONS, RIG SERVICE AND TOP DRIVE INSPECTION

Operations Next Report Period

ROTARY AND SLIDE DRILL MAINTAINING WINDOWS, SURVEYS AND CONNECTIONS, RIG SERVICE AND TOP DRIVE INSPECTION  Time Log									
06:00	11:00	5.00	DIRECTIONAL DRILL	DRL	2		13,400.0	13,678.0	DIRECTIONAL DRILL FROM 13400' TO 13678'=278', 540 GPM, 50-60 TD RPM, 30-34K WOB, 375-525 DIFF 2 SLIDES = 30'
11:00	13:30	2.50	SURVEY	SUR	1		13,678.0	13,678.0	SURVEYS AND CONNECTIONS
13:30	17:00	3.50	DIRECTIONAL DRILL	DRL	2		13,678.0		DIRECTIONAL DRILL AT REDUCED PUMP RATE DUE TO WASHED SEAT IN #2 MUD PUMP FROM 13678' TO 13873'=195', 420 GPM, 60-65 TD RPM, 30-34K WOB, 400PSI DIFF, CONT DRILLING AT FULL PUMP RATE F/13873' TO 13940=67'
17:00	17:30	0.50	RIG SERVICE	RIG	1		13,940.0	13,940.0	RIG SERVICE AND TOP DRIVE INSPECTION
17:30	23:30	6.00	DIRECTIONAL DRILL	DRL	2		13,940.0	14,130.0	DIRECTIONAL DRILL FROM 13,940' TO 14,224'= 284', 540 GPM, 50-60 TD RPM, 30-34K WOB, 375-525 DIFF
23:30	00:30	1.00	SURVEY	SUR	1		14,130.0	14,130.0	SURVEYS AND CONNECTIONS
00:30	02:30	2.00	DIRECTIONAL DRILL	DRL	2		14,224.0	14,329.0	DIRECTIONAL DRILL FROM 14,224' TO 14,329'= 105', 540 GPM, 50-60 TD RPM, 30-34K WOB, 375-525 DIFF

Head Count / Man Hours

03:00

06:00

0.50 RIG SERVICE

3.00 DIRECTIONAL

DRILL

RIG

DRL

Type

02:30

03:00

**Casing Strings** Dens Fluid (lb/gal) OD (in) Set Depth (ft, KB) Top (ft, KB) Run Date Drift Min (in) Wt/Len (lb/ft) P LeakOff (psi) CONDUCTOR 20 105.0 25.0 4/25/2017 18.54 133.00 SURFACE CASING 13 3/8 516.0 -5.5 5/28/2017 54.50 INTERMEDIATE CASING 9 5/8 24.1 6/4/2017 40.00 8.210.0 16,508.0 PRODUCTION CASING 20.00 5 1/2 -5.1