

**Railroad Commission of Texas**  
 Oil And Gas Division  
 Request for Clearance of Storage Tanks  
 Prior to Potential Test

Form P-8

Reference No. 38289

1. Operator's Name and Address (Exactly as shown on Form P-5 Organization Report) QEP ENERGY COMPANY ATTN SOUTHERN DIV REGULATORY 1050 17TH ST SUITE 800 DENVER, CO 80265-0000		3. RRC District No. 08
2. RRC Operator Number: <u>684474</u>		4. County of Well Site MARTIN
6. Field Name (Wildcat or exactly as shown on RRC records) SPRABERRY (TREND AREA)		7. Drilling Permit No. 820025
9. Lease Name UNIVERSITY 7-2730		8. Rule 37 Case No.
10. Oil lease No.		11. Well No. N 09SA
12. Drilling completed on <u>03/31/2017</u>	13. Completion report--Form W-2 or G-1--will be filed on <u>08/21/2017</u>	
14. Oil or condensate gatherer's name and address RELIANCE GATHERING, LLC 300 N MARIENFELD ST STE 1100 MIDLAND, TX 79701-4384  (432) 683-4816		15. Authorization to transport oil or condensate (mark one) <input checked="" type="checkbox"/> Form P-4 attached <input checked="" type="checkbox"/> Form P-4 Filed on <u>06/21/2017</u>
16. This request is for <u>27000</u> barrels of <input checked="" type="checkbox"/> crude oil OR <input type="checkbox"/> condensate		17. Amount of oil/condensate in tanks <u>0</u> barrels on <u>06/21/2017</u>
18. Storage capacity in bbls. Tank battery <u>2000</u> Test tanks <u>0</u> Total <u>2000</u>		
19. Previous request for clearance. Amount <u>0</u> barrels granted on <u>06/21/2017</u>		
20. Reason for current request for clearance (explain briefly) New horizontal well; initial flowback could be up to 2,000 bbls/day.		
Richard Whittington Name of operator's representative		REGULATORY MANAGER, PERMIAN DIV Title of person
(303) 573-3412 Telephone		06/21/2017 Date
<b>RRC District Office Action</b>		
<b>Status:</b> Cancelled	<b>Barrels recommended</b> _____	<b>RRC Staff</b> _____ 06/22/2017 Date

**CERTIFICATE OF COMPLIANCE  
 AND TRANSPORTATION AUTHORITY**

**P-4**  
 5/02—www-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule SPRABERRY (TREND AREA)		2. Lease name as shown on proration schedule UNIVERSITY 7-2730		
3. Current operator name exactly as shown on P-5 Organization Report QEP ENERGY COMPANY		4. Operator P-5 no. 684474	5. Oil Lse/Gas ID no.	6. County MARTIN
8. Operator address including city, state, and zip code ATTN SOUTHERN DIV REGULATORY 1050 17TH ST, SUITE 800 DENVER, CO 80265-0000		9. Well no(s) (see instruction E) N 09SA		
10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date 6/20/17	

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of:  operator  oil or condensate gatherer  gas gatherer  gas purchaser  gas purchaser system code  
 field name from: \_\_\_\_\_  
 lease name from: \_\_\_\_\_

OR

b. New RRC Number for:  oil lease  gas well  other well (specify) \_\_\_\_\_ Due to:  new completion or recompletion  reclass oil to gas  reclass gas to oil  
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X		WILLIAMS MLP OPERATING LLC (925429)		100	
	X	ETC TEXAS P/L, LTD (255104)	0001	50	
	X	WTG GAS PROCESSING, L.P. (945227)	0003	50	

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take	RRC USE ONLY	
RELIANCE GATHERING, LLC (701107)	100	Reviewer's initials: _____	Approval date: _____

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator	Signature
Name (print)	<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)
Title	Date _____ Phone with area code _____

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

RICHARD A WHITTINGTON II	
Name (print)	Signature
REGULATORY MANAGER, PERMIAN DIV.	<input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)
Title	Date _____ Phone with area code _____
RICHARD.WHITTINGTON@QEPRES.COM	6/21/17 (303) 573-3412
E-mail Address (optional)	Date Phone with area code