



## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-2730 S 08SC**

**5/22/2017 06:00 - 5/23/2017 06:00**

**Report# 13**

Division PERMIAN BASIN DIVISION		API 42-317-40597		Unique Well ID TX102384		Well Configuration Type HORIZONTAL	
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 2/4/2017	
						Dry Hole TD Date 3/31/2017	
Total Depth (All) (ft, KB) Original Hole - 17,196.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,514.3		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time Continue 24 hr completions	Remarks
---	---------

Operations Summary Plug/perf and frac stages #26 thru #31.
---

AFE Number DRL-10869-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost) 10,914.00	Cum Field Est To Date (Cost) 115,724.51
----------------------------	--	---	--

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	FRACTURE	STIM	FRAC STAGE #26  AVG RATE = 70 BPM AVG PSI = 5,123 PSI TOTAL FLUID = 4,52 BBLs TOTAL SAND = 209,623 LBS
08:30	11:30	3.00	WL PERFORATE	PERF	PERFORATE STAGE #27  PERFORATIONS: 13,171' - 13,289'
11:30	13:00	1.50	FRACTURE	STIM	FRAC STAGE #27  AVG RATE = 70 BPM AVG PSI = 4,931 PSI TOTAL FLUID = 4,674 BBLs TOTAL SAND = 209,388 LBS
13:00	15:30	2.50	WL PERFORATE	PERF	PERFORATE STAGE #28  PERFORATIONS: 13,024' - 13,143'
15:30	17:00	1.50	FRACTURE	STIM	FRAC STAGE #28  AVG RATE = 69 BPM AVG PSI = 4,852 PSI TOTAL FLUID = 4,527 BBLs TOTAL SAND = 208,626 LBS
17:00	19:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #29  PERFORATIONS: 12,878' - 12,996'
19:00	21:00	2.00	FRACTURE	STIM	FRAC STAGE #29  AVG RATE = 62 BPM AVG PSI = 5,389 PSI TOTAL FLUID = 4,527 BBLs TOTAL SAND = 209,829 LBS
21:00	23:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #30  PERFORATIONS: 12,731' - 12,850'
23:00	00:45	1.75	FRACTURE	STIM	FRAC STAGE #30  AVG RATE = 62 BPM AVG PSI = 5,329 PSI TOTAL FLUID = 4,995 BBLs TOTAL SAND = 208,730 LBS
00:45	02:30	1.75	WL PERFORATE	PERF	PERFORATE STAGE #31  PERFORATIONS: 12,585' - 12,703'



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/22/2017 06:00 - 5/23/2017 06:00

Report# 13

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
02:30	04:15	1.75	FRACTURE	STIM	FRAC STAGE #31 AVG RATE = 62 BPM AVG PSI = 5,289 PSI TOTAL FLUID = 4,442 BBLS TOTAL SAND = 210,550 LBS
04:15	06:00	1.75	WL PERFORATE	PERF	PERFORATE STAGE #32 PERFORATIONS: 12,438' - 12,557'