



Daily Partner Report

2/4/2017 14:00 - 2/5/2017 06:00

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 1
DFS 1.0

Well Info

API 42-317-40597	Surface Legal Location S27-7 , U L SVY, U27	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 2/4/2017
County MARTIN	State TEXAS	Ground Elevation (ft) 2,916	Original KB Elevation (ft) 2,916	

Job Summary

Job Category DRILLING	Last Casing String CONDUCTOR, 122.0ft, KB	JOB AFE AMOUNT (Cost) 2,142,900.00	Cum Field Est To Date (Cost) 223,094.38
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Daily Ops Summary

RIG UNIT 410	Wellbore Name Original Hole	End Depth (ft, KB) 501.0	Progress (ft) 400	Daily Field Est Total (Cost) 223,094.38
Weather Partly Cloudy	Hole Condition Good	Drilling Hours (hr) 3.50	Avg ROP (ft/hr) 114.3	Cum Time Log Days (days) 0.67

Operations at Report Time
PUMPING SURFACE CEMENT

Operations Summary
WALK RIG TO NEW WELL, RIG UP AFTER WALK, PRE SPUD INSECTION, P/U BHA ABD DRILL F/101' T/505', CIRCULATE HOLE CLEAN, T.O.O.H, RIG UP AND RUN SURFACE CASING, CIRCULATE HOLE CLEAN, RIG UP CEMENTERS AND PUMP SURFACE CEMENT

Operations Next Report Period
.CUT OFF CASING AND WELD ON WELL HEAD, NIPPLE UP BOP AND TEST, PICK UP DIRECTIONAL TOOLS, T.I.H, DRILL AHEAD

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
14:00	17:00	3.00	RIG UP/DOWN	LOC	4		101.0	101.0	WALK FROM UL 7-2730 S 08SC, AND RIG UP AFTER WALK, PRE SPUD INSPECTION
17:00	18:30	1.50	PU/LD BHA	TRP	1		101.0	101.0	P/U BHA AND TEST CELLAR PUMP
18:30	22:00	3.50	ROTARY DRILL	DRL	1		101.0	501.0	DRILL F/101' T/501'
22:00	22:30	0.50	CIRCULATE/C ONDITION	CIRC	1		501.0	501.0	PUMP HIGH VIS SWEEP AND CIRCULATE HOLE CLEAN
22:30	00:00	1.50	TRIP	TRP	2		501.0	501.0	TRIP OUT OF HOLE, LAY DOWN IBS AND BIT SUB
00:00	01:00	1.00	RIG UP/DOWN CSG CREW	CSG	1		501.0	501.0	PJSM AND RIG UP CASING CREW
01:00	03:00	2.00	RUN CASING	CSG	2		501.0	501.0	RUN 14 JTS OF 13 3/8", J-55 68# CASING, WASH LAST JOINT TO BOTTOM, CASING LANDED 501'
03:00	04:30	1.50	CIRCULATE/C ONDITION	CIRC	1		501.0	501.0	CIRCULATE HOLE CLEAN, RIG DOWN CEMENTERS, WAIT ON HALLIBURTON
04:30	05:00	0.50	RIG UP/DOWN CEMENTERS	CMT	1		501.0	501.0	PJSM AND RIG UP HALLIBURTON CEMENTERS
05:00	06:00	1.00	CEMENTING	CMT	2		501.0	501.0	PUMP SURFACE CEMENT, PLUG BUMPED AND FLOATS HELD, 55 BBLS CEMENT TO SURFACE, FINIAL LIFT PREESURE 200 PSI

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
INTERMEDIATE CASING								
PRODUCTION CASING								
CONDUCTOR	20	122.0	42.0	11/9/2016	18.54	133.00		
SURFACE CASING	13 3/8	501.0	-4.8			68.00		



Daily Partner Report

2/5/2017 06:00 - 2/6/2017 06:00

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 2

DFS 2.0

Well Info									
API 42-317-40597		Surface Legal Location S27-7 , U L SVY, U27		Division PERMIAN BASIN DIVISION		Field Name SPRABERRY		Spud Date 2/4/2017	
County MARTIN		State TEXAS		Ground Elevation (ft) 2,916		Original KB Elevation (ft) 2,916			
Job Summary									
Job Category DRILLING		Last Casing String SURFACE CASING, 501.0ft, KB		JOB AFE AMOUNT (Cost) 2,142,900.00		Cum Field Est To Date (Cost) 313,888.02			
Daily Ops Summary									
RIG UNIT 410		Wellbore Name Original Hole		End Depth (ft, KB) 1,142.0		Progress (ft) 641		Daily Field Est Total (Cost) 90,793.64	
Weather Partly Cloudy		Hole Condition Good		Drilling Hours (hr) 5.50		Avg ROP (ft/hr) 116.5		Cum Time Log Days (days) 1.67	
Operations at Report Time DRILLING @200 FPH									
Operations Summary FINISH CEMENTING SURFACE CASING, CUT OFF CASING AND WELD ON WELL HEAD, NIPPLE UP BOP AND TES, CUT DRILL LINE, P/U DIRECTIONAL TOOLS AND TRIP IN HOLE,DRILL SHOE TRACK, DIRECTIONAL DRILL F/501 T/1142									
Operations Next Report Period DIRECTIONAL DRILL, RIG SERVICE AND TOP DRIVE INSPECTIONS, CONN AND SURVEYS									
Time Log									
Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	CEMENTING	CMT	2		501.0	501.0	CEMENT 13 3/8" CASING, PLUG BUMPED, FLOATS HELD, 55 BBL CEMENT TO SURFACE
06:30	07:00	0.50	SAFETY MEETING	RIG	7		501.0	501.0	PJSM RIG DOWN HES, FLUSH CELLAR AND LINES
07:00	09:00	2.00	CUT CASING	CSG	6		501.0	501.0	CUT CASING, INSTALL AND TEST SOWH TO STREAMFLO SPECS
09:00	11:00	2.00	NU/ND BOP	BOP	1		501.0	501.0	PJSM NIPPLE UP BOPE
11:00	14:00	3.00	TEST BOP	BOP	2		501.0	501.0	PJSM, TEST ALL RAMS AND VALVES 250psi LOW AND 5000 psi HIGH, ANULLAR 250 psi LOW AND 3500 HIGH, CASING 500 psi FOR 30 MINUTES, PJSM RIG DOWN TESTERS
14:00	14:30	0.50	MISCELLANEOUS	OTH			501.0	501.0	SET WEAR BUSHING
14:30	16:00	1.50	CUT DRILL LINE	RIG	6		501.0	501.0	CUT DRILL LINE
16:00	18:30	2.50	PU/LD BHA	TRP	1		501.0	501.0	PICK UP DIRECTIONAL TOOLS, TEST MOTOR ANDMAKE UP BIT- 270 PSI @ 350 GPM
18:30	19:00	0.50	RIG SERVICE	RIG	1		501.0	501.0	RIG SERVICE AND TOP DRIVE INSPETION
19:00	20:00	1.00	TRIP	TRP	2		501.0	501.0	TRIP IN HOLE
20:00	21:00	1.00	DRILL CEMENT/EQUIPMENT	DRL	4		501.0	501.0	DRILL SHOE TRACK F/470 T/501
21:00	23:00	2.00	DIRECTIONAL DRILL	DRL	2		501.0	615.0	DIRC. DRILL F/501 T/615, 114' @ 57 FPH WOB 20, GPM 650 RPM 30/108 1 SLIDE ,10' IN 1 HRS, TOP DRIVE BRAKE NOT HOLDING
23:00	23:30	0.50	SURVEY	SUR	1		615.0	615.0	CONN AND SURVEYS
23:30	00:30	1.00	RIG REPAIR	RIG	2		615.0	615.0	POOH TO SHOE, TROUBLE SHOOT TOP DRIVE BRAKE, STARTED WORKING , TIH
00:30	04:00	3.50	DIRECTIONAL DRILL	DRL	2		615.0	1,142.0	DIRC. DRILL F/615 T/1142, 527@ 150.6 FPH WOB 35, GPM 800 RPM 60/132 DIFF. 300 5 SLIDE ,55' IN 1.5 HRS,
04:00	04:30	0.50	CIRCULATE/CONDITION	CIRC	1		1,142.0	1,142.0	CHANGE OUT ROTATING RUBBERS AND PICK UP IBS
04:30	06:00	1.50	SURVEY	SUR	1		1,142.0	1,142.0	CONN AND SURVEYS
Head Count / Man Hours									
Company			Type		Employee Type		Count	Reg Work Time (hr)	Tot Work Time (hr)
QEP Energy Company									
Page 1/2									
Report Printed: 2/6/2017									



Daily Partner Report

2/5/2017 06:00 - 2/6/2017 06:00

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 2

DFS 2.0

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
INTERMEDIATE CASING								
PRODUCTION CASING								
CONDUCTOR	20	101.0	21.0	11/9/2016	18.54	133.00		
SURFACE CASING	13 3/8	501.0	-4.8	2/5/2017		68.00		

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 4

DFS 4.0

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Well Name: UNIVERSITY 7-2730 S 08SC

Report# 6

DFS 6.0

Casing Strings								
Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
SURFACE CASING	13 3/8	501.0	21.5	2/5/2017		68.00		
INTERMEDIATE CASING	9 5/8	8,240.0	-4.8			40.00		



Daily Partner Report

2/11/2017 06:00 - 2/12/2017 06:00

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 8
DFS 8.0

Well Info

API 42-317-40597	Surface Legal Location S27-7 , U L SVY, U27	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 2/4/2017
County MARTIN	State TEXAS	Ground Elevation (ft) 2,916	Original KB Elevation (ft) 2,916	

Job Summary

Job Category DRILLING	Last Casing String INTERMEDIATE CASING, 8,240.0ft, KB	JOB AFE AMOUNT (Cost) 2,142,900.00	Cum Field Est To Date (Cost) 886,753.57
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Daily Ops Summary

RIG UNIT 410	Wellbore Name Original Hole	End Depth (ft, KB) 8,260.0	Progress (ft) 0	Daily Field Est Total (Cost) 318,552.67
Weather Partly Cloudy	Hole Condition Good	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days) 7.67

Operations at Report Time

INSTALL NIGHT CAP

Operations Summary

RUN 9 5/8 CSG, WASH DOWN LAST 2 JTS, LD TAG JT & LAND CSG 2.5 HRS ** CIRC. 1.5 X CSG CAPACITY, RIG DOWN CSG CREW, HPJSM, RIG UP CEMENTERS 2 HRS ** TEST LINES & CEMENT 1ST STAGE WITH FULL RETURNS THROUGH OUT JOB, PLUG BUMPED, FLOATS HELD, FCP= 1012 PSI 3.5 HRS ** DROP BOMB, WAIT 30 MIN, OPEN STG TOOL W/ 486 PSI, CIRCULATE THRU DV TOOL WITH 45 BBLS CEMENT TO SURFACE 8 HRS ** PJSM, PUMP 2ND STG CEMENT JOB W/ FULL RETURNS, PLUG BUMPED, FLOATS HELD, W/ NO CEMENT TO SURFACE, FCP=1180 PSI 4.5 HRS ** PJSM, RIG DOWN CEMENTERS & FLUSH STACK & LINES .5 HR ** SET & TEST PACKOFF & LAY DOWN LANDING JT 1 HR ** NIPPLE DOWN BOPE, LIFT STACK & INSTALL NIGHT CAP 1.5 HRS

Operations Next Report Period

RIG RELEASED, WALK RIG TO UNIVERSITY 7-2730 S 06SA

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	08:30	2.50	RUN CASING	CSG	2		8,260.0	8,260.0	RUN 9 5/8" CASING, CIRC. @ 7,800' (8BPM), WASH LAST 2 JOINTS DOWN, LAY-DOWN TAG JOINT, PICK UP LANDING JOINT AND LAND CASING AT 8240'
08:30	10:30	2.00	CIRCULATE/C ONDITION	CIRC	1		8,260.0	8,260.0	CIRCULATE 1.5X'S CASING CAPACITY, RIG DOWN CASERS, HOLD SAFETY MEETING AND RIG UP CEMENTERS
10:30	14:00	3.50	CEMENTING	CMT	2		8,260.0	8,260.0	TEST CEMENT LINES, CEMENT 1ST STAGE OF INTERMEDIATE CEMENT, FULL RETURNS THROUGHOUT JOB, PLUG BUMPED, FLOATS HELD
14:00	15:00	1.00	WAITING ON CEMENT	WOT	1		8,260.0	8,260.0	DROP BOMB, WAIT 30 MIN, OPEN STAGE TOOL W/ 486psi, PUMP 20 BBL WITH HALLIBURTON
15:00	22:00	7.00	WAITING ON CEMENT	WOT	1		8,260.0	8,260.0	CIRCULATE THROUGH DV TOOL W/ 45 BBLS CEMENT TO SURFACE
22:00	22:30	0.50	RIG UP/DOWN CEMENTERS	CMT	1		8,260.0	8,260.0	SHUT IN WELL AND CHECK CASING PRESSURE=155 PSI, PJSM WITH HALLIBURTON
22:30	03:00	4.50	CEMENTING	CMT	2		8,260.0	8,260.0	PUMP 2ND STAGE CEMENT JOB HOLDING 65 PSI ON CASING, PLUG BUMPED AND FLOATS HELD, NO CEMENT TO SURFACE- FULL RETURNS, FINAL LIFT PRESSURE 1180 PSI, CLOSED DV TOOL W/ 2610 PSI
03:00	03:30	0.50	RIG UP/DOWN CEMENTERS	CMT	1		8,260.0	8,260.0	PJSM AND RIG DOWN CEMENTERS, FULSH LINES
03:30	04:30	1.00	SET SLIPS	CSG	7		8,260.0	8,260.0	SET PACKOFF AND TEST TO 5000 PSI, LAY DOWN
04:30	06:00	1.50	NU/ND BOP	BOP	1		8,260.0	8,260.0	NIPPLE DOWN BOPE, LIFT STACK AND INSTALL NIGHT CAP

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
PRODUCTION CASING CONDUCTOR	20	101.0	21.0	11/9/2016	18.54	133.00		
SURFACE CASING	13 3/8	501.0	21.5	2/5/2017		68.00		
INTERMEDIATE CASING	9 5/8	8,240.0	-4.8	2/10/2017		40.00		

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 9

DFS 9.0

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Well Name: UNIVERSITY 7-2730 S 08SC

[illegible]



Daily Partner Report

3/31/2017 06:00 - 4/1/2017 06:00

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 17

DFS 17.0

Well Info

API 42-317-40597	Surface Legal Location S27-7 , U L SVY, U27	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 2/4/2017
County MARTIN	State TEXAS	Ground Elevation (ft) 2,916	Original KB Elevation (ft) 2,916	

Job Summary

Job Category DRILLING	Last Casing String INTERMEDIATE CASING, 8,240.0ft, KB	JOB AFE AMOUNT (Cost) 4,285,800.00	Cum Field Est To Date (Cost) 1,516,144.70
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Daily Ops Summary

RIG UNIT 410	Wellbore Name Original Hole	End Depth (ft, KB) 17,196.0	Progress (ft) 1049	Daily Field Est Total (Cost) 75,271.55
Weather CLEAR	Hole Condition GOOD	Drilling Hours (hr) 6.50	Avg ROP (ft/hr) 161.4	Cum Time Log Days (days) 16.67

Operations at Report Time
CIRC FOR TOO H

Operations Summary
RIG SERVICE TOP DRIVE INSPECTION .5 HRS // FINISH CUT DRLG LINE .5 HRS // TIH FILL PIPE WASH-REAM AS NEEDED 6 HRS // ROTATE DRLG 4.5HRS // SLIDE DRLG 2 HRS // SURVEY CONN DOWNLINK TO 1.25 DATA RATE 4 HRS / CIRC BOTTOM UP PUMPED SWEEPS X2 @ TD 1.5HRS // SLUGPIPE SHORT TRIP 5 HRS //

Operations Next Report Period
R/U RUN PROCDUTION CASING

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	CUT DRILL LINE	RIG	6		16,147.0	16,147.0	CUT AND SLIP DRILLING LINE
06:30	07:00	0.50	RIG SERVICE	RIG	1		16,147.0	16,147.0	RIG SERVICE AND TOP DRIVE INSPECTION
07:00	13:00	6.00	TRIP	TRP	2		16,147.0	16,147.0	TRIP IN HOLE, WASH AND REAM AS NEEDED
13:00	16:00	3.00	DIRECTIONAL DRILL	DRL	2		16,147.0	16,682.0	DIRECTIONAL DRLG F/ 16147-16682' = 535@ 178 FPH, WITH 550 GPM, WOB 30-36K, /RPM, 65-132 DIFF-450 PSI 2- SLIDE 14' 1 HRS
16:00	18:00	2.00	SURVEY	SUR	1		16,682.0	16,682.0	CONN & SURVEYS
18:00	21:30	3.50	DIRECTIONAL DRILL	DRL	2		16,682.0	17,196.0	DIRECTIONAL DRLG F/ 16147-16682' = 535@ 178 FPH, WITH 550 GPM, WOB 30-36K, /RPM, 65-132 DIFF-450 PSI 2- SLIDE 20' 1 HRS
21:30	23:30	2.00	SURVEY	SUR	1		17,196.0	17,196.0	CONN & SURVEYS DOWNLINK TOOL TO 1.25 DATA RATE
23:30	01:00	1.50	CIRCULATE/CONDITION	CIRC	1		17,196.0	17,196.0	CIRC BU PUMPED SWEEPS X2
01:00	06:00	5.00	TRIP	TRP	2		17,196.0	17,196.0	SLUG PIPE SHORT TO 13750'

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	11/9/2016	18.54	133.00		
SURFACE CASING	13 3/8	501.0	-4.8	2/5/2017		68.00		
INTERMEDIATE CASING	9 5/8	8,240.0	21.0	2/11/2017		40.00		
PRODUCTION CASING	5 1/2	17,191.0	-5.6			20.00		



Daily Partner Report

4/1/2017 06:00 - 4/2/2017 06:00

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 18

DFS 18.0

Well Info

API 42-317-40597	Surface Legal Location S27-7 , U L SVY, U27	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 2/4/2017
County MARTIN	State TEXAS	Ground Elevation (ft) 2,916	Original KB Elevation (ft) 2,916	

Job Summary

Job Category DRILLING	Last Casing String PRODUCTION CASING, 17,191.0ft, KB	JOB AFE AMOUNT (Cost) 4,285,800.00	Cum Field Est To Date (Cost) 1,534,366.28
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Daily Ops Summary

RIG UNIT 410	Wellbore Name Original Hole	End Depth (ft, KB) 17,196.0	Progress (ft) 0	Daily Field Est Total (Cost) 48,541.50
Weather PARTLEY COULDY	Hole Condition GOOD	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days) 17.67

Operations at Report Time

RUNNING PRO CASING

Operations Summary

RIG SERVICE TOP DRIVE INSPECTION CHANGE OUT GRABBER DIES .5 HRS // FINISH TIH .5 HRS // CIRC BU PUMPED SWEEP 2 HRS // SLUG PIPE TOOH FOR CASING 9 HRS // L/D DIRECTIONAL TOOLS 1 HRS // PJSM R/U CASING CREW W-CRT-TORQUE TURN 1.5 HRS // RUN PRODUCTION CASING FILL PIPE CIRC @ 1040' 4500-8260 9.5HRS

Operations Next Report Period

LAYDOWN DP IN MOUSE HOLE

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	SHORT TRIP	TRP	14		17,196.0	17,196.0	TRIP IN HOLE SAFETY REAM LAST STAND TO BOTTOM
06:30	08:30	2.00	CIRCULATE/C ONDITION	CIRC	1		17,196.0	17,196.0	CIRCULATE SWEEP AND HOLE CLEAN
08:30	17:30	9.00	TRIP	TRP	2		17,196.0	17,196.0	TRIP OUT OF HOLE FOR PRODUCTION CASING
17:30	18:30	1.00	PU/LD BHA	TRP	1		17,196.0	17,196.0	L/D DIRECTIONAL BHA
18:30	20:00	1.50	RIG UP/DOWN CSG CREW	CSG	1		17,196.0	17,196.0	PJSM R/U CASERS AND CRT TOOL -TORQUE TURN
20:00	20:30	0.50	RIG SERVICE	RIG	1		17,196.0	17,196.0	RIG SERVICE CHANGE DIES IN GRABBER BOX
20:30	06:00	9.50	RUN CASING	CSG	2		17,196.0	17,196.0	RUNNING PRODUCTION CASING FILL PIPE M/U SHOE TRACK CHECK FLOATS INSTALL ROT HEAD FILL PIPE CIRC @ 1000' -4500'-8260'-

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	11/9/2016	18.54	133.00		
SURFACE CASING	13 3/8	501.0	-4.8	2/5/2017		68.00		
INTERMEDIATE CASING	9 5/8	8,240.0	21.0	2/11/2017		40.00		
PRODUCTION CASING	5 1/2	17,191.0	-5.6	4/1/2017		20.00		



Daily Partner Report

4/3/2017 06:00 - 4/4/2017 06:00

Well Name: UNIVERSITY 7-2730 S 08SC

Report# 20

DFS 20.0

Well Info

API 42-317-40597	Surface Legal Location S27-7 , U L SVY, U27	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 2/4/2017
County MARTIN	State TEXAS	Ground Elevation (ft) 2,916	Original KB Elevation (ft) 2,916	

Job Summary

Job Category DRILLING	Last Casing String PRODUCTION CASING, 17,191.0ft, KB	JOB AFE AMOUNT (Cost) 4,285,800.00	Cum Field Est To Date (Cost) 1,982,491.64
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Daily Ops Summary

RIG UNIT 410	Wellbore Name Original Hole	End Depth (ft, KB) 17,196.0	Progress (ft) 0	Daily Field Est Total (Cost) 30,888.09
Weather CLEAR	Hole Condition GOOD	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days) 19.33

Operations at Report Time
RIG RELEASED

Operations Summary
LDDP FINISH CLEAN MUD TANKS- SUBSTRUCTOR 15 HRS // CRADLE BOPE 1HRS // RIG RELEASED @ 22:00 HRS ON 4-3-2017

Operations Next Report Period
RIG RELEASED

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	21:00	15.00	LD DRILL PIPE	TRP	3		17,196.0	17,196.0	LAY DOWN DP IN MOUSEHOLE // CLEAN MUD TANKS AND SUBSTRUCTOR
21:00	22:00	1.00	NU/ND BOP	BOP	1		17,196.0	17,196.0	CRADLE UP BOPE // RIG RELEASED @ 22:00 HRS ON 4-3-2017

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	11/9/2016	18.54	133.00		
SURFACE CASING	13 3/8	501.0	-4.8	2/5/2017		68.00		
INTERMEDIATE CASING	9 5/8	8,240.0	21.0	2/11/2017		40.00		
PRODUCTION CASING	5 1/2	17,191.0	-5.6	4/2/2017		20.00		