



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 07MA

5/21/2017 06:00 - 5/22/2017 06:00

Report# 12

Division		API		Unique Well ID		Well Configuration Type			
PERMIAN BASIN DIVISION		42-317-40596		TX102383		HORIZONTAL			
Surface Legal Location		Field Name		County		State			
S27-7 , U L SVY, U27		SPRABERRY		MARTIN		TEXAS			
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date		Dry Hole TD Date	
2,916		2,937.00, Unit 410 - KB 21		21.00		1/27/2017		3/20/2017	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)			
Original Hole - 16,387.0			Original Hole - 8,666.8						
Primary Job Type				Secondary Job Type				Objective	
AFE - DRL-CT (Completion)									
Purpose									
Operations at Report Time					Remarks				
Continue 24 hr completions.									
Operations Summary									
Frac stage #11. Plug/perf and frac stages #12 thru #xx.									
AFE Number			Job AFE + Supp Amount (Cost)			Daily Field Est Total (Cost)		Cum Field Est To Date (Cost)	
DRL-10868-CT			5,580,000.00			10,914.00		201,261.28	

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00		FRACTURE	STIM	FRAC STAGE # 11 AVG RATE = 70 BPM AVG PSI = 4,923 PSI TOTAL FLUID = 4,739 BBLS TOTAL SAND =208,740 LBS
06:00	09:00	3.00	WL PERFORATE	PERF	PERFORATE STAGE # 12 PERFORATIONS = 14,523' - 14,645'
09:00	12:00	3.00	FRACTURE	STIM	FRAC STAGE # 12 AVG RATE = 70 BPM AVG PSI = 4,968 PSI TOTAL FLUID = 4,688 BBLS TOTAL SAND =208,540 LBS
12:00	14:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 13 PERFORATIONS = 14,374' - 14,495'
14:00	16:00	2.00	FRACTURE	STIM	FRAC STAGE # 13 AVG RATE = 70 BPM AVG PSI = 4,665 PSI TOTAL FLUID = 4,722 BBLS TOTAL SAND = 210,415 LBS
16:00	18:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 14 PERFORATIONS = 14,224' - 14,346'
18:00	20:00	2.00	FRACTURE	STIM	FRAC STAGE # 14 AVG RATE = 70 BPM AVG PSI = 5,090 PSI TOTAL FLUID = 5,366 BBLS TOTAL SAND = 202,914 LBS
20:00	22:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 15 PERFORATIONS = 14,074' - 14,196'
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE # 15 AVG RATE = 70 BPM AVG PSI = 5,101 PSI TOTAL FLUID = 5,195 BBLS TOTAL SAND = 209,910 LBS
00:00	01:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 16 PERFORATIONS = 13,924' - 14,046'



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01:30	03:00	1.50	FRACTURE	STIM	FRAC STAGE # 16 AVG RATE = XX BPM AVG PSI = XXXX PSI TOTAL FLUID = XXXX BBLS TOTAL SAND =XXXXXX LBS
03:00	04:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 17 PERFORATIONS = 13,775' - 13,869'
04:30	06:00	1.50	FRACTURE	STIM	FRAC STAGE # 17 AVG RATE = XX BPM AVG PSI = XXXX PSI TOTAL FLUID = XXXX BBLS TOTAL SAND =XXXXXX LBS