

## **QEP Daily Completion Partner Report**

Well Name: UNIVERSITY 7-2730 N 09SA

6/3/2017 06:00 - 6/4/2017 06:00

Report# 15

Division PERMIA	N BASIN D	IVISION	API 42-317-405	API 42-317-40598					Well Configuration Type HORIZONTAL	
S30-7 , l	gal Location J L SVY, U	27		Field Name SPRABERRY		TX102386  County MARTIN			State TEXAS	
			Current Elevation 2,944.00, Unit 103	- KB 25	Current KB to GL (ft) 25.00		Spud Date 12/24/2016	6	Dry Hole TD Date 3/29/2017	
Total Depth	(All) (ft, KB) Hole - 17,0	70.0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Total Depth All (TVD) (ft, KB)						
Primary Job	Туре			Se	condary Job Type			Obje	ective	
AFE - DI Purpose	RL-CT (Cor	mpletion)								
	at Dan aut Time				I Damada					
·	at Report Time	•			Remarks					
Operations Plug/per AFE Numb	f and frac s	tage #28 thr	u stage #32.			Inc. Fall Surface	(0)		F. 115. T. D. 1. (O. 1)	
DRL-10871-CT			Job AFE + Sup 5,580,000.0		) Daily Field Est Total (Cost) 20,062.50				n Field Est To Date (Cost) 0,394.59	
Time Lo										
Start Time 06:00	End Time 07:30	Dur (hr) 1.50	Activity WL PERFORATE	Code PERF	PERFORATE S	TAGF #28		Com		
00.00	0.100									
07:30	10:00	2 50	FRACTURE	STIM	PERFORATION FRAC STAGE #		,969'			
07.50	10.00	2.30	TRACTORE	STIIVI						
					AVG RATE = 70					
					TOTAL FLUID =	4,501 BBLS				
10:00	11:30	1.50	WL PERFORATE	PERF	TOTAL SAND =					
10.00	11100						0041			
11:30	13:00	1 50	FRACTURE	STIM	PERFORATION FRAC STAGE #		,821			
11.00	10.00	1.00	110101011							
					AVG RATE = 7					
					TOTAL FLUID = TOTAL SAND =					
13:00	14:00	1.00	WAITING ON	WOT	WAITING FOR	· · · · · · · · · · · · · · · · · · ·	CK TO REG	GEN.		
11.00	15.00	4.50	EQUIP/TOOLS	2555	DEDECE ATE 0	TA O.E. 1100				
14:00	15:30	1.50	WL PERFORATE	PERF	PERFORATE S	TAGE #30				
45.00	17.00	4.50	ED A OTUBE	OTIM	PERFORATION		,672'			
15:30	17:00	1.50	FRACTURE	STIM	FRAC STAGE #	:30				
					AVG RATE = 70 AVG PRESS =					
					TOTAL FLUID =	6,643 BBLS				
17:00	19:00	2 00	WL PERFORATE	PERF	TOTAL SAND =	<u> </u>				
		2.00					F24!			
19:00	20:00	1.00	WAITING ON	WOT	PERFORATION	10= 12,404 - 12	,524			
			WEATHER							
20:00	21:30	1.50	WAITING ON EQUIP/TOOLS	WOT	Swap Dry Gel b	lender on frac				
21:30	00:00	2.50	FRACTURE	STIM	FRAC STAGE #	±31				
					AVG RATE = 7	0 BPM				
					AVG PRESS = TOTAL FLUID =					
					TOTAL SAND =	210,087 LBS				
00:00	02:00	2.00	WL PERFORATE	PERF	PERFORATE S	TAGE #32				
					PERFORATION	IS= 12,255' - 12	,376'			
					-					



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Time Log									
Start Time	End Time	Dur (hr)	Activity	Code	Com				
02:00	04:00	2.00	FRACTURE	STIM	FRAC STAGE #32				
					AVG RATE = 70 BPM AVG PRESS = PSI TOTAL FLUID = BBLS TOTAL SAND = LBS				