



# Daily Partner Report

7/31/2017 06:00 - 8/1/2017 06:00

Well Name: UNIVERSITY 7-2730 N 16MB

Report# 19

DFS 19.0

**Well Info**

API 42-317-40613	Surface Legal Location S30-7, U L SVY, U27	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 5/27/2017
County MARTIN	State TEXAS	Ground Elevation (ft) 2,924	Original KB Elevation (ft) 2,949	

**Job Summary**

Job Category DRILLING	Last Casing String INTERMEDIATE CASING, 8,210.0ft, KB	JOB AFE AMOUNT (Cost) 2,190,700.00	Cum Field Est To Date (Cost) 1,614,182.85
--------------------------	--	---------------------------------------	--

**Daily Ops Summary**

RIG UNIT 154	Wellbore Name Original Hole	End Depth (ft, KB) 12,887.0	Progress (ft) 507	Daily Field Est Total (Cost) 65,107.66
Weather Rain	Hole Condition Good	Drilling Hours (hr) 11.50	Avg ROP (ft/hr) 44.1	Cum Time Log Days (days) 17.60

Operations at Report Time  
TOOH @ 1200

Operations Summary  
ROTARY AND SLIDE DRILL IN LATERAL MAINTAINING WINDOWS, SURVEYS AND CONNECTIONS, RIG SERVICE AND TOP DRIVE INSPECTION, CIRCULATE BOTTOM UP FOR TOOH, TOOH, RIG REPAIR REPAIR TONGS BREAKOUT LINE ON BREAKOUT TONGS, TOOH

Operations Next Report Period  
ROTARY AND SLIDE DRILL MAINTAINING WINDOWS, SURVEYS AND CONNECTIONS, RIG SERVICE AND TOP DRIVE INSPECTION

**Time Log**

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	15:30	9.50	DIRECTIONAL DRILL	DRL	2		12,380.0	12,794.0	DIRECTIONAL DRILL FROM 12,380' TO 12,794'=414', 550 GPM, 50-75 RPM, 28-36K WOB, 350-675 DIFF, DRILL AT REDUCED PUMP RATE OF 420 GPM FROM 12,603' @ 12:00 TO 12,782' @ 16:24 DUE TO MUD PUMP REPAIRS ( 2 SLIDES=40' WHILE DRILLING AT REDUCED RATE)  4 SLIDES = 72'
15:30	17:30	2.00	SURVEY	SUR	1		12,794.0	12,794.0	SURVEYS AND CONNECTIONS
17:30	18:00	0.50	RIG SERVICE	RIG	1		12,794.0	12,794.0	RIG SERVICE AND TOP DRIVE INSPECTION
18:00	20:00	2.00	DIRECTIONAL DRILL	DRL	2		12,794.0	12,887.0	DIRECTIONAL DRILL FROM 12,794' TO 12,887'= 93', 550 GPM, 50-75 RPM, 28-36K WOB, 350-675 DIFF  1 SLIDES = 15
20:00	20:30	0.50	SURVEY	SUR	1		12,887.0	12,887.0	SURVEYS AND CONNECTIONS
20:30	21:30	1.00	CIRCULATE/C ONDITION	CIRC	1		12,887.0	12,887.0	CIRCULATE BOTTOM UP PRIOR TO TOOH @12887
21:30	23:30	2.00	TRIP FOR BIT	TRP	10		12,887.0	12,887.0	TOOH FOR BIT
23:30	00:00	0.50	RIG REPAIR	RIG	2		12,887.0	12,887.0	REPAIR TONG PULL LINE ON BREAKOUT TONGS
00:00	02:00	2.00	TRIP FOR BIT	TRP	10		12,887.0	12,887.0	CONTINUE TOOH
02:00	03:00	1.00	RIG REPAIR	RIG	2		12,887.0	12,887.0	REPAIR TONG PULL LINE ON BREAKOUT TONGS, BREAKOUT LINE BALLUP IN CATHEAD
03:00	06:00	3.00	TRIP FOR BIT	TRP	10		12,887.0	12,887.0	CONTINUE TOOH BHA

**Head Count / Man Hours**

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

**Casing Strings**

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	105.0	25.0	4/25/2017	18.54	133.00		
SURFACE CASING	13 3/8	516.0	-5.5	5/28/2017		54.50		
INTERMEDIATE CASING	9 5/8	8,210.0	24.1	6/4/2017		40.00		
PRODUCTION CASING	5 1/2	16,510.0	-4.9			20.00		