



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-2730 S 07MA**

**5/1/2017 06:00 - 5/2/2017 06:00**

**Report# 4**

Division PERMIAN BASIN DIVISION		API 42-317-40596		Unique Well ID TX102383		Well Configuration Type HORIZONTAL	
Surface Legal Location S27-7 , U L SVY, U27		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,916		Current Elevation 2,937.00, Unit 410 - KB 21		Current KB to GL (ft) 21.00		Spud Date 1/27/2017	
						Dry Hole TD Date 3/20/2017	
Total Depth (All) (ft, KB) Original Hole - 16,387.0		Total Depth All (TVD) (ft, KB) Original Hole - 8,666.8		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)			Secondary Job Type			Objective	

Purpose

Operations at Report Time	Remarks
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**Operations Summary**  
 MIRU Circle 8 crane and S3 pump down pump. NU Bass 5 1/8" 10K frac stack. Test stack to 10,000 psi. Good test. Load annulus with 1 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 10 bbls TFW and hold for 23 min. RSI sleeve opened and pressure fell to 1,790 psi. Pump 10 bbls TFW at 5.0 bpm and 3,340 psi. SIW and secure. SICP – 2,200 psi. Waiting on completion.

AFE Number DRL-10868-CT	Job AFE + Supp Amount (Cost) 5,580,000.00	Daily Field Est Total (Cost) 3,893.16	Cum Field Est To Date (Cost) 16,691.47
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**Time Log**

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	RIG UP/DOWN	LOC	MIRU Circle 8 crane and S3 pump down pump. NU Bass 5 1/8" 10K frac stack. Test stack to 10,000 psi. Good test. Load annulus with 1 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 10 bbls TFW and hold for 23 min. RSI sleeve opened and pressure fell to 1,790 psi. Pump 10 bbls TFW at 5.0 bpm and 3,340 psi. SIW and secure. SICP – 2,200 psi. Waiting on completion.