



## QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/17/2017 06:00 - 5/18/2017 06:00

Report# 8

|  |   |   |                                       |
|--|---|---|---------------------------------------|
| Division<br>PERMIAN BASIN DIVISION                     | API<br>42-317-40597                             | Unique Well ID<br>TX102384                                | Well Configuration Type<br>HORIZONTAL |
| Surface Legal Location<br>S27-7 , U L SVY, U27         | Field Name<br>SPRABERRY                         | County<br>MARTIN  | State<br>TEXAS                        |
| Ground Elevation (ft)<br>2,916                         | Current Elevation<br>2,937.00, Unit 410 - KB 21 | Current KB to GL (ft)<br>21.00                            | Spud Date<br>2/4/2017                 |
| Total Depth (All) (ft, KB)<br>Original Hole - 17,196.0 |   | Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,514.3 | PBTD (All) (ft, KB)                   |
| Primary Job Type<br>AFE - DRL-CT (Completion)          |   | Secondary Job Type  | Objective                             |
| Purpose  |   |   |                                       |

|                           |         |
|---------------------------|---------|
| Operations at Report Time | Remarks |
|---------------------------|---------|

Operations Summary  
MIRU HES frac equipment, Circle 8 crane, Pioneer ELU, Scorpion grease package, S3 pump down pumps, and Colt test pump. Pressure test lubricator and S3 lines to 9,500 psi. Good test. Test HES iron to 9,500 psi. Good Test.. Frac stage #1. Plug/perf and frac stages #2 thru #xx

|                            |  |                              |   |
|----------------------------|--|------------------------------|---|
| AFE Number<br>DRL-10869-CT | Job AFE + Supp Amount (Cost)<br>5,580,000.00 | Daily Field Est Total (Cost) | Cum Field Est To Date (Cost)<br>20,864.77 |
|----------------------------|--|------------------------------|---|

### Time Log

| Start Time | End Time | Dur (hr) | Activity     | Code | Com   |
|------------|----------|----------|--------------|------|---|
| 06:00      | 18:00    | 12.00    | RIG UP/DOWN  | LOC  | MIRU HES frac equipment, Circle 8 crane, Pioneer ELU, Scorpion grease package, S3 pump down pumps, and Colt test pump. Pressure test lubricator and S3 lines to 9,500 psi. Good test. Pressure test HES iron to 9,500 psi. Good test. |
| 18:00      | 18:00    |          | FRACTURE     | STIM | FRAC STAGE #1<br><br>AVG RATE=<br>AVG PRESS=<br>TOTAL FLUID=<br>TOTAL SAND=   |
| 18:00      | 18:00    |          | WL PERFORATE | PERF | PERFORATE STAGE #2<br><br>PERFORATIONS= 16,833' - 16,951'   |
| 18:00      | 18:00    |          | FRACTURE     | STIM | FRAC STAGE #2<br><br>AVG RATE=<br>AVG PRESS=<br>TOTAL FLUID=<br>TOTAL SAND=   |
| 18:00      | 18:00    |          | WL PERFORATE | PERF | PERFORATE STAGE #3<br><br>PERFORATIONS= 16,686' - 16,805'   |
| 18:00      | 18:00    |          | FRACTURE     | STIM | FRAC STAGE #3<br><br>AVG RATE=<br>AVG PRESS=<br>TOTAL FLUID=<br>TOTAL SAND=   |