Daily Partner Report

6/3/2017 06:00 - 6/4/2017 06:00

Report# 8

Well Name: UNIVERSITY 7-2730 N 16MB

DFS 8.0

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40613	S30-7 , U L SVY, U27	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2017

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,924	2,949

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 516.0ft, KB	2,190,700.00	534,909.94

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 103	Original Hole	8,227.0	0	57,244.08

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
CLEAR	Good			7.67

Operations at Report Time

RUNNING INTERMEDIATE CASING

Operations Summary

WIPER TRIP, CIRCULATE, TRIP OUT OF HOLE, SPOT ECD AT 4500', RESUME TOOH, L/D DIRECTIONAL TOOLS, S/M RIG AND RUN CASING

Operations Next Report Period

RUN AND LAND CASING, CIRCULATE, CEMENT PER SCHEDULE,

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	08:00	2.00	SHORT TRIP	TRP	14		8,227.0	8,227.0	TOHTO 4500' W/MANAGED PRESSURE 170 PSI, P/U REAMER
08:00	10:00	2.00	SHORT TRIP	TRP	14		8,227.0	8,227.0	TIH WASH & REAM F/1280-1360
10:00	13:00	3.00	CIRCULATE/CONDITION	CIRC	1		8,227.0	8,227.0	CIR 85 BBL SWEEP & SPOT 300 BBL ON BTM
13:00	15:00	2.00	TRIP	TRP	2		8,227.0	8,227.0	TOOH TO 4500' WITH 160 PSI MANAGED PRESSURE, RETRIEVE SHUT IN CSG PRESSURE OF 140, SPOT 280 BBL ECD PILL AT 13.0 PPG, L/D REAMER
15:00	18:30	3.50	TRIP	TRP	2		8,227.0	8,227.0	RESUME TOOH TO DIRECTIONAL TOOLS WITH 45 PSI MANAGED PRESSURE
18:30	19:30	1.00	PU/LD BHA	TRP	1		8,227.0	8,227.0	L/D DIRECTIONAL TOOLS, CLEAR RIG FLOOR
19:30	20:00	0.50	MISCELLANEOUS	OTH			8,227.0	8,227.0	PULL WEAR BUSHING
20:00	21:00	1.00	RIG UP/DOWN CSG CREW	CSG	1		8,227.0	8,227.0	PJSM RIG UP CASERS,
21:00	06:00	9.00	RUN CASING	CSG	2		8,227.0	8,227.0	M/U SHOE TRACK AND TEST FLOATS, RUN 9 5/8" INTERMEDIATE CASING, CIRCULATE AT 2300(80 BBL SWEEP S/S), 3000,TAGGED UP AT 3259', WASH F/ 3259-3391 AND CIRCULATE HOLE CLEAN

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
PRODUCTION CASING								
CONDUCTOR	20	105.0	25.0	4/25/2017	18.54	133.00		
SURFACE CASING	13 3/8	516.0	-5.5	5/28/2017		54.50		
INTERMEDIATE CASING	9 5/8	8,210.0	-5.9			40.00		