



Daily Partner Report

7/23/2017 14:30 - 7/24/2017 06:00

Well Name: UNIVERSITY 7-2730 N 16MB

Report# 11

DFS 11.0

Well Info					
API S30-7-40613		Surface Legal Location S30-7 , U L SVY, U27		Division PERMIAN BASIN DIVISION	
				Field Name SPRABERRY	
				Spud Date 5/27/2017	
County MARTIN		State TEXAS		Ground Elevation (ft) 2,924	
				Original KB Elevation (ft) 2,949	
Job Summary					
Job Category DRILLING		Last Casing String INTERMEDIATE CASING, 8,210.0ft, KB		JOB AFE AMOUNT (Cost) 2,190,700.00	
				Cum Field Est To Date (Cost) 1,162,635.43	
Daily Ops Summary					
RIG UNIT 154		Wellbore Name Original Hole		End Depth (ft, KB) 8,227.0	
				Progress (ft) 0	
Weather Partly Cloudy		Hole Condition Good		Daily Field Est Total (Cost) 37,637.97	
				Cum Time Log Days (days) 9.60	
Operations at Report Time M/U BHA & PREPAIR FLOOR FOR TIH					
Operations Summary SKID RIG, R/U, N/U & TEST BOP					
Operations Next Report Period TIH TO DV TOOL, DRILL OUT DV TOOL, TEST CASING, DRILL CMT, DISPLACE HOLE WITH OBM, TOOHP P/U DIRECTIONAL TOOLS FOR DRILLING CURVE					

Time Log									
Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
14:30	16:30	2.00	MOVE RIG	LOC	3		8,227.0	8,227.0	SKID RIG FROM UNIVERSITY 7-2730 N 16 SC TO UNIVERSITY 7-2730 N 16 MB
16:30	20:00	3.50	NU/ND BOP	BOP	1		8,227.0	8,227.0	FINISH NIPPLE UP OF BOP'S, MAKE UP CHOKE LINE, TORQUE ALL FLANGES, INSTALL HYDRAULIC FITTINGS IN BOP'S AND LINES TO ACCUMULATOR, PRESSURE UP AND FUNCTION TEST SAME, SEALS LEAKING ON HOSES AT ACCUMULATOR, BLEED PRESSURE, CHANGE OUT GASKETS, PRESSURE UP AND TEST SAME
20:00	03:00	7.00	RIG UP/DOWN	LOC	4		8,227.0	8,227.0	GENERAL RIG UP AFTER SKID, SET BEAVER SLIDE, STAIRS, FLOW LINE, MUD LINES W/CRANE, LOWER STACK NIPPLE UP, RIG UP ELECTRICAL LINES, TROUBLE SHOOT SCR AND MUD PUMP #1 TRACTION MOTOR W/ ELECTRICANS, PREP PITS FOR BRINE CIRCULATION// TEST PUMPS, DRAW WORKS, TRIP TANK, ACCUMULATOR (ALL TESTED GOOD) AMERAMAX HAND ADUSTED VOLTAGE FLUCTUATION IN SCR, FIX LOOSE BUSHES ON TACTION MTR A ON PUMP #1, ELECTRICIAN CHANGED SNUBBERS IN THE SCR HOUSE AND COMPLETED REPAIRS ON SCR BAY 1 & 3, TOP DRIVE TECH CHANGED OUT BALLANCE MANIFOLD ON TOP DRIVE, TESTED BOTH PUMPS AT A SLOW STROKE, TESTED THE DRAW WORKS, NO ISSUES WITH A LIGHT LOAD // (ELECTRICIANS AND AMERIMAX HAND WANT TO TEST THE SCR WITH A LOAD AFTER WE START TRIPPING IN THE HOLE)



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03:00	07:00	4.00	TEST BOP	BOP	2		8,227.0	8,227.0	TEST MUD LINE, PRESSURE BLEEDING OFF, TEST CHOKE MANIFOLD TO 250 LO 5000 HI, MUD LINES SUCCESSFULLY TO 250 LO AND 4000 HI, TEST TOP DRIVE AND FLOOR VALVES, TO 250 LO 5000 HI, SET PLUG AND TEST UPPER AND LOWER PIPES, BLIND RAMS, KILL LINES, INSIDE MANUAL AND HCR VAVLE TO 250 LO AND 5000 HI, TEST ANNULAR TO 250 LO AND 3500 HI, RIG DOWN TESTERS/RIGGED UP CATWALK AND BEAVER SLIDE WHILE TESTING,INSTALLED DRIP PAN, MADE UP ORBIT VALVE

Head Count / Man Hours

Company		Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
PRODUCTION CASING CONDUCTOR	20	105.0	25.0	4/25/2017	18.54	133.00		
SURFACE CASING	13 3/8	516.0	-5.5	5/28/2017		54.50		
INTERMEDIATE CASING	9 5/8	8,210.0	24.1	6/4/2017		40.00		