



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 N 09SA

6/17/2017 06:00 - 6/18/2017 06:00

Report# 25

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40598	TX102386	HORIZONTAL
Surface Legal Location	Field Name	County	State
S30-7 , U L SVY, U27	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,919	2,944.00, Unit 103 - KB 25	25.00	12/24/2016
			Dry Hole TD Date
			3/29/2017
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 17,070.0			
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			
Operations at Report Time			
Remarks			
Drillout Plugs			

Operations Summary

Hang swivel in derrick. CPOOH laying down 222 jts of 2 7/8" 7.9# PH6 tbg and YJ BHA #1 to an EOT depth of 9,896' (90 deg at 9,839'). Pump 10 bbl dyed gel sweep, followed by 10 bbl TFW and 10 bbl dyed gel sweep. Circulate bottoms up with 10# Brine water. Monitor well, well static. CPOOH laying down 315 jts (542 total jts out of well) of 2 7/8" 7.9# PH6 tbg and Yellow Jacket BHA #1. LD YJ BHA #1. RD work floor and handling tools. ND QCI 5 1/8" 10K x 7 1/16" 5K hanger. RD work floor. ND 5 1/8" Bass flow cross and 5 1/8" 10K master valve.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10871-CT	5,580,000.00	51,885.94	3,030,958.08

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:30	0.50	RIG UP/DOWN SWIVEL	SEQ	Hang swivel in derrick.
06:30	10:00	3.50	PU/LD TUBING	TRP	CPOOH with 222 jts of 2 7/8" 7.9# PH6 tbg and YJ BHA #1 to an EOT depth of 9,896' (90 deg at 9,839').
10:00	12:00	2.00	CIRCULATE/CONDITION	CIRC	Pump 10 bbl dyed gel sweep, followed by 10 bbl TFW and 10 bbl dyed gel sweep. Circulate bottoms up with 10# Brine water. Monitor well, well static.
12:00	17:00	5.00	PU/LD TUBING	TRP	CPOOH laying down 315 jts (542 total jts out of well) of 2 7/8" 7.9# PH6 tbg and Yellow Jacket BHA #1.
17:00	18:00	1.00	PU/LD BHA	TRP	LD YJ BHA #1.
18:00	06:00	12.00	NU/ND BOP	BOP	RD work floor. ND 5 1/8" Bass flow cross and 5 1/8" 10K master valve.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 N 09SA

6/17/2017 18:00 - 6/18/2017 06:00

Report# 1

Division PERMIAN BASIN DIVISION	API 42-317-40598	Unique Well ID TX102386	Well Configuration Type HORIZONTAL
Surface Legal Location S30-7 , U L SVY, U27	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,919	Current Elevation 2,944.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00	Spud Date 12/24/2016
		Dry Hole TD Date 3/29/2017	
Total Depth (All) (ft, KB) Original Hole - 17,070.0		Total Depth All (TVD) (ft, KB) PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-AL (Artificial Lift)		Objective	
Purpose Run ESP			
Operations at Report Time		Remarks Run ESP	

Operations Summary
NU x-over, BOP, & Hydril. RU work floor and tbq equipment. MIRU Dover ESP spooler & equipment. RIH with production tbq as follows : bull plug, 10 jts 2 7/8" L-80 tbq, de-sander, Dover ESP, 4' x 2 7/8" L80 sub, sand guard, 4' x 2 7/8" L-80 sub, 1 jt 2 7/8" L-80 tbq, drain sub, and 175 jts 2 7/8" L-80 tbq with EOT at 5,937' at report time. Down 2 hours replacing hydraulic hose on Blackhawk pipe wrangler.

AFE Number DRL-10871-AL	Job AFE + Supp Amount (Cost) 703,000.00	Daily Field Est Total (Cost) 16,964.85	Cum Field Est To Date (Cost) 16,964.85
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
18:00	19:00	1.00	NU/ND BOP	BOP	NU x-over, BOP, & Hydril. RU work floor and tbq equipment.
19:00	00:00	5.00	RIG UP/DOWN	LOC	MIRU Dover ESP spooler & equipment.
00:00	06:00	6.00	TRIP	TRP	RIH with production tbq as follows : bull plug, 10 jts 2 7/8" L-80 tbq, de-sander, Dover ESP, 4' x 2 7/8" L80 sub, sand guard, 4' x 2 7/8" L-80 sub, 1 jt 2 7/8" L-80 tbq, drain sub, and 175 jts 2 7/8" L-80 tbq with EOT at 5,937' at report time. Down 2 hours replacing hydraulic hose on Blackhawk pipe wrangler.