



## QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/22/2017 06:00 - 5/23/2017 06:00

Report# 13

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40597		TX102384		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S27-7 , U L SVY, U27		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,916		2,937.00, Unit 410 - KB 21		21.00		2/4/2017	
						Dry Hole TD Date	
						3/31/2017	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,196.0			Original Hole - 9,514.3				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
Continue 24 hr completions	

Operations Summary
Plug/perf and frac stages #26 thru #31.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10869-CT	5,580,000.00	10,914.00	115,724.51

### Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	FRACTURE	STIM	FRAC STAGE #26  AVG RATE = 70 BPM AVG PSI = 5,123 PSI TOTAL FLUID = 4,52 BBLS TOTAL SAND = 209,623 LBS
08:30	11:30	3.00	WL PERFORATE	PERF	PERFORATE STAGE #27  PERFORATIONS: 13,171' - 13,289'
11:30	13:00	1.50	FRACTURE	STIM	FRAC STAGE #27  AVG RATE = 70 BPM AVG PSI = 4,931 PSI TOTAL FLUID = 4,674 BBLS TOTAL SAND = 209,388 LBS
13:00	15:30	2.50	WL PERFORATE	PERF	PERFORATE STAGE #28  PERFORATIONS: 13,024' - 13,143'
15:30	17:00	1.50	FRACTURE	STIM	FRAC STAGE #28  AVG RATE = 69 BPM AVG PSI = 4,852 PSI TOTAL FLUID = 4,527 BBLS TOTAL SAND = 208,626 LBS
17:00	19:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #29  PERFORATIONS: 12,878' - 12,996'
19:00	21:00	2.00	FRACTURE	STIM	FRAC STAGE #29  AVG RATE = 62 BPM AVG PSI = 5,389 PSI TOTAL FLUID = 4,527 BBLS TOTAL SAND = 209,829 LBS
21:00	23:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #30  PERFORATIONS: 12,731' - 12,850'
23:00	00:45	1.75	FRACTURE	STIM	FRAC STAGE #30  AVG RATE = 62 BPM AVG PSI = 5,329 PSI TOTAL FLUID = 4,995 BBLS TOTAL SAND = 208,730 LBS
00:45	02:30	1.75	WL PERFORATE	PERF	PERFORATE STAGE #31  PERFORATIONS: 12,585' - 12,703'



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02:30	04:15	1.75	FRACTURE	STIM	FRAC STAGE #31  AVG RATE = 62 BPM AVG PSI = 5,289 PSI TOTAL FLUID = 4,442 BBLS TOTAL SAND = 210,550 LBS
04:15	06:00	1.75	WL PERFORATE	PERF	PERFORATE STAGE #32  PERFORATIONS: 12,438' - 12,557'