



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/25/2017 06:00 - 5/26/2017 06:00

Report# 16

Division PERMIAN BASIN DIVISION		API 42-317-40597		Unique Well ID TX102384		Well Configuration Type HORIZONTAL			
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 2/4/2017		Dry Hole TD Date 3/31/2017	
Total Depth (All) (ft, KB) Original Hole - 17,196.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,514.3				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time Continue 24 hr completions	Remarks
---	---------

Operations Summary Wait on WOR to drill plugs
--

AFE Number DRL-10869-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost) 10,700.00	Cum Field Est To Date (Cost) 418,192.98
----------------------------	--	---	--

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:15	2.25	FRACTURE	STIM	FRAC STAGE #45 AVG RATE = 70 BPM AVG PSI = 4,888 PSI TOTAL FLUID = 4,276 BBLS TOTAL SAND = 209,344 LBS
08:15	10:15	2.00	WL PERFORATE	PERF	PERFORATE STAGE #46 PERFORATIONS: 10,388' - 10,506'
10:15	12:15	2.00	FRACTURE	STIM	FRAC STAGE #46 AVG RATE = 70 BPM AVG PSI = 5,093 PSI TOTAL FLUID = 4,327 BBLS TOTAL SAND = 209,703 LBS
12:15	14:15	2.00	WL PERFORATE	PERF	PERFORATE STAGE #47 PERFORATIONS: 10,241' - 10,360'
14:15	16:45	2.50	FRACTURE	STIM	FRAC STAGE #47 AVG RATE = 59 BPM AVG PSI = 5,114 PSI TOTAL FLUID = 4,490 BBLS TOTAL SAND = 209,515 LBS
16:45	18:45	2.00	WL PERFORATE	PERF	PERFORATE STAGE #48 PERFORATIONS: 10,095' - 10,213'
18:45	21:15	2.50	FRACTURE	STIM	FRAC STAGE #48 AVG RATE = 58 BPM AVG PSI = 4,861 PSI TOTAL FLUID = 4,519 BBLS TOTAL SAND = 207,097 LBS
21:15	23:00	1.75	WL PERFORATE	PERF	PERFORATE STAGE #49 PERFORATIONS: 9,948' - 10,067'
23:00	01:00	2.00	FRACTURE	STIM	FRAC STAGE #49 AVG RATE = 70 BPM AVG PSI = 4,941 PSI TOTAL FLUID = 4,453 BBLS TOTAL SAND = 207,918 LBS
01:00	02:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE #50 PERFORATIONS: 9,802' - 9,920'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/25/2017 06:00 - 5/26/2017 06:00

Report# 16

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
02:30	04:30	2.00	FRACTURE	STIM	FRAC STAGE #50 AVG RATE = 70 BPM AVG PSI = 4,772 PSI TOTAL FLUID = 4,481 BBLS TOTAL SAND = 209,501 LBS
04:30	06:00	1.50	WL PERFORATE	PERF	Set kill plug at 9,045'. POOH and bleed pressure to zero. SIW and secure.