

## **Daily Partner Report**

5/27/2017 14:00 - 5/28/2017 06:00

Report# 1

Well Name: UNIVERSITY 7-2730 N 16MB **DFS 1.0** Well Info Surface Legal Location S30-7, U L SVY, U27 Spud Dat 42-317-40613 PERMIAN BASIN DIVISION 5/27/2017 SPRABERRY MARTIN **TEXAS** 2.924 2.949 Job Summary ast Casing String Cum Field Est To Date (Cost) 88,404.39 JOB AFE AMOUNT 2,190,700.00 Job Category DRILLING Daily Ops Summary Ibore Name End Depth (ft, KB) Daily Field Est Total (Cost) UNIT 103 Original Hole 516.0 411 88,404.39 Avg ROP (ft/hr) Cum Time Log Days (days) Hole Condition Drilling Hours (hr) Weather Blowing dust Good 4.50 0.67 Operations at Report Time TRIP OUT FOR CASING WALK RIG FRÓM UNIVERSITY 7-2730 N 16SA, RIG UP AFTER WALK, TEST SURFACE LINES, RIG UP CELLAR PUMP, RIG SAFETY INSPECTION, CUT DRILLING LINE, P/U BHA, FILL HOLE AND TEST CELLAR PUMPS, ROTARY DRILL SPUDDING SURFACE, CIRCULATE SWEEPS SURFACE TO SURFACE AND HOLE CLEAN, TOOH FOR CSG TRIP OUT FOR CSG, RUN CSG, CIRCULATE, CEMENT, INSTALL WELLHEAD, NIPPLE UP BOP'S, TEST BOP'S, PICK UP BHA Time Log Start Time End Time Dur (hr) Code Sub - Code Start Depth (ft, KB) End Depth (ft, KB) Con 1.50 MOVE RIG LOC 105.0 WALK RIG FROM UNIVERSITY 14:00 15:30 105.0 7-2730 N 16SA 15:30 6.00 RIG UP/DOWN LOC RIG UP AFTER WALK, TEST 21:30 105.0 105.0 SURFACE LINES TO 2500 PSI, RIG UP CELLAR PUMP PERFORM RIG SAFETY INSPECTION 21:30 22:00 0.50 SAFETY RIG 105.0 105.0 PRE SPUD INSPECTIONS AND MEETING SAFETY MEETING CUT DRILL 22:00 23:00 RIG 105.0 105.0 CUT DRILLING LINE 1.00 6 LINE 23:00 00:00 1.00 PU/LD BHA TRP 105.0 105.0 P/U 8" DRILL COLLARS,BIT, NEAR BIT IBS AND STRING IBS FILL HOLF AND TEST CELLAR PUMPS ROTARY DRILL FROM 105 TO 00:00 ROTARY 04:30 4.50 DRL 105.0 516=411' SPUDDING DRILL SURFACE, 600-730 GPM, 100 TDRPM, 20-25K WOB 04:30 05:00 0.50 MISCELLANE ОТН 516.0 516.0 CONNECTION TIME OUS 05:00 05:30 CIRCULATE/C CIRCULATE SWEEPS 0.50 CIRC 516.0 516.0 ONDITION SURFACE TO SURFACE AND HOLE CLEAN 05:30 06:00 0.50 TRIP TRP 516.0 516.0 TOOH FOR CASING AND L/D BHA **Head Count / Man Hours** Employee Type Reg Work Time (hr) Tot Work Time (hr) Туре Casing Strings Dens Fluid (lb/gal) Csg Des
INTERMEDIATE CASING OD (in) Set Depth (ft, KB) Top (ft, KB) Run Date Drift Min (in) Wt/Len (lb/ft) P LeakOff (psi) CONDUCTOR PRODUCTION CASING SURFACE CASING 13 3/8 516.0 -5.5 54.50