



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 N 09SA

6/15/2017 06:00 - 6/16/2017 06:00

Report# 23

Division PERMIAN BASIN DIVISION	API 42-317-40598	Unique Well ID TX102386	Well Configuration Type HORIZONTAL
Surface Legal Location S30-7 , U L SVY, U27	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,919	Current Elevation 2,944.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00	Spud Date 12/24/2016
Total Depth (All) (ft, KB) Original Hole - 17,070.0		Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)	Secondary Job Type	Objective	
Purpose			
Operations at Report Time		Remarks Drillout Plugs	

Operations Summary

MIRU Black Hawk WOR #26 and all support equipment. Down 2 hours waiting on replacment forklift. NU QCI 5 1/8" 10K x 7 1/16" 5K hanger. NU 7 1/16" 5K BOP, 7 1/16" 5K Annular and Washington head. RU work floor. Test BOP blind rams and pipe rams to 500 psi on low side and 4,500 psi on high side. Good test. Test Hydril to 500 psi on low side and 2,000 psi on high side. Good test. Set pipe racks and hydraulic catwalk. Drift and tally 95 jts of 2 7/8" 7.9# P-110 PH6 tubing. MU Yellow Jacket BHA #1 as follows: 4.58" JZ bit, 3.78" crossover, 3.13" motor, 3.15" Logan jars, 3.12" BPV, 3.45" crossover, 3.20" pup jt, 2 7/8" jt of tubing and 3.20" R-nipple. Test motor on surface (3.5 bpm @ 400 psi). Good test. Bleed pressure to 0 psi. RIH with Yellow Jacket BHA #1 and 288 jts of 2 7/8" PH-6 7.90# P110 tubing to an EOT depth of 9,054'. Tie back to single line and PU swivel. Break circulation pumping 3.5 bpm at 1,200 psi returning 3.5 bpm with 0 psi on manifold. CRIH with 290 jts of 2 7/8" PH6 tubing. Tag and mill kill plug at 9,095'. CRIH with Yellow Jacket BHA #1 milling plugs #49 thru #48 pumping 3.5 bpm at 1,600 psi, returning 3.5 bpm with 0 psi on manifold returning light to no sand (pump 5 bbl gel sweep after every plug and 10 bbl dyed gel sweep after 10). CRIH with 316 jts of 2 7/8" PH6 tubing with an EOT depth of 9,927'.

AFE Number DRL-10871-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost) 29,099.72	Cum Field Est To Date (Cost) 2,931,477.59
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	RIG UP/DOWN	LOC	Continue RDMO HES frac equipment.
08:00	10:00	2.00	PREP LOCATION	LOC	Haul one load of rock into location and work into location behind wellheads.
10:00	12:00	2.00	RIG UP/DOWN	LOC	MIRU Black Hawk WOR #26 and all support equipment.
12:00	14:00	2.00	WAITING ON EQUIP/TOOLS	WOT	Down 2 hours waiting on replacment forklift.
14:00	16:00	2.00	NU/ND BOP	BOP	NU QCI 5 1/8" 10K x 7 1/16" 5K hanger. NU 7 1/16" 5K BOP, 7 1/16" 5K Annular and Washington head. RU work floor. Test BOP blind rams and pipe rams to 500 psi on low side and 4,500 psi on high side. Good test. Test Hydril to 500 psi on low side and 2,000 psi on high side. Good test.
16:00	19:00	3.00	PU/LD TUBING	TRP	Set pipe racks and hydraulic catwalk. Drift and tally 95 jts of 2 7/8" 7.9# P-110 PH6 tubing.
19:00	21:00	2.00	PU/LD BHA	TRP	MU Yellow Jacket BHA #1 as follows: 4.58" JZ bit, 3.78" crossover, 3.13" motor, 3.15" Logan jars, 3.12" BPV, 3.45" crossover, 3.20" pup jt, 2 7/8" jt of tubing and 3.20" R-nipple. Test motor on surface (3.5 bpm @ 400 psi). Good test.
21:00	06:00	9.00	DRILL PLUG	DRL	Bleed pressure to 0 psi. RIH with Yellow Jacket BHA #1 and 288 jts of 2 7/8" PH-6 7.90# P110 tubing to an EOT depth of 9,054'. Tie back to single line and PU swivel. Break circulation pumping 3.5 bpm at 1,200 psi returning 3.5 bpm with 0 psi on manifold. CRIH with 290 jts of 2 7/8" PH6 tubing. Tag and mill kill plug at 9,095'. CRIH with Yellow Jacket BHA #1 milling plugs #49 thru #48 pumping 3.5 bpm at 1,600 psi, returning 3.5 bpm with 0 psi on manifold returning light to no sand (pump 5 bbl gel sweep after every plug and 10 bbl dyed gel sweep after 10). CRIH with 316 jts of 2 7/8" PH6 tubing with an EOT depth of 9,927'.