



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/18/2017 06:00 - 5/19/2017 06:00

Report# 9

Division PERMIAN BASIN DIVISION		API 42-317-40597		Unique Well ID TX102384		Well Configuration Type HORIZONTAL	
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 2/4/2017	
						Dry Hole TD Date 3/31/2017	
Total Depth (All) (ft, KB) Original Hole - 17,196.0			Total Depth All (TVD) (ft, KB) Original Hole - 9,514.3			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary Plug/perf and frac stages #4 thru #xx			
AFE Number DRL-10869-CT		Job AFE + Supp Amount (Cost) 5,580,000.00	
Daily Field Est Total (Cost) 14,394.74		Cum Field Est To Date (Cost) 55,001.01	

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:00	1.00	WL PERFORATE	PERF	PERFORATE STAGE #4 PERFORATIONS= 16,540' - 16,658'
07:00	07:00		FRACTURE	STIM	FRAC STAGE #4 AVG RATE = 67 BPM AVG PSI = 7,085 PSI TOTAL FLUID = 4,792 BBLS TOTAL SAND = 215,571LBS
07:00	09:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #5 PERFORATIONS= 16,393' - 16,512'
09:00	11:00	2.00	FRACTURE	STIM	FRAC STAGE #5 AVG RATE = 71 BPM AVG PSI = 7,126 PSI TOTAL FLUID = 4,735 BBLS TOTAL SAND = 209,732 LBS
11:00	13:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #6 PERFORATIONS= 16,247' - 16,365'
13:00	18:00	5.00	WAITING ON EQUIP/TOOLS	WOT	WAIT ON CRANE AND CT UNIT ON UL 2730 07MA TO MI AND RU
18:00	20:00	2.00	FRACTURE	STIM	FRAC STAGE #6 AVG RATE = 71 BPM AVG PSI = 6,509 PSI TOTAL FLUID = 4,792 BBLS TOTAL SAND = 208,123 LBS
20:00	22:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #7 PERFORATIONS= 16,100' - 16,219'
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE #7 AVG RATE = 71 BPM AVG PSI = 6,728 PSI TOTAL FLUID = 4,689 BBLS TOTAL SAND = 209,518 LBS
00:00	02:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #8 PERFORATIONS = 15,956' - 16,070'
02:00	04:00	2.00	FRACTURE	STIM	FRAC STAGE #8 AVG RATE =71 BPM AVG PSI = 6,659 PSI TOTAL FLUID =316 BBLS TOTAL SAND = 211,657 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE #9 PERFORATIONS = 15,809' - 19,924'