Daily Partner Report

5/28/2017 06:00 - 5/29/2017 06:00

Report# 2

Well Name: UNIVERSITY 7-2730 N 16MB

DFS 2.0

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40613	S30-7 , U L SVY, U27	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2017

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,924	2,949

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING		2,190,700.00	190,550.19

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 103	Original Hole	516.0		102,477.50

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good			1.67

Operations at Report Time

TRIP IN HOLE

Operations Summary

TOOH FOR CASING, L/D BIT AND BOTH IBS'S, PJSM AND RIG UP CASERS, M/U SHOE TRACK, TEST FLOAT, RUN 13 3/8" SURFACE CASING, CIRCULATE HOLE CLEAN FOR CEMENT/WAIT ON CEMENTERS, PJSM AND RIG UP HALLIBURTON CEMENTERS, CEMENT SURFACE, RIG DOWN CEMENTERS AND FLUSH SURFACE LINES, CUT CASING, INSTALL WELLHEAD AND TEST SAME, PJSM, NIPPLE UP BOP'S, PJSM RIG UP TESTERS & TEST BOP'S, TEST CASING, INSTALL WEAR BUSHING, P/U DIRECTIONAL TOOLS, SCRIBE AND TEST SAME, TIH

Operations Next Report Period

DRILL SHOE TRACK, DRILLING, SURVEYS AND CONNECTIONS, RIG SERVICE

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	07:00	1.00	TRIP	TRP	2		516.0	516.0	TOOH FOR CASING AND L/D BHA
07:00	08:00	1.00	RIG UP/DOWN CSG CREW	CSG	1		516.0	516.0	PJSM AND RIG UP CASERS
08:00	10:30	2.50	RUN CASING	CSG	2		504.0	504.0	MAKE UP SHOE TRACK, TEST FLOAT, RUN 13 3/8" SURFACE CASING, WASH LAST JT TO BOTTOM AND LAND SAME
10:30	13:00	2.50	CIRCULATE/CONDITION	CIRC	1		516.0	516.0	CIRCULATE HOLE CLEAN FOR CEMENT AND WAIT ON CEMENTERS
13:00	13:30	0.50	RIG UP/DOWN CEMENTERS	CMT	1		516.0	516.0	PJSM AND RIG UP CEMENTERS
13:30	15:30	2.00	CEMENTING	CMT	2		516.0	516.0	CEMENT SURFACE CASING PER SCHEDULE, 60 BBLS CEMENT TO SURFACE, FCP= 206 PSI, PLUG BUMPED WITH 306 PSI, FLOAT HELD,FULL RETURNS THROUGHOUT JOB
15:30	16:00	0.50	RIG UP/DOWN CEMENTERS	CMT	1		516.0	516.0	RIG DOWN CEMENTERS AND FLUSH SURFACE LINES
16:00	16:30	0.50	CUT CASING	CSG	6		516.0	516.0	ROUGH CUT CASING & LAY DOWN SAME
16:30	19:00	2.50	NU/TEST WELLHEAD	WHD	1		516.0	516.0	DRESS CASING, INSTALL WELL HEAD, WELD ON AND TEST SAME
19:00	21:30	2.50	NU/ND BOP	BOP	1		516.0	516.0	PJSM WITH GREENE'S, NIPPLE UP BOPS AND TORQUE SAME
21:30	01:30	4.00	TEST BOP	BOP	2		516.0	516.0	TEST BOP'S, CHOKE MANIFOLD, TD VAVLES AND FLOOR VALVES TO 5K REQUIREMENTS,
01:30	02:00	0.50	PRESSURE TEST CASING	EQT	1		516.0	516.0	TEST CASING TO 500PSI FOR 30 MINUTES
02:00	02:30	0.50	MISCELLANEOUS	OTH			516.0	516.0	INSTALL WEAR BUSHING
02:30	04:30	2.00	PU/LD BHA	TRP	1		516.0	516.0	P/U DIR TOOLS & TEST 400 GPM 220 PSI
04:30	06:00	1.50	TRIP	TRP	2		516.0	516.0	TRIP IN HOLE - PICK UP IBS, REAMER AND CHANGE OUT THRUSTER

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
INTERMEDIATE CASING CONDUCTOR PRODUCTION CASING SURFACE CASING	13 3/8	516.0	-5.5	5/28/2017		54.50		