



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-2730 S 08SC**

**5/19/2017 06:00 - 5/20/2017 06:00**

**Report# 10**

Division PERMIAN BASIN DIVISION		API 42-317-40597		Unique Well ID TX102384		Well Configuration Type HORIZONTAL	
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 2/4/2017	
Total Depth (All) (ft, KB) Original Hole - 17,196.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,514.3		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)			Secondary Job Type			Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
Frac stage 9 THRU 13 PLUG/PERF STAGES 10 THRU 13

AFE Number DRL-10869-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost) 0.00	Cum Field Est To Date (Cost) 64,470.51
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	FRACTURE	STIM	FRAC STAGE #9  AVG RATE = 68 BPM AVG PSI = 7,290 PSI TOTAL FLUID = 4,654 BBLS TOTAL SAND = 179,312LBS
07:30	09:30	2.00	WL PERFORATE	PERF	PERFORATE STAGE #10  PERFORATIONS = 15,661' - 15779'
09:30	11:00	1.50	FRACTURE	STIM	FRAC STAGE #10  AVG RATE = 70 BPM AVG PSI = 7,042 PSI TOTAL FLUID = 4,633 BBLS TOTAL SAND = 208,929LBS
11:00	13:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #11  PERFORATIONS = 15,514' - 16,633'
13:00	20:30	7.50	WAITING ON EQUIP/TOOLS	WOT	WAIT ON CT TO RD AND MOVE OFF TO BEGIN STAGE 2 ON 07MA
20:30	22:45	2.25	FRACTURE	STIM	FRAC STAGE #11  AVG RATE = 70 BPM AVG PSI = 6,083 PSI TOTAL FLUID = 4,871 BBLS TOTAL SAND = 209,192 LBS
22:45	00:45	2.00	WL PERFORATE	PERF	PERFORATE STAGE #12  PERFORATIONS = 15,368' - 15,486'
00:45	00:45		FRACTURE	STIM	FRAC STAGE #12  AVG RATE = 71 BPM AVG PSI = 5,661 PSI TOTAL FLUID = 4367 BBLS TOTAL SAND = 211,485 LBS
00:45	00:45		WL PERFORATE	PERF	PERFORATE STAGE #13  PERFORATIONS = 15,223' - 15,338'
00:45	00:45		FRACTURE	STIM	FRAC STAGE #13  AVG RATE = 70 BPM AVG PSI = 5,477 PSI TOTAL FLUID = 4,498BBLS TOTAL SAND = 210,090 LBS