

DAILY COMPLETION REPORT

WELL NAME		AFE #	REPORT #	DATE		COMPLETION SUPERVISOR [S]	
UL MS HZ Blk 6 Unit #4106		D-2016-009	1	1-Feb-17		James B/ Ben K/ Kola A/ Tynagus J	
PBTD:	16,673	KB - GROUND DISTANCE:	22	PROD. CASING		DAILY COST ESTIMATE:	\$0
MARKER JOINT:	8,586	COUNTY AND STATE:	Martin, TX	SIZE:	5.50	CUMULATIVE COST (TOTAL):	\$0
KOP:	7,774	COMPL. START DATE:	1-Feb-17	WEIGHT:	17 ppf	LOAD TO RECOVER (BBLS):	469,472

SAFETY INCIDENTS

DATE	TYPE	COMMENTS
1-Feb-17	None	No incidents, accidents or spills.

SERVICES AND COST

COMPLETION SERVICES	COMPANY	COUNT	REG. HRS	CUM. HRS	NPT HRS	CUM. NPT	DAILY COST
Onsite Supervision	<i>Bedrock Consulting</i>						
Trailer Houses / Safety Trailers	<i>Oil Patch Trailers</i>						
Rentals (Trailer, LP, FL, ML, PP, Transf pumps)	<i>Sunbelt Rentals</i>						
Frac Tank / OTT / Acid Tanks	<i>Lone Star Rentals</i>						
Crane	<i>Circle 8</i>						
Test Pump and Hydraulic wrenches	<i>WS Energy</i>						
Stimulation or Frac	<i>FracTech</i>						
Frac Stack / Zipper Manifold / Choke	<i>Spartan</i>						
Others	<i>AJ Logistics (Restrains & Containments</i>						
Plugs or Packers	<i>Schlumberger Plugs</i>						
Wireline or Slickline	<i>ProOilfield (Wireline & Press Control)</i>						
Wireline or Slickline	<i>KLX (Wireline & Press Control)</i>						
Vacuum Trucks or Fluid Disposal	<i>BRT / Basic / Key Energy</i>						
Water Transfer	<i>Big D Water Transfer</i>						
Others	<i>Spectrum (Tracer)</i>						
Rig (Workover Rig, Drilling Rig, etc)	<i>Blackhawk</i>						
Completion Fluids	<i>UDS - Mixing Plant</i>						
Workstring	<i>Knight Oil Tools (Pipe & BOPs)</i>						
Trucking or Hot Shot	<i>ACME, others</i>						
Others	<i>Big Daddys (Catering)</i>						
Downhole Tool Rental (Bits, Motors etc.)	<i>Spartan (4.75" JZ Bit)</i>						
Well Testing / Flow Back	<i>Spartan</i>						
	Total:						

24 Hrs Summary:	MIRU Frac Stack, Wireline and pumpdown. Ran CBL log on WL. Tested prod csg and annulus. Opened toe sleeves and established injection rate.
Current Operation:	Prepare to pump acid and breakdown formation.
24 Hrs Forecast:	Pump 7.5% acid, displace and breakdown formation. PU guns for Stage 1. Perforate Stage 1. MIRU FTSI frac equipment and associated equipment.

Time	Phase	Ops Code	Status	Activities in the Past 24 hrs in Chronological Order
6:00 AM	PREP	STBY	PT	Standby for equipment to AOL.
12:00 PM	PREP	PJSM	PT	Held PJSM with all crew. Discussed nipping up, crane ops, high pressure pumping, forklift and manlift safety, backing up, speed on location etc
12:30 PM	PREP	NU	PT	NU frac stack: 7 1/16" 10M x 15M adapter, 7 1/16" 15M (manual) lower master valve, 7 1/16" 15M (hydraulic) upper master valve, flow cross (with 2 1/16" manual & hyd valves on both sides). Installed tubing hanger w/ 2-way check. Dressed off location & Spot frac tanks.
6:00 PM	PREP	P-TEST	PT	Pressure test stack to 300 / 9,000 psi for 5 / 10 mins. Chart record test. Good test. Pulled hanger and 2-way check.

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24 Hrs Summary:		Frac Stage 5, 6, 7, 8. P/P Stage 6, 7, 8.		
Current Operation:		Currently RIH with P/P Stage #9.		
24 Hrs Forecast:		Continue Frac and Wireline ops		
Time	Phase	Ops Code	Status	Activities in the Past 24 hrs in Chronological Order
6:00 AM	STIM	PJSM	PT	Held PJSM with day crew
6:45 AM	STIM	FRAC	PT	Frac Stage #5. OWHP-890 psi
9:00 AM	STIM	P&P	PT	Stage #5 Completed. All sand pumped. SICP 1280 psi
9:00 AM	STIM	P&P	PT	RIH with P&P Stage #6. OWHP psi. Pumpdown, set plug & perforate stage. POOH.

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WELL NAME		APE #	REPORT #	DATE		COMPLETION SUPERVISOR [S]		
UL MS HZ Blk 6 Unit #4106		D-2016-009	7	7-Feb-17		James B/ Ben K/ Kola A/ Tynagus J/ Travis T		
PBTD:	16,673	KB - GROUND DISTANCE:	22	PROD. CASING		DAILY COST ESTIMATE:		\$0
MARKER JOINT:	8,586	COUNTY AND STATE:	Martin, TX	SIZE:	5.50	CUMMULATIVE COST (TOTAL):		\$0
KOP:	7,774	COMPL. START DATE:	1-Feb-17	WEIGHT:	17 ppf	LOAD TO RECOVER (TOTAL):		469,472
SAFETY INCIDENTS								
DATE	TYPE	COMMENTS						
7-Feb-17	None	No incidents, accidents or spills.						
SERVICES AND COST								
COMPLETIONS SERVICES		COMPANY	COUNT	REG. HRS	CUMM. HRS	NPT HRS	CUMM. NPT	DAILY COST
Onsite Supervision		Bedrock Consulting						
Trailer Houses / Safety Trailers		Oil Patch Trailers						
Rentals (Trailer, LP, FL, ML, PP, Transf pumps)		Sunbelt Rentals						
Frac Tank / OTT / Acid Tanks		Lone Star Rentals						
Crane		Circle 8						
Test Pump and Hydraulic wrenches		WS Energy						
Stimulation or Frac		FracTech						
Frac Stack / Zipper Manifold / Choke		Spartan						
Others		AJ Logistics (Restrains & Containments						
Plugs or Packers		Schlumberger Plugs						
Wireline or Slickline		ProOilfield (Wireline & Press Control)						
Wireline or Slickline		KLX (Wireline & Press Control)						
Vacuum Trucks or Fluid Disposal		BRT / Basic / Key Energy						
Water Transfer		Big D Water Transfer						
Others		Spectrum (Tracer)						
Rig (Workover Rig, Drilling Rig, etc)		Blackhawk						
Completion Fluids		UDS - Mixing Plant						
Workstring		Knight Oil Tools (Pipe & BOPs)						
Trucking or Hot Shot		ACME, others						
Others		Big Daddys (Catering)						
Downhole Tool Rental (Bits, Motors etc.)		Spartan (4.75" JZ Bit)						
Well Testing / Flow Back		Spartan						
		Total:						
24 Hrs Summary:		Frac Stage 13, 14, 15, 16, 17. P/P Stage 14, 15, 16, 17, 18.						
Current Operation:		Currently fracing Stage #18.						
24 Hrs Forecast:		Continue frac and wireline ops.						
Time	Phase	Ops Code	Status	Activities in the Past 24 hrs in Chronological Order				
6:00 AM	STIM	PJSM	PT	Held PJSM with day crew				
6:30 AM	STIM	FRAC	PT	Stage #13 Completed. All sand pumped. SICP 1063 psi.				
7:00 AM	STIM	PERF	PT	RIH with P&P Stage #14. OWHP 1000 psi. Pumpdown, set plug & perforate stage. POOH.				
9:30 AM	STIM	PERF	PT	OOH. Plug set & ASF. SICP-1040 psi.				

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9:30 AM	DO	RIH	PT	CONTINUED TO RIH TO FIRST FRAC PLUG @ 9,177'.
10:00 AM	DO	DRILL	PT	TAGGED PLUG #1 @ 9,177', JOINT #301 P/R = 3.5 BPM @ 1600 PSI, R/R = 3.5 BPM @ 800 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
10:15 AM	DO	RIH	PT	CONTINUED TO RIH PLUG #2.
10:45 AM	DO	DRILL	PT	TAGGED PLUG #2 @ 9,362', P/R = 3.5 BPM @ 1600 PSI, R/R = 3.5 BPM @ 800 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
11:00 AM	DO	RIH	PT	CONTINUED TO RIH PLUG #3.
11:15 AM	DO	DRILL	PT	TAGGED PLUG #3 @ 9,518', JOINT #306 P/R = 3.2 BPM @ 1600 PSI, R/R = 3.2 BPM @ 800 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
11:45 AM	DO	CIR	PT	MEADIUM SAND CIRCULATE BOTTOMS UP PUMPED 15 BBL SWEEEP.
12:45 PM	DO	RIH	PT	SWEEP BACK HOLE CLEAN,CONTINUE RIH PLUG #4
1:30 AM	DO	DRILL	PT	TAGGED PLUG #4 @9,673 ', JOINT #311 P/R = 3.2 BPM @ 1600 PSI, R/R = 3.2 BPM @ 800 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
2:00 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #5.
2:30 PM	DO	DRILL	PT	TAGGED PLUG #5 @9,859 ', JOINT #317 P/R = 3.2 BPM @ 1175PSI, R/R = 3.2 BPM @ 500 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
2:45 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #6.
3:15 PM	DO	DRILL	PT	TAGGED PLUG #6 @10,014 ', JOINT #322 P/R = 3.2 BPM @ 1175 PSI, R/R = 3.2 BPM @ 500 PSI, PUMPED 15 BBLS 90 VIS GEL SWEEP
3:30 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #7.
4:00 PM	DO	DRILL	PT	TAGGED PLUG #7 @10,199 ', JOINT #328 P/R = 3.2 BPM @ 1175 PSI, R/R = 3.2 BPM @ 500 PSI, PUMPED 15 BBLS 90 VIS GEL SWEEP
4:15 AM	DO	RIH	PT	CONTINUED TO RIH PLUG #8.
4:30 PM	DO	DRILL	PT	TAGGED PLUG #8 10,355 @ ', JOINT #333 P/R = 3.2 BPM @ 1175 PSI, R/R = 3.2 BPM @ 500 PSI, PUMPED 15 BBLS 90 VIS GEL SWEEP
5:00 PM	DO	RIH	PT	TAGGED PLUG #9 PU OFF PLUG CIRCULATE BOTTOMS UP PUMPED 20 BBL SWEEP. PUW-90K NTW-80K SOW-73K SWIVEL TORQUE 3500 FT/LBS. P/R 4.0 BPM 1100 PSI. R/R 4.0 BPM 500PSI
5:30 PM	DO	PJSM	PT	Held PJSM with night crew
6:30 AM	DO	RIH	PT	SWEEP BACK HOLE CLEAN,CONTINUE RIH PLUG #9
7:15 AM	DO	DRILL	PT	TAGGED PLUG #9 10,509 @ ', JOINT #339 P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 500 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
7:30 AM	DO	RIH	PT	CONTINUED TO RIH PLUG #10.
8:00 AM	DO	DRILL	PT	TAGGED PLUG #10 10,677 @ ', JOINT #344 P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 500 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
8:15 AM	DO	RIH	PT	CONTINUED TO RIH PLUG #11.
8:30 PM	DO	DRILL	PT	TAGGED PLUG #11 @10,824 ', JOINT #350 P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 500 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
8:45 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #12.
9:30 PM	DO	DRILL	PT	TAGGED PLUG #12 @11,009 ', JOINT #355 P/R = 4.0 BPM @ 1150 PSI, R/R = 4.0 BPM @ 400 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
9:45 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #13.
10:15 PM	DO	DRILL	PT	TAGGED PLUG #13 @11,179 ', JOINT #361 P/R = 4.0 BPM @ 1150 PSI, R/R = 4.0 BPM @ 400 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
10:30 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #14.
11:00 PM	DO	RIH	PT	TAGGED PLUG #14 PU OFF PLUG CIRCULATE BOTTOMS UP PUMPED 20 BBL SWEEP. PUW-90K NTW-80K SOW-73K SWIVEL TORQUE 3500 FT/LBS. P/R 4.0 BPM 1200 PSI. R/R 4.0 BPM 400PSI
12:00 AM	DO	RIH	PT	SWEEP BACK HOLE CLEAN,CONTINUE RIH PLUG #14
12:45 AM	DO	DRILL	PT	TAGGED PLUG #14 @11,349 ', JOINT #366 P/R = 4.0 BPM @ 1218 PSI, R/R = 4.0 BPM @ 400 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
1:30 PM	DO	RIH	PT	TAGGED PLUG #15 @11,508 ', JOINT #371 P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 500 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
2:30 AM	DO	DRILL	PT	TAGGED PLUG #16 @11,679 ', JOINT #377 P/R = 4.0 BPM @ 1300 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
3:30 AM	DO	DRILL	PT	TAGGED PLUG #17 @11,851 ', JOINT #382 P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
4:00 AM	DO	DRILL	PT	TAGGED PLUG #18 @12,025 ', JOINT #388 P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
4:30 AM	DO	DRILL	PT	TAGGED PLUG #19 @12,190 ', JOINT #393 P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 100 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
5:00 AM	DO	DRILL	PT	TAGGED PLUG #20 @12,355 ', JOINT #398 P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 200 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP
5:15 AM	DO	RIH	PT	TAGGED PLUG #21 PU OFF PLUG CIRCULATE BOTTOMS UP PUMPED 20 BBL SWEEP. PUW-90K NTW-80K SOW-73K SWIVEL TORQUE 3500 FT/LBS. P/R 4.0 BPM 1200 PSI. R/R 4.0 BPM 400PSI



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PBTD:	16,673	KB - GROUND DISTANCE:	22	PROD. CASING		DAILY COST ESTIMATE:		\$0
MARKER JOINT:	8,586	COUNTY AND STATE:	Martin, TX	SIZE:	5.50	CUMMULATIVE COST (TOTAL):		\$0
KOP:	7,774	COMPL. START DATE:	1-Feb-17	WEIGHT:	17 ppf	LOAD TO RECOVER (TOTAL):		469,472
SAFETY INCIDENTS								
DATE	TYPE	COMMENTS						
16-Feb-17	None	No incidents, accidents or spills.						
SERVICES AND COST								
COMPLETIONS SERVICES		COMPANY	COUNT	REG. HRS	CUMM. HRS	NPT HRS	CUMM. NPT	DAILY COST
Onsite Supervision		Bedrock Consulting						
Trailer Houses / Safety Trailers		Oil Patch Trailers						
Rentals (Trailer, LP, FL, ML, PP, Transf pumps)		Sunbelt Rentals						
Frac Tank / OTT / Acid Tanks		Lone Star Rentals						
Crane		Circle 8						
Test Pump and Hydraulic wrenches		WS Energy						
Stimulation or Frac		FracTech						
Frac Stack / Zipper Manifold / Choke		Spartan						
Others		AJ Logistics (Restrains & Containments						
Plugs or Packers		Schlumberger Plugs						
Wireline or Slickline		ProOilfield (Wireline & Press Control)						
Wireline or Slickline		KLX (Wireline & Press Control)						
Vacuum Trucks or Fluid Disposal		BRT / Basic / Key Energy						
Water Transfer		Big D Water Transfer						
Others		Spectrum (Tracer)						
Rig (Workover Rig, Drilling Rig, etc)		Blackhawk						
Completion Fluids		UDS - Mixing Plant						
Workstring		Knight Oil Tools (Pipe & BOPs)						
Trucking or Hot Shot		ACME, others						
Others		Big Daddys (Catering)						
Downhole Tool Rental (Bits, Motors etc.)		Spartan (4.75" JZ Bit)						
Well Testing / Flow Back		Spartan						
		Total:						
24 Hrs Summary:		PLUGS DRILLED #21-38						
Current Operation:		CIRCULATE BOTTOMS UP PUMPED 15-10-15 BBL SWEEP.						
24 Hrs Forecast:		Drill plugs #39-45, CIRCULATE BOTTOMS UP						
Time	Phase	Ops Code	Status	Activities in the Past 24 hrs in Chronological Order				
6:00 AM	DO	PJSM	PT	Held PJSM with day crew				
6:30 AM	DO	CIR	PT	Tagged plug #21 Pu Circulate bottoms up pumped 20 bbl sweep				
7:00 AM	DO	DRILL	PT	TAGGED PLUG #21 @12,525 ', JOINT #404P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 200 PSI, PUMPED 10 BBLS 90 VIS GEL SWEEP				
7:30 AM	DO	RIH	NPT	REACHED DEPTH 12,618' POOH TO BOTTOM CURVE. LAY-DOWN MACHINE FUEL PUMP WENT OUT NEW LAY-DOWN MACHINE IN ROUTE.				

9:30 AM	DO	POOH	NPT	POOH TO 9130' BOTTOM CURVE PUMP 30 BBL SWEEP
11:30 AM	DO	CIR	PT	30 BBL SWEEP CAME BACK. HOLE IS CLEAN
12:15 PM	DO	RIH	NPT	LAY DOWN MACHINE ARRIVED ON LOCATION. 6 HR DOWN TIME FOR LAY-DOWN MACHINE BLACKHAWLK SERVICES.
1:15 PM	DO	RIH	PT	RBIH TAGGED UP 12,233' WILL LAY DOWN 6 JTS RUN 3 STANDS OF DOUBLES IN THE HOLE RU SWIVEL
2:00 PM	DO	WASH	PT	LAY DOWN SINGLES PU SWIVEL BEGIN WASHING BACK TO BOTTOM DRILLING UP PLUG #22
2:30 PM	DO	DRILL	PT	TAGGED PLUG #22 @12,698 ' , JOINT #409 P/R = 3.5 BPM @ 1200 PSI, R/R = 3.5 BPM @ 450 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
2:45 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #23.
3:00 PM	DO	DRILL	PT	TAGGED PLUG #23 @12,861 ' , JOINT #414 9P/R = 3.5 BPM @ 1200 PSI, R/R = 3.5 BPM @ 450 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
3:15 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #24.
3:30 PM	DO	DRILL	PT	TAGGED PLUG #24 @13,051 ' , JOINT #420 9P/R = 3.5 BPM @ 1200 PSI, R/R = 3.5 BPM @ 400 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
3:45 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #25.
4:00 PM	DO	DRILL	PT	TAGGED PLUG #25 @13,206 ' , JOINT #420 9P/R = 3.5 BPM @ 1300 PSI, R/R = 3.5 BPM @ 350 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
4:15 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #26.
4:30 PM	DO	DRILL	PT	TAGGED PLUG #26 @13,391 ' , JOINT #431 9P/R = 3.5 BPM @ 1360 PSI, R/R = 3.5 BPM @ 350 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
5:00 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #27.
5:30 PM	DO	DRILL	PT	TAGGED PLUG #27 @13,545 ' , JOINT #436 9P/R = 3.5 BPM @ 1360 PSI, R/R = 3.5 BPM @ 350 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
5:45 PM	DO	RIH	PT	RIH TAGGED PLUG #28 PU OFF PLUG PUMPED 10-20-10 SWEEP CLEAN HOLE FOR NIGHT SHIFT. PUW-100K NW-82K SOW-72K SWIVEL- 2000FT/lbs
6:45 PM	DO	CIR	PT	30 BBL SWEEP CAME BACK. HOLE IS CLEAN
7:00 PM	DO	DRILL	PT	TAGGED PLUG #28 @13,695 ' , JOINT #442 9P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
7:15 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #29.
7:45 PM	DO	DRILL	PT	TAGGED PLUG #29 @13,830 ' , JOINT #446 9P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
8:00 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #30.
8:30 PM	DO	DRILL	PT	TAGGED PLUG #30 @14,037 ' , JOINT #453 9P/R = 4.0 BPM @ 1300 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
8:45 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #31.
9:30 PM	DO	DRILL	PT	TAGGED PLUG #31 @14,201 ' , JOINT #458 9P/R = 4.0 BPM @ 1450 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
9:45 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #32.
10:15 PM	DO	DRILL	PT	TAGGED PLUG #32 @14,367 ' , JOINT #464 9P/R = 4.0 BPM @ 1220 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
10:30 PM	DO	RIH	PT	CONTINUED TO RIH PLUG #33.
11:00 PM	DO	DRILL	PT	TAGGED PLUG #33 @14,532 ' , JOINT #469 9P/R = 4.0 BPM @ 1220 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
11:15 PM	DO	CIR	PT	CONTINUED TO RIH PLUG #34.
11:30 PM	DO	RIH	PT	RIH TAGGED PLUG #34 PU OFF PLUG PUMPED 10-20-10 SWEEP CLEAN HOLE. PUW-100K NW-82K SOW-72K SWIVEL- 2000FT/lbs
1:45 AM	DO	DRILL	PT	TAGGED PLUG #34 @14,707 ' , JOINT #475 9P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 200 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
2:00 AM	DO	RIH	PT	CONTINUED TO RIH PLUG #35.
2:15 AM	DO	DRILL	PT	TAGGED PLUG #35 @14,870 ' , JOINT #480 9P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 200 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
2:30 AM	DO	RIH	PT	CONTINUED TO RIH PLUG #36.
3:00 AM	DO	DRILL	PT	TAGGED PLUG #36 @15,039 ' , JOINT #485 9P/R = 4.0 BPM @ 1200 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
3:45 AM	DO	RIH	PT	STARTED PIPE ON PIPE FLUIDS.
4:00 AM	DO	DRILL	PT	TAGGED PLUG #37 @15,211 ' , JOINT #491 9P/R = 4.0 BPM @ 1350 PSI, R/R = 4.0 BPM @ 300 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
4:30 AM	DO	DRILL	PT	TAGGED PLUG #38 @15,376 ' , JOINT #496 9P/R = 4.0 BPM @ 1100 PSI, R/R = 4.0 BPM @ 200 PSI, PUMPED 20 BBLS 90 VIS GEL SWEEP
4:45 AM	DO	CIR	PT	RIH TAGGED PLUG #39 PU OFF PLUG PUMPED 15-10-15 SWEEP CLEAN HOLE. PUW-100K NW-82K SOW-72K SWIVEL- 2000FT/lbs



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PBTD:	16,673	KB - GROUND DISTANCE:	22	PROD. CASING		DAILY COST ESTIMATE:		\$0
MARKER JOINT:	8,586	COUNTY AND STATE:	Martin, TX	SIZE:	5.50	CUMMULATIVE COST (TOTAL):		\$0
KOP:	7,774	COMPL. START DATE:	1-Feb-17	WEIGHT:	17 ppf	LOAD TO RECOVER (TOTAL):		469,472
SAFETY INCIDENTS								
DATE	TYPE	COMMENTS						
17-Feb-17	None	No incidents, accidents or spills.						
SERVICES AND COST								
COMPLETIONS SERVICES		COMPANY	COUNT	REG. HRS	CUMM. HRS	NPT HRS	CUMM. NPT	DAILY COST
Onsite Supervision		Bedrock Consulting						
Trailer Houses / Safety Trailers		Oil Patch Trailers						
Rentals (Trailer, LP, FL, ML, PP, Transf pumps)		Sunbelt Rentals						
Frac Tank / OTT / Acid Tanks		Lone Star Rentals						
Crane		Circle 8						
Test Pump and Hydraulic wrenches		WS Energy						
Stimulation or Frac		FracTech						
Frac Stack / Zipper Manifold / Choke		Spartan						
Others		AJ Logistics (Restraints & Containments						
Plugs or Packers		Schlumberger Plugs						
Wireline or Slickline		ProOilfield (Wireline & Press Control)						
Wireline or Slickline		KLX (Wireline & Press Control)						
Vacuum Trucks or Fluid Disposal		BRT / Basic / Key Energy						
Water Transfer		Big D Water Transfer						
Others		Spectrum (Tracer)						
Rig (Workover Rig, Drilling Rig, etc)		Blackhawk						
Completion Fluids		UDS - Mixing Plant						
Workstring		Knight Oil Tools (Pipe & BOPs)						
Trucking or Hot Shot		ACME, others						
Others		Big Daddys (Catering)						
Downhole Tool Rental (Bits, Motors etc.)		Spartan (4.75" JZ Bit)						
Well Testing / Flow Back		Spartan						

[illegible]