



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 N 09SA

6/2/2017 06:00 - 6/3/2017 06:00

Report# 14

Division PERMIAN BASIN DIVISION		API 42-317-40598		Unique Well ID TX102386		Well Configuration Type HORIZONTAL	
Surface Legal Location S30-7, U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,919		Current Elevation 2,944.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 12/24/2016	
						Dry Hole TD Date 3/29/2017	
Total Depth (All) (ft, KB) Original Hole - 17,070.0		Total Depth All (TVD) (ft, KB)				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time				Remarks			
Operations Summary Plug/perf and frac stage #21 thru stage #27							
AFE Number DRL-10871-CT		Job AFE + Supp Amount (Cost) 5,580,000.00		Daily Field Est Total (Cost) 63,177.08		Cum Field Est To Date (Cost) 356,266.09	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	07:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE #21 PERFORATIONS= 13,888' - 14,008'		
07:30	09:30	2.00	FRACTURE	STIM	FRAC STAGE #21 AVG RATE = 70 BPM AVG PRESS = 5,132 PSI TOTAL FLUID = 4,602 BBLS TOTAL SAND = 209,522 LBS		
09:30	11:00	1.50	WL PERFORATE	PERF	PERFORATE STAGE #22 PERFORATIONS= 13,740' - 13,860'		
11:00	13:00	2.00	FRACTURE	STIM	FRAC STAGE #22 AVG RATE = 70 BPM AVG PRESS = 4,996 PSI TOTAL FLUID = 4,583 BBLS TOTAL SAND = 209,489 LBS		
13:00	14:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE #23 PERFORATIONS= 13,591' - 13,712'		
14:30	16:30	2.00	FRACTURE	STIM	FRAC STAGE #23 AVG RATE = 70 BPM AVG PRESS = 5,172 PSI TOTAL FLUID = 4,652 BBLS TOTAL SAND = 208,147 LBS		
16:30	18:30	2.00	WL PERFORATE	PERF	PERFORATE STAGE #24 PERFORATIONS= 13,443' - 13,563'		
18:30	20:30	2.00	FRACTURE	STIM	FRAC STAGE #24 AVG RATE = 70 BPM AVG PRESS = 5,023 PSI TOTAL FLUID = 4,790 BBLS TOTAL SAND = 210,579 LBS		
20:30	21:30	1.00	WL PERFORATE	PERF	PERFORATE STAGE #25 PERFORATIONS= 13,294' - 13,415'		
21:30	23:30	2.00	FRACTURE	STIM	FRAC STAGE #25 AVG RATE = 70 BPM AVG PRESS = 5,075 PSI TOTAL FLUID = 4,702 BBLS TOTAL SAND = 212,712 LBS		
23:30	01:00	1.50	WL PERFORATE	PERF	PERFORATE STAGE #26 PERFORATIONS= 13,146' - 13,266'		



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 N 09SA

6/2/2017 06:00 - 6/3/2017 06:00

Report# 14

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
01:00	03:00	2.00	FRACTURE	STIM	FRAC STAGE #26 AVG RATE = 70 BPM AVG PRESS = 5,113 PSI TOTAL FLUID = 4,724 BBLS TOTAL SAND = 210,298 LBS
03:00	04:00	1.00	WL PERFORATE	PERF	PERFORATE STAGE #27 PERFORATIONS= 12,997' - 13,118'
04:00	06:00	2.00	FRACTURE	STIM	FRAC STAGE #27 AVG RATE = 70 BPM AVG PRESS = 5,080 PSI TOTAL FLUID = 4,635 BBLS TOTAL SAND = 209,510 LBS