



## QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 07MA

5/26/2017 06:00 - 5/27/2017 06:00

Report# 17

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40596	TX102383	HORIZONTAL
Surface Legal Location	Field Name	County	State
S27-7 , U L SVY, U27	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,916	2,937.00, Unit 410 - KB 21	21.00	1/27/2017
			Dry Hole TD Date
			3/20/2017
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBDT (All) (ft, KB)	
Original Hole - 16,387.0	Original Hole - 8,666.8		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			
Operations at Report Time		Remarks	
Continue 24 hr completions.			
Operations Summary			
Plug/perf and frac stages #43 thru #XX			
AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10868-CT	5,580,000.00	8,560.00	408,307.70

### Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 43 PERFORATIONS = 9,880' - 10,002'
07:30	08:45	1.25	FRACTURE	STIM	FRAC STAGE # 43 AVG RATE = 70 BPM AVG PSI = 4,268 PSI TOTAL FLUID = 4,359 BBLS TOTAL SAND = 210,331 LBS
08:45	10:15	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 44 PERFORATIONS = 9,731' - 9,852'
10:15	11:30	1.25	FRACTURE	STIM	FRAC STAGE # 44 AVG RATE = 70 BPM AVG PSI = 4,194 PSI TOTAL FLUID = 4,356 BBLS TOTAL SAND = 208,854 LBS
11:30	13:00	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 45 PERFORATIONS = 9,581' - 9,703'
13:00	14:15	1.25	FRACTURE	STIM	FRAC STAGE # 45 AVG RATE = 70 BPM AVG PSI = X4,240 PSI TOTAL FLUID = 4,303 BBLS TOTAL SAND = 209,806 LBS
14:15	15:30	1.25	WL PERFORATE	PERF	PERFORATE STAGE # 46 PERFORATIONS = 9,431' - 9,553'
15:30	16:45	1.25	FRACTURE	STIM	FRAC STAGE # 46 AVG RATE = 68 BPM AVG PSI = 4,149 PSI TOTAL FLUID = 4,509 BBLS TOTAL SAND = 210,672 LBS
16:45	18:00	1.25	WL PERFORATE	PERF	PERFORATE STAGE # 47 PERFORATIONS = 9,281' - 9,403'
18:00	19:30	1.50	FRACTURE	STIM	FRAC STAGE # 47 AVG RATE = 58 BPM AVG PSI = 3,858 PSI TOTAL FLUID = 4,559 BBLS TOTAL SAND = 209,751 LBS
19:30	20:45	1.25	WL PERFORATE	PERF	PERFORATE STAGE # 48 PERFORATIONS = 9,132' - 9,253'



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20:45	22:00	1.25	FRACTURE	STIM	FRAC STAGE # 48  AVG RATE = 60 BPM AVG PSI = 3,425 PSI TOTAL FLUID = 4,450 BBLS TOTAL SAND = 208,468 LBS
22:00	23:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 49  PERFORATIONS = 8,982' - 9,104'
23:30	01:00	1.50	FRACTURE	STIM	FRAC STAGE # 49  AVG RATE = 61 BPM AVG PSI = 3,776 PSI TOTAL FLUID = 4,603 BBLS TOTAL SAND = 211,020 LBS
01:00	02:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 50  PERFORATIONS = 8,832' - 8,954'
02:30	04:00	1.50	FRACTURE	STIM	FRAC STAGE # 50  AVG RATE = 61 BPM AVG PSI = 3,735 PSI TOTAL FLUID = 4,518 BBLS TOTAL SAND = 208,998 LBS
04:00	06:00	2.00	OTHER WL WORK	LOG	Set kill plug at 9,'. POOH and bleed pressure to zero. SIW and secure.