



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/20/2017 06:00 - 5/21/2017 06:00

Report# 11

Division PERMIAN BASIN DIVISION		API 42-317-40597		Unique Well ID TX102384		Well Configuration Type HORIZONTAL			
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 2/4/2017		Dry Hole TD Date 3/31/2017	
Total Depth (All) (ft, KB) Original Hole - 17,196.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,514.3				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									
Operations at Report Time Continue 24 hr completions					Remarks				
Operations Summary Plug/perf and frac stages #14 thru #XX.									
AFE Number DRL-10869-CT			Job AFE + Supp Amount (Cost) 5,580,000.00			Daily Field Est Total (Cost) 22,850.50		Cum Field Est To Date (Cost) 91,601.01	

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #14 PERFORATIONS = 15,075' - 15,193'
08:00	10:00	2.00	FRACTURE	STIM	FRAC STAGE #14 AVG RATE = 70 BPM AVG PSI = 5,407 PSI TOTAL FLUID = XXXXX BBLS TOTAL SAND = 210,376 LBS
10:00	12:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #15 PERFORATIONS = 14,928' - 15,047'
12:00	16:00	4.00	FRACTURE	STIM	FRAC STAGE #15 AVG RATE = 70 BPM AVG PSI = 5,595 PSI TOTAL FLUID = 4,585 BBLS TOTAL SAND = 208,275 LBS
16:00	18:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #16 PERFORATIONS = 14,782 - 14,900'
18:00	19:45	1.75	FRACTURE	STIM	FRAC STAGE # 16 AVG RATE = 62 BPM AVG PSI = 5,299 PSI TOTAL FLUID = 4,699 BBLS TOTAL SAND = 208,094 LBS
19:45	21:15	1.50	WL PERFORATE	PERF	PERFORATE STAGE #17 PERFORATIONS = 14,635 - 14,754'
21:15	23:00	1.75	FRACTURE	STIM	FRAC STAGE # 17 AVG RATE = 61 BPM AVG PSI = 5,485 PSI TOTAL FLUID = XXXXX BBLS TOTAL SAND = 209,569 LBS
23:00	00:45	1.75	WL PERFORATE	PERF	PERFORATE STAGE #18 PERFORATIONS = 14,489 - 14,607'
00:45	02:30	1.75	FRACTURE	STIM	FRAC STAGE # 18 AVG RATE = 62 BPM AVG PSI = 5,592 PSI TOTAL FLUID = 4,613 BBLS TOTAL SAND = 209,151 LBS
02:30	04:15	1.75	WL PERFORATE	PERF	PERFORATE STAGE #19 PERFORATIONS = 14,343 - 14,461'



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04:15	06:00	1.75	FRACTURE	STIM	FRAC STAGE # 19 AVG RATE = 70 BPM AVG PSI = 5,556 PSI TOTAL FLUID = BBLS TOTAL SAND = 172,251 LBS