

API No. <u>42-317-40598</u> Drilling Permit # <u>820025</u> SWR Exception Case/Docket No. <u>08-0302519</u> (R38)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>684474</u>		2. Operator's Name (as shown on form P-5, Organization Report) QEP ENERGY COMPANY		3. Operator Address (include street, city, state, zip): ATTN SOUTHERN DIV REGULATORY 1050 17TH ST SUITE 800 DENVER, CO 80265-0000			
4. Lease Name UNIVERSITY 7-2730		5. Well No. N 09SA					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 9400		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 08		12. County MARTIN		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>21.6</u> miles in a <u>NE</u> direction from <u>ANDREWS</u> which is the nearest town in the county of the well site.							
15. Section 30		16. Block 7		17. Survey UL		18. Abstract No. A-U30	
				19. Distance to nearest lease line: 100 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 963	
21. Lease Perpendiculars: <u>300</u> ft from the <u>FSL</u> line and <u>2532</u> ft from the <u>FEL</u> line. 22. Survey Perpendiculars: <u>300</u> ft from the <u>FSL</u> line and <u>2532</u> ft from the <u>FEL</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	85280300	SPRABERRY (TREND AREA)		Oil or Gas Well	9400	327.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [RRC STAFF Nov 7, 2016 5:26 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Nov 7, 2016 5:26 PM]: Operator will be submitting a revised plat and service list. The land department realized that the wrong offset is identified.; [RRC STAFF Nov 9, 2016 3:42 PM]: Problems identified with this permit are resolved.; [RRC STAFF Nov 9, 2016 5:29 PM]: SHL and BHL abstract info added.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Kelly Hamden, Regulatory Analyst</u> Name of filer </div> <div> <u>Nov 02, 2016</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(303)405-6630</u> Phone </div> <div> <u>Kelly.Hamden@qepres.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only							
Data Validation Time Stamp: Nov 30, 2016 3:38 PM(Current Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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A certification of the automated data is available in the RRC's Austin office.*

Permit #	820025
Approved Date:	Nov 30, 2016

1. RRC Operator No. 684474	2. Operator's Name (exactly as shown on form P-5, Organization Report) QEP ENERGY COMPANY	3. Lease Name UNIVERSITY 7-2730	4. Well No. N 09SA
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 SPRABERRY (TREND AREA) (Field # 85280300, RRC District 08)			
6. Section 27	7. Block 7	8. Survey UL / A-U27	9. Abstract
		10. County of BHL MARTIN	
11. Terminus Lease Line Perpendiculars 1 ft. from the FNL line. and 2638 ft. from the FEL line			
12. Terminus Survey Line Perpendiculars 2639 ft. from the FSL line. and 2638 ft. from the FEL line			
13. Penetration Point Lease Line Perpendiculars 1 ft. from the FSL line. and 2637 ft. from the FEL line			

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div align="center">820025</div>	DATE PERMIT ISSUED OR AMENDED <div align="center">Nov 30, 2016</div>	DISTRICT <div align="center">* 08</div>	
API NUMBER <div align="center">42-317-40598</div>	FORM W-1 RECEIVED <div align="center">Nov 02, 2016</div>	COUNTY <div align="center">MARTIN</div>	
TYPE OF OPERATION <div align="center">NEW DRILL</div>	WELLBORE PROFILE(S) <div align="center">Horizontal</div>	ACRES <div align="center">963</div>	
OPERATOR <div align="center">QEP ENERGY COMPANY ATTN SOUTHERN DIV REGULATORY 1050 17TH ST SUITE 800 DENVER, CO 80265-0000</div>		684474	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (432) 684-5581
LEASE NAME <div align="center">UNIVERSITY 7-2730</div>		WELL NUMBER <div align="center">N 09SA</div>	
LOCATION <div align="center">21.6 miles NE direction from ANDREWS</div>		TOTAL DEPTH <div align="center">9400</div>	
Section, Block and/or Survey SECTION ◀ 30 BLOCK ◀ 7 ABSTRACT ◀ U30 SURVEY ◀ UL			
DISTANCE TO SURVEY LINES <div align="center">300 ft. FSL 2532 ft. FEL</div>		DISTANCE TO NEAREST LEASE LINE <div align="center">100 ft.</div>	
DISTANCE TO LEASE LINES <div align="center">300 ft. FSL 2532 ft. FEL</div>		DISTANCE TO NEAREST WELL ON LEASE <div align="center">See FIELD(s) Below</div>	
FIELD(s) and LIMITATIONS: <div align="center"> * SEE FIELD DISTRICT FOR REPORTING PURPOSES * ** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 38(h)(3) ** CASE NO. 08-0302519 </div>			
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST LEASE	WELL # NEAREST WE
** SPRABERRY (TREND AREA) UNIVERSITY 7-2730	963.00 100	9,400 327	N 09SA 08
----- WELLBORE PROFILE(s) FOR FIELD: Horizontal -----			
RESTRICTIONS: Lateral: TH1 Penetration Point Location Lease Lines: 1.0 F FSL L 2637.0 F FEL L Terminus Location BH County: MARTIN Section: 27 Block: 7 Abstract: Survey: UL / A-U27 Lease Lines: 1.0 F FNL L 2638.0 F FEL L Survey Lines: 2639.0 F FSL L 2638.0 F FEL L			
' ** ' PRECEDING FIELD NAME INDICATES RULE (R38)			
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.			

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">820025</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Nov 30, 2016</div>	DISTRICT <div style="text-align: center;">* 08</div>
API NUMBER <div style="text-align: right;">42-317-40598</div>	FORM W-1 RECEIVED <div style="text-align: center;">Nov 02, 2016</div>	COUNTY <div style="text-align: center;">MARTIN</div>
TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">963</div>
OPERATOR <div style="text-align: right;">684474</div> <div style="text-align: center;">QEP ENERGY COMPANY</div> <div style="text-align: center;">ATTN SOUTHERN DIV REGULATORY</div> <div style="text-align: center;">1050 17TH ST SUITE 800</div> <div style="text-align: center;">DENVER, CO 80265-0000</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(432) 684-5581</div>
LEASE NAME <div style="text-align: center;">UNIVERSITY 7-2730</div>		WELL NUMBER <div style="text-align: center;">N 09SA</div>
LOCATION <div style="text-align: center;">21.6 miles NE direction from ANDREWS</div>		TOTAL DEPTH <div style="text-align: center;">9400</div>
Section, Block and/or Survey <div style="display: flex; justify-content: space-between;"> <div>SECTION ◀ 30</div> <div>BLOCK ◀ 7</div> <div>ABSTRACT ◀ U30</div> </div> <div style="display: flex; justify-content: space-between;"> <div>SURVEY ◀ UL</div> </div>		
DISTANCE TO SURVEY LINES <div style="text-align: center;">300 ft. FSL 2532 ft. FEL</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">100 ft.</div>
DISTANCE TO LEASE LINES <div style="text-align: center;">300 ft. FSL 2532 ft. FEL</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>
FIELD(s) and LIMITATIONS: <div style="text-align: center;"> * SEE FIELD DISTRICT FOR REPORTING PURPOSES * ** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 38(h)(3) ** CASE NO. 08-0302519 </div>		
<div style="display: flex; justify-content: space-between;"> <div> FIELD NAME LEASE NAME </div> <div> ACRES NEAREST LEASE </div> <div> DEPTH NEAREST WE </div> <div> WELL # NEAREST WE </div> <div> DIST </div> </div> <p>This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.</p> <p>Upon completions acreage must be reassigned to accommodate the acreage assigned to this well.</p>		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

MARTIN (317) County

Formation	Shallow Top	Deep Top	Remarks	Geological Order	Effective Date
SANTA ROSA	1,000	1,000		1	12/17/2013
YATES	2,200	2,700		2	12/17/2013
QUEEN	4,100	4,100		3	12/17/2013
GRAYBURG	3,950	4,300		4	12/17/2013
SAN ANDRES	3,500	4,700	Active CO2 flood; high flows; H2S; corrosive	5	12/17/2013
CISCO	8,500	8,500		6	12/17/2013
SPRABERRY	6,500	8,500		7	12/17/2013
DEAN	6,500	9,500		8	12/17/2013
WOLFCAMP	8,600	9,600		9	12/17/2013
PENNSYLVANIAN	9,400	10,600		10	12/17/2013
STRAWN	10,100	10,600		11	12/17/2013
MISSISSIPPIAN	11,100	11,100		12	12/17/2013
FUSSELMAN	10,600	11,600		13	12/17/2013
SILURIAN	11,600	12,100		14	12/17/2013
DEVONIAN	11,500	12,200		15	12/17/2013
ELLENBURGER	13,200	13,200		16	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. Formation "TOP" information listed reflects an estimated range based on geologic variances across the county. To clarify, the "Deep Top" is not the bottom of the formation; it is the deepest depth at which the "TOP" of the formation has been or might be encountered. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 29 August 2016**GAU Number:** 159200**Attention:** QEP ENERGY COMPANY
ATTN SOUTHERN DIV
DENVER, CO 80265**API Number:** 31740531
County: MARTIN
Lease Name: UNIVERSITY 7-2730**Operator No.:** 684474**Lease Number:**
Well Number: S 02LD
Total Vertical Depth: 8100
Latitude: 32.394210
Longitude: -102.173814
Datum: NAD27**Purpose:** New Drill**Location:** Survey-UL; Block-7; Section-27

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 350 feet must be protected.

This recommendation is applicable for all wells drilled in this University 7-2730 Lease in Sections 27 and 30.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 08/26/2016. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

