



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 07MA

5/21/2017 06:00 - 5/22/2017 06:00

Report# 12

Division PERMIAN BASIN DIVISION		API 42-317-40596		Unique Well ID TX102383		Well Configuration Type HORIZONTAL	
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 1/27/2017	
						Dry Hole TD Date 3/20/2017	
Total Depth (All) (ft, KB) Original Hole - 16,387.0		Total Depth All (TVD) (ft, KB) Original Hole - 8,666.8		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)			Secondary Job Type			Objective	
Purpose							

Operations at Report Time Continue 24 hr completions.	Remarks
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Operations Summary
Frac stage #11. Plug/perf and frac stages #12 thru #xx.

AFE Number DRL-10868-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost) 10,914.00	Cum Field Est To Date (Cost) 201,261.28
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00		FRACTURE	STIM	FRAC STAGE # 11 AVG RATE = 70 BPM AVG PSI = 4,923 PSI TOTAL FLUID = 4,739 BBLs TOTAL SAND = 208,740 LBS
06:00	09:00	3.00	WL PERFORATE	PERF	PERFORATE STAGE # 12 PERFORATIONS = 14,523' - 14,645'
09:00	12:00	3.00	FRACTURE	STIM	FRAC STAGE # 12 AVG RATE = 70 BPM AVG PSI = 4,968 PSI TOTAL FLUID = 4,688 BBLs TOTAL SAND = 208,540 LBS
12:00	14:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 13 PERFORATIONS = 14,374' - 14,495'
14:00	16:00	2.00	FRACTURE	STIM	FRAC STAGE # 13 AVG RATE = 70 BPM AVG PSI = 4,665 PSI TOTAL FLUID = 4,722 BBLs TOTAL SAND = 210,415 LBS
16:00	18:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 14 PERFORATIONS = 14,224' - 14,346'
18:00	20:00	2.00	FRACTURE	STIM	FRAC STAGE # 14 AVG RATE = 70 BPM AVG PSI = 5,090 PSI TOTAL FLUID = 5,366 BBLs TOTAL SAND = 202,914 LBS
20:00	22:00	2.00	WL PERFORATE	PERF	PERFORATE STAGE # 15 PERFORATIONS = 14,074' - 14,196'
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE # 15 AVG RATE = 70 BPM AVG PSI = 5,101 PSI TOTAL FLUID = 5,195 BBLs TOTAL SAND = 209,910 LBS
00:00	01:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 16 PERFORATIONS = 13,924' - 14,046'



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01:30	03:00	1.50	FRACTURE	STIM	FRAC STAGE # 16 AVG RATE = XX BPM AVG PSI = XXXX PSI TOTAL FLUID = XXXX BBLS TOTAL SAND =XXXXXX LBS
03:00	04:30	1.50	WL PERFORATE	PERF	PERFORATE STAGE # 17 PERFORATIONS = 13,775' - 13,869'
04:30	06:00	1.50	FRACTURE	STIM	FRAC STAGE # 17 AVG RATE = XX BPM AVG PSI = XXXX PSI TOTAL FLUID = XXXX BBLS TOTAL SAND =XXXXXX LBS