



## QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 07MA

5/22/2017 06:00 - 5/23/2017 06:00

Report# 13

Division PERMIAN BASIN DIVISION		API 42-317-40596		Unique Well ID TX102383		Well Configuration Type HORIZONTAL			
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 1/27/2017		Dry Hole TD Date 3/20/2017	
Total Depth (All) (ft, KB) Original Hole - 16,387.0				Total Depth All (TVD) (ft, KB) Original Hole - 8,666.8				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
Continue 24 hr completions.	

Operations Summary
Plug/perf and frac stages #17 thru #23.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10868-CT	5,580,000.00	10,700.00	213,915.75

### Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	FRACTURE	STIM	FRAC STAGE # 17  AVG RATE = 70 BPM AVG PSI = 4,352 PSI TOTAL FLUID = 4,577 BBLS TOTAL SAND = 208,031 LBS
07:30	09:30	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 18  PERFORATIONS = 13,625' - 13,747'
09:30	11:30	2.00	FRACTURE	STIM	FRAC STAGE # 18  AVG RATE = 70 BPM AVG PSI = 4,748 PSI TOTAL FLUID = 5,052 BBLS TOTAL SAND = 209,293 LBS
11:30	13:30	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 19  PERFORATIONS = 13,475' - 13,597'
13:30	15:30	2.00	FRACTURE	STIM	FRAC STAGE # 19  AVG RATE = 70 BPM AVG PSI = 4,542 PSI TOTAL FLUID = 4,705 BBLS TOTAL SAND = 208,079 LBS
15:30	17:00	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 20  PERFORATIONS = 13,325' - 13,447'
17:00	18:45	1.75	FRACTURE	STIM	FRAC STAGE # 20  AVG RATE = 62 BPM AVG PSI = 4,885 PSI TOTAL FLUID = 4,551 BBLS TOTAL SAND = 204,908 LBS
18:45	20:30	1.75	WL PERFORATE	PERF	PERFORATE STAGE # 21  PERFORATIONS = 13,175' - 13,297'
20:30	22:30	2.00	FRACTURE	STIM	FRAC STAGE # 21  AVG RATE = 62 BPM AVG PSI = 4,437 PSI TOTAL FLUID = 4,555 BBLS TOTAL SAND = 209,430 LBS
22:30	00:30	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 22  PERFORATIONS = 13,026' - 13,147'



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00:30	02:15	1.75	FRACTURE	STIM	FRAC STAGE # 22  AVG RATE = 62 BPM AVG PSI = 4,672 PSI TOTAL FLUID = 4,516 BBLS TOTAL SAND = 208,947 LBS
02:15	04:00	1.75	WL PERFORATE	PERF	PERFORATE STAGE # 23  PERFORATIONS = 12,876' - 12,988'
04:00	06:00	2.00	FRACTURE	STIM	FRAC STAGE # 23  AVG RATE = 70 BPM AVG PSI = 4,804 PSI TOTAL FLUID = 4,559 BBLS TOTAL SAND = 210,087 LBS