

Daily Partner Report

7/30/2017 06:00 - 7/31/2017 06:00

Report# 18

DFS 18.0

Well Name: UNIVERSITY 7-2730 N 16MB

Well Info Surface Legal Location S30-7, U L SVY, U27 Spud Date 5/27/2017 42-317-40613 PERMIAN BASIN DIVISION SPRABERRY Original 2,949 MARTIN TEXAS 2,924 Job Summary
Job Category
DRILLING JOB AFE AMOUNT 2,190,700.00 Cum Field Est To Date (Cost) 1,550,763.22 Last Casing String INTERMEDIATE CASING, 8,210.0ft,

Daily Ops Summary

Progress (ft) 925 Wellbore Name
Original Hole
Hole Condition End Depth (ft, 12,380.0 Daily Field Est 68,654.48 UNIT 154 Avg ROP (ft/hr) 52.9 17.50 16.60 Partly Cloudy Good

ROTARY DRILLING LATERAL

ROTARY DRILL, RIG SERVICE, RIG REPAIR SURVEY/CONNECTION, CLEAN UP CYCLE

Head Count / Man Hours

ROTARY AND SLIDE DRILL MAINTAINING WINDOWS, SURVEYS AND CONNECTIONS, RIG SERVICE AND TOP DRIVE INSPECTION

Time Log											
Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com		
06:00	13:30	7.50	DIRECTIONAL DRILL	DRL	2		11,455.0	11,934.0	DIRECTIONAL DRILL FROM 11,455'- 11,934'= 479' FT,550 GPM.55-65 TD RPM, 25-30K WOB, 575 PSI DIFF		
									3 SLIDES = 49'		
13:30	15:00	1.50	SURVEY	SUR	1		11,934.0	11,934.0	SURVEYS AND CONNECTIONS		
15:00	15:30	0.50	RIG SERVICE	RIG	1		11,934.0	11,934.0	RIG SERVICE AND TOP DRIVE INSPECTION		
15:30	20:30	5.00	DIRECTIONAL DRILL	DRL	2		11,934.0	12,135.0	DIRECTIONAL DRILL FROM 11,934'- 12,135'= 201' FT,550 GPM.55-65 TD RPM, 25-30K WOB, 575 PSI DIFF 2 SLIDES = 55'		
20:30	21:30	1.00	CIRCULATE/C ONDITION	CIRC	1		12,135.0	12,135.0	PUMP 2 - 40 BBLS HI VIS SWEEP CLEAN UP CYCLE @ 12,135		
21:30	23:30	2.00	RIG REPAIR	RIG	2		12,135.0	12,135.0	RIG REPAIR - STRAIGHTEN SERVICE LOOP FOR TOP DRIVE, PULL SLACK FROM 3 LINE AND TIGHTEN CLAMP, PUT SCOK BACK ON SERVICE LOOP		
23:30	00:30	1.00	SURVEY	SUR	1		12,135.0	12,135.0	SURVEY/CONNECTION		
00:30	05:30	5.00	DIRECTIONAL DRILL	DRL	2		12,135.0	12,380.0	DIRECTIONAL DRILL FROM 12,135'- 12,380'= 245' FT,550 GPM.55-65 TD RPM, 25-30K WOB, 575 PSI DIFF 2 SLIDES = 35'		
05:30	06:00	0.50	SURVEY	SUR	1		12,380.0	12,380.0	SURVEY/CONNECTION		

	Compan		Туре	Emp	Employee Type		Reg Work Time (hr)	Tot Work Time (hr)		
Casing Strings										
		"		_				Dens Fluid		

Drift Min (in) 25.0 4/25/2017 Set Depth (ft, KB) 105.0 Csg Des CONDUCTOR 20 133.00 -5.5 5/28/2017 SURFACE CASING 13 3/8 516.0 54.50 INTERMEDIATE CASING 9 5/8 8,210.0 24.1 6/4/2017 40.00 PRODUCTION CASING 5 1/2 16,510.0 -4.9 20.00