



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 08SC

5/17/2017 06:00 - 5/18/2017 06:00

Report# 8

Division PERMIAN BASIN DIVISION		API 42-317-40597		Unique Well ID TX102384		Well Configuration Type HORIZONTAL	
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 2/4/2017	
						Dry Hole TD Date 3/31/2017	
Total Depth (All) (ft, KB) Original Hole - 17,196.0			Total Depth All (TVD) (ft, KB) Original Hole - 9,514.3			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	

Purpose

Operations at Report Time Remarks

Operations Summary
MIRU HES frac equipment, Circle 8 crane, Pioneer ELU, Scorpion grease package, S3 pump down pumps, and Colt test pump. Pressure test lubricator and S3 lines to 9,500 psi. Good test. Test HES iron to 9,500 psi. Good Test.. Frac stage #1. Plug/perf and frac stages #2 thru #xx

AFE Number DRL-10869-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost) 20,864.77
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	18:00	12.00	RIG UP/DOWN	LOC	MIRU HES frac equipment, Circle 8 crane, Pioneer ELU, Scorpion grease package, S3 pump down pumps, and Colt test pump. Pressure test lubricator and S3 lines to 9,500 psi. Good test. Pressure test HES iron to 9,500 psi. Good test.
18:00	18:00		FRACTURE	STIM	FRAC STAGE #1 AVG RATE= AVG PRESS= TOTAL FLUID= TOTAL SAND=
18:00	18:00		WL PERFORATE	PERF	PERFORATE STAGE #2 PERFORATIONS= 16,833' - 16,951'
18:00	18:00		FRACTURE	STIM	FRAC STAGE #2 AVG RATE= AVG PRESS= TOTAL FLUID= TOTAL SAND=
18:00	18:00		WL PERFORATE	PERF	PERFORATE STAGE #3 PERFORATIONS= 16,686' - 16,805'
18:00	18:00		FRACTURE	STIM	FRAC STAGE #3 AVG RATE= AVG PRESS= TOTAL FLUID= TOTAL SAND=