



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 07MA

5/26/2017 06:00 - 5/27/2017 06:00

Report# 17

Division PERMIAN BASIN DIVISION		API 42-317-40596		Unique Well ID TX102383		Well Configuration Type HORIZONTAL	
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 1/27/2017	
Total Depth (All) (ft, KB) Original Hole - 16,387.0		Total Depth All (TVD) (ft, KB) Original Hole - 8,666.8		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time Continue 24 hr completions.	Remarks
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Operations Summary Plug/perf and frac stages #43 thru #XX
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AFE Number DRL-10868-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost) 8,560.00	Cum Field Est To Date (Cost) 408,307.70
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 43 PERFORATIONS = 9,880' - 10,002'
07:30	08:45	1.25	FRACTURE	STIM	FRAC STAGE # 43 AVG RATE = 70 BPM AVG PSI = 4,268 PSI TOTAL FLUID = 4,359 BBLS TOTAL SAND = 210,331 LBS
08:45	10:15	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 44 PERFORATIONS = 9,731' - 9,852'
10:15	11:30	1.25	FRACTURE	STIM	FRAC STAGE # 44 AVG RATE = 70 BPM AVG PSI = 4,194 PSI TOTAL FLUID = 4,356 BBLS TOTAL SAND = 208,854 LBS
11:30	13:00	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 45 PERFORATIONS = 9,581' - 9,703'
13:00	14:15	1.25	FRACTURE	STIM	FRAC STAGE # 45 AVG RATE = 70 BPM AVG PSI = X4,240 PSI TOTAL FLUID = 4,303 BBLS TOTAL SAND = 209,806 LBS
14:15	15:30	1.25	WL PERFORATE	PERF	PERFORATE STAGE # 46 PERFORATIONS = 9,431' - 9,553'
15:30	16:45	1.25	FRACTURE	STIM	FRAC STAGE # 46 AVG RATE = 68 BPM AVG PSI = 4,149 PSI TOTAL FLUID = 4,509 BBLS TOTAL SAND = 210,672 LBS
16:45	18:00	1.25	WL PERFORATE	PERF	PERFORATE STAGE # 47 PERFORATIONS = 9,281' - 9,403'
18:00	19:30	1.50	FRACTURE	STIM	FRAC STAGE # 47 AVG RATE = 58 BPM AVG PSI = 3,858 PSI TOTAL FLUID = 4,559 BBLS TOTAL SAND = 209,751 LBS
19:30	20:45	1.25	WL PERFORATE	PERF	PERFORATE STAGE # 48 PERFORATIONS = 9,132' - 9,253'



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20:45	22:00	1.25	FRACTURE	STIM	FRAC STAGE # 48 AVG RATE = 60 BPM AVG PSI = 3,425 PSI TOTAL FLUID = 4,450 BBLs TOTAL SAND = 208,468 LBS
22:00	23:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 49 PERFORATIONS = 8,982' - 9,104'
23:30	01:00	1.50	FRACTURE	STIM	FRAC STAGE # 49 AVG RATE = 61 BPM AVG PSI = 3,776 PSI TOTAL FLUID = 4,603 BBLs TOTAL SAND = 211,020 LBS
01:00	02:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 50 PERFORATIONS = 8,832' - 8,954'
02:30	04:00	1.50	FRACTURE	STIM	FRAC STAGE # 50 AVG RATE = 61 BPM AVG PSI = 3,735 PSI TOTAL FLUID = 4,518 BBLs TOTAL SAND = 208,998 LBS
04:00	06:00	2.00	OTHER WL WORK	LOG	Set kill plug at 9', POOH and bleed pressure to zero. SIW and secure.