



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/23/2017 06:00 - 5/24/2017 06:00

Report# 14

Division PERMIAN BASIN DIVISION		API 42-317-40597		Unique Well ID TX102384		Well Configuration Type HORIZONTAL	
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 2/4/2017	
						Dry Hole TD Date 3/31/2017	
Total Depth (All) (ft, KB) Original Hole - 17,196.0			Total Depth All (TVD) (ft, KB) Original Hole - 9,514.3			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time Continue 24 hr completions	Remarks
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Operations Summary
Frac stage #32. Plug/perf and frac stages #33 thru #38

AFE Number DRL-10869-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost) 37,643.47	Cum Field Est To Date (Cost) 153,367.98
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	FRACTURE	STIM	FRAC STAGE #32 AVG RATE = 70 BPM AVG PSI = 4,804 PSI TOTAL FLUID = 4,464 BBLS TOTAL SAND = 210,166 LBS
08:00	09:00	1.00	WL PERFORATE	PERF	PERFORATE STAGE #33 PERFORATIONS: 12,292' - 12,410'
09:00	10:30	1.50	FRACTURE	STIM	FRAC STAGE #33 AVG RATE = 70 BPM AVG PSI = 5,197 PSI TOTAL FLUID = 4,567 BBLS TOTAL SAND = 209,362 LBS
10:30	13:00	2.50	WL PERFORATE	PERF	PERFORATE STAGE #34 PERFORATIONS: 12,146' - 12,264'
13:00	14:45	1.75	FRACTURE	STIM	FRAC STAGE #34 AVG RATE = 70 BPM AVG PSI = 5,200 PSI TOTAL FLUID = 4,511 BBLS TOTAL SAND = 209,131 LBS
14:45	16:15	1.50	WL PERFORATE	PERF	PERFORATE STAGE #35 PERFORATIONS: 11,999' - 12,264'
16:15	18:15	2.00	FRACTURE	STIM	FRAC STAGE #35 AVG RATE = 70 BPM AVG PSI = 5,107 PSI TOTAL FLUID = 4,564 BBLS TOTAL SAND = 209,575 LBS
18:15	20:00	1.75	WL PERFORATE	PERF	PERFORATE STAGE #36 PERFORATIONS: 11,853' - 11,971'
20:00	22:00	2.00	FRACTURE	STIM	FRAC STAGE #36 AVG RATE = 70 BPM AVG PSI = 5,509 PSI TOTAL FLUID = 4,625 BBLS TOTAL SAND = 211,054 LBS
22:00	00:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #37 PERFORATIONS: 11,706' - 11,825'



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00:00	02:00	2.00	FRACTURE	STIM	FRAC STAGE #37 AVG RATE = 69 BPM AVG PSI = 5,428 PSI TOTAL FLUID = 4,738 BBLS TOTAL SAND = 209,268 LBS
02:00	04:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #38 PERFORATIONS: 11,560' - 11,678'
04:00	06:00	2.00	FRACTURE	STIM	FRAC STAGE #38 AVG RATE = 70 BPM AVG PSI = 5,343 PSI TOTAL FLUID = 4,780 BBLS TOTAL SAND = 213,396 LBS