



## QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-2730 S 07MA

5/17/2017 06:00 - 5/18/2017 06:00

Report# 8

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40596		TX102383		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S27-7 , U L SVY, U27		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,916		2,937.00, Unit 410 - KB 21		21.00		1/27/2017	
						Dry Hole TD Date	
						3/20/2017	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 16,387.0			Original Hole - 8,666.8				
Primary Job Type				Secondary Job Type		Objective	
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
MIRU HES frac equipment, Circle 8 crane, Pioneer ELU, Scorpion grease package, S3 pump down pumps, and Colt test pump. Pressure test lubricator and S3 lines to 9,500 psi. Good test. Pressure test HES iron to 9,500 psi. Good test. Frac stage #1. Plug/perf and frac stages #2 thru #xx

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10868-CT	5,580,000.00	8,560.00	26,775.23

### Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	15:00	9.00	RIG UP/DOWN	LOC	MIRU HES frac equipment, Circle 8 crane, Pioneer ELU, Scorpion grease package, S3 pump down pumps, and Colt test pump. Pressure test lubricator and S3 lines to 9,500 psi. Good test. Test HES iron to 9,500 psi. Good test.
15:00	15:00		FRACTURE	STIM	FRAC STAGE #1  AVG RATE= AVG PRESS= TOTAL FLUID= TOTAL SAND=
15:00	15:00		WL PERFORATE	PERF	PERFORATE STAGE #2  PERFORATIONS= 16,021' - 16,143'
15:00	15:00		FRACTURE	STIM	FRAC STAGE #2  AVG RATE= AVG PRESS= TOTAL FLUID= TOTAL SAND=
15:00	15:00		WL PERFORATE	PERF	PERFORATE STAGE #3  PERFORATIONS= 15,871' - 15,993'