ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	4/2/2017
Day:	10

UL Mustang 13 #233

FRAC (31 STAGES)

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	14,270' MD
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):	S. Everett & D. Guedry		
						Completed Lat. Length:		5054'		

DAILY OPERATIONS

Stage 28-Frac perfs 9,668'-9,802' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 8,975 bbls of slickwater,
62,000# 100 mesh, 215,660# 40/70 Brady and 49,780# 40/70 SLC.
Total Sand = 327,440#
RIH w/ wireline (Pumped down w/ 65 BW) & set plug @9,653' MD. Shot perfs 9,504'- 9,638' MD.

Stage 29-Frac perfs 9,504'-9,638' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,035 bbls of slickwater,
63,600# 100 mesh, 216,060# 40/70 Brady and 51,612# 40/70 SLC.
Total Sand = 331,272#
RIH w/ wireline (Pumped down w/ 59 BW) & set plug @9,489' MD. Shot perfs 9,340'- 9,474' MD.

Stage 30-Frac perfs 9,340'-9,474' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,028 bbls of slickwater,
61,500# 100 mesh, 216,020# 40/70 Brady and 49,740# 40/70 SLC.
Total Sand = 327,260#
RIH w/ wireline (Pumped down w/ 46 BW) & set plug @9,325' MD. Shot perfs 9,176'- 9,310' MD.

Stage 31-Frac perfs 9,176'-9,310' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,518 bbls of slickwater,
61,500# 100 mesh, 216,040# 40/70 Brady and 51,420# 40/70 SLC.
Total Sand = 328,960#

RD&MO Cudd Energy Services, Capitan Wireline and CasedHole Pump Trucks.

TOTAL JOB (31 Stages): 288,082 BLWTR
1,916,450# 100 mesh
6,699,260# 40/70 Brady
1,549,272# 40/70 PropStar

Frac Plugs Located @

14,081'	**13,913'**	**13,753'**	**13,589'**	**13,425'**	**13,260'**	**13,099'**	**13,933'**	**12,769'**
12,605'	**12,442'**	**12,277'**	**12,113'**	**11,948'**	**11,788'**	**11,621'**	**11,457'**	**11,293'**
11,129'	**10,962'**	**10,804'**	**10,637'**	**10,473'**	**10,309'**	**10,145'**	**9,981'**	**9,814'**
9,653'	**9,498'**	**9,325'**						

ALL MEASURED DEPTHS

WAITING ON CLEANOUT

Note: All field costs are estimates only	TOTAL DAILY COST	
	TOTAL CML COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	3/15/2017
Day:	1

UL Mustang 13 #233

TOE PREP

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):			
							Completed Lat. Length:	S. Everett		

DAILY OPERATIONS

MI&RU Capitan Wireline.

RIH with 4.5" GR/JB to 8,792'. No issues. POOH.

RIH with CNL, RNL, GR & CCL to 8,835'. No issues. Logged CBL to 5,800' and CNL to surface.

Found top of cement @ 6,370'

Found marker joints at 7,520' - 7,541' WL Depth. 7 feet deep. Corrected to casing tally.

SDFN.

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	3/16/2017
Day:	2

UL Mustang 13 #233

TOE PREP

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):			

Completed Lat. Length: S. Everett

DAILY OPERATIONS

Rig up Nine Pressure Control and Motley pump down pumps.

Tested 7-1/16" 10K Frac Tree to 9,500 psi and charted for 5 minutes. Good Test.

Opened frac valve pumped 10 bbls fresh water and 24 bbls of double inhibited 7.5% HCL acid.
Pumped 368 bbl of fresh water behind the acid to flush well bore. Slowed rate in curve to 10 bpm through the lateral and picked up rate again for the last 50 bbls.

RIH with plug and guns to 8,400'. Started pump down. Slowed down rate to pump acid.
Once CIBP was on depth, slowed rate to 3 bpm to get acid on spot.
Set CIBP at 14,270' MD. Pulled up to first perf depth.
Tested CIBP, casing and frac stack to 9,000 psi and held for 15 minutes. - Good Test.
Bled down pressure to 7,000 psi.
Shot first perf cluster @ 14,229' - 14,230' MD - 6 holes and broke down by pumping treated fresh water at surface.
Break Pressure was 1800 psi.
Contunue to perforate all clusters: (14,210' - 14,211' MD, 14,191' - 14,192' MD, 14,172' - 14,173' MD, 14,153' - 14,154' MD, 14,134' - 14,135' MD, 14,115' - 14,116' MD, 14,096' - 14,097' MD)
Pumped fresh water at 6bpm for 4 minutes to breakdown all clusters.

POOH With Wireline logging collar strip.
Shut down.

RD&MO Capitan Wireline, Nine Pressure Control and Motley pump down trucks.

WAITING ON FRAC.

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	3/26/2017
Day:	3

UL Mustang 13 #233

FRAC (31 STAGES)

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	14,270' MD
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):	S. Everett & D. Guedry		
						Completed Lat. Length:				

DAILY OPERATIONS

MI&RU Cudd Energy Services, Capitan Wireline, T-Rey water transfer and Casedhole pumpdown trucks.
Loaded pumps and Tested Treating Lines to 9,500 psi and set pop off at 9,450 psi

Stage 1-Frac perfs 14,096'-14,230' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,138 bbls of slickwater,
59,400# 100 mesh, 218,400# 40/70 Brady and 48,740# 40/70 SLC.
Total Sand = 326,540#
RIH w/ wireline (Pumped down w/ 250 BW) & set plug @14,081' MD. Shot perfs 13,932'- 14,066' MD.

Stage 2-Frac perfs 13,932'-14,066' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,156 bbls of slickwater,
61,400# 100 mesh, 213,700# 40/70 Brady and 48,360# 40/70 SLC.
Total Sand = 323,460#
RIH w/ wireline (Pumped down w/ 248 BW) & set plug @13,917' MD. Shot perfs 13,768'- 13,902' MD.

Stage 3-Frac perfs 13,768'-13,902' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,174 bbls of slickwater,
58,700# 100 mesh, 216,060# 40/70 Brady and 48,860# 40/70 SLC.
Total Sand = 323,620#
RIH w/ wireline (Pumped down w/ 241 BW) & set plug @13,753' MD. Shot perfs 13,604'- 13,738' MD.

Stage 4-Frac perfs 13,604'-13,738' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,207 bbls of slickwater,
60,500# 100 mesh, 216,120# 40/70 Brady and 48,100# 40/70 SLC.
Total Sand = 324,720#

RIH with wireline for Stage #5 @ Report Time

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	3/27/2017
Day:	4

UL Mustang 13 #233

FRAC (31 STAGES)

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	14,270' MD
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):	S. Everett & D. Guedry		
						Completed Lat. Length:				

DAILY OPERATIONS

RIH w/ wireline (Pumped down w/ 240 BW) & set plug @13,589' MD. Shot perfs 13,440'- 13,574' MD.

Stage 5-Frac perfs 13,440'-13,574' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 10,049 bbls of slickwater,
59,500# 100 mesh, 216,600# 40/70 Brady and 48,120# 40/70 SLC.
Total Sand = 324,220#
RIH w/ wireline (Pumped down w/ 448 BW) & set plug @13,425' MD. Shot perfs 13,276'- 13,410' MD.

Down 2-1/2 hours during middle of Stage #5 - Cudd (repaired discharge manifold).

Down 2 hours - wireline (misrun, plug did not set).

Stage 6-Frac perfs 13,276'-13,410' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,183 bbls of slickwater,
62,500# 100 mesh, 216,120# 40/70 Brady and 49,880# 40/70 SLC.
Total Sand = 328,500#
RIH w/ wireline (Pumped down w/ 190 BW) & set plug @13,261' MD. Shot perfs 13,112'- 13,246' MD.

Stage 7-Frac perfs 13,112'-13,246' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,093 bbls of slickwater,
61,340# 100 mesh, 216,060# 40/70 Brady and 50,000# 40/70 SLC.
Total Sand = 327,400#
RIH w/ wireline (Pumped down w/ 168 BW) & set plug @13,097' MD. Shot perfs 12,948'- 13,082' MD.

Pumping Stage #8 @ Report Time

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	3/28/2017
Day:	5

UL Mustang 13 #233

FRAC (31 STAGES)

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	14,270' MD
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):	S. Everett & D. Guedry		
						Completed Lat. Length:				

DAILY OPERATIONS

Stage 8-Frac perfs 12,948'-13,082' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,073 bbls of slickwater,
62,200# 100 mesh, 216,060# 40/70 Brady and 49,780# 40/70 SLC.
Total Sand = 328,040#
RIH w/ wireline (Pumped down w/ 223 BW) & set plug @12,933' MD. Shot perfs 12,784'- 12,918' MD.

Stage 9-Frac perfs 12,784'-12,918' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,086 bbls of slickwater,
59,800# 100 mesh, 216,100# 40/70 Brady and 51,780# 40/70 SLC.
Total Sand = 327,680#
RIH w/ wireline (Pumped down w/ 203 BW) & set plug @12,769' MD. Shot perfs 12,620'- 12,754' MD.

Stage 10-Frac perfs 12,620'-12,754' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,170 bbls of slickwater,
62,900# 100 mesh, 216,100# 40/70 Brady and 49,340# 40/70 SLC.
Total Sand = 328,340#
RIH w/ wireline (Pumped down w/ 205 BW) & set plug @12,605' MD. Shot perfs 12,456'- 12,590' MD.

Stage 11-Frac perfs 12,456'-12,590' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,231 bbls of slickwater,
63,000# 100 mesh, 216,040# 40/70 Brady and 50,560# 40/70 SLC.
Total Sand = 329,600#
RIH w/ wireline (Pumped down w/ 205 BW) & set plug @12,441' MD. Shot perfs 12,292'- 12,426' MD.

Pumping Stage #12 @ Report Time

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	3/29/2017
Day:	6

UL Mustang 13 #233

FRAC (31 STAGES)

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	14,270' MD
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):	S. Everett & D. Guedry		
						Completed Lat. Length:				

DAILY OPERATIONS

Stage 12-Frac perfs 12,292'-12,426' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,091 bbls of slickwater,
60,600# 100 mesh, 216,020# 40/70 Brady and 51,040# 40/70 SLC.
Total Sand = 327,660#
RIH w/ wireline (Pumped down w/ 187 BW) & set plug @12,277' MD. Shot perfs 12,128'- 12,262' MD.

Stage 13-Frac perfs 12,128'-12,262' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,162 bbls of slickwater,
62,100# 100 mesh, 216,000# 40/70 Brady and 49,920# 40/70 SLC.
Total Sand = 328,020#
RIH w/ wireline (Pumped down w/ 186 BW) & set plug @12,113' MD. Shot perfs 11,964'- 12,098' MD.

Stage 14-Frac perfs 11,964'-12,098' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,085 bbls of slickwater,
61,100# 100 mesh, 216,000# 40/70 Brady and 50,080# 40/70 SLC.
Total Sand = 327,180#
RIH w/ wireline (Pumped down w/ 154 BW) & set plug @11,949' MD. Shot perfs 11,800'- 11,934' MD.

Stage 15-Frac perfs 11,800'-11,934' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,130 bbls of slickwater,
62,900# 100 mesh, 216,080# 40/70 Brady and 49,580# 40/70 SLC.
Total Sand = 328,560#
RIH w/ wireline (Pumped down w/ 133 BW) & set plug @11,785' MD. Shot perfs 11,636'- 11,770' MD.

Pumping Stage #16 @ Report Time

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	3/30/2017
Day:	7

UL Mustang 13 #233

FRAC (31 STAGES)

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	14,270' MD
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):	S. Everett & D. Guedry		
						Completed Lat. Length:				

DAILY OPERATIONS

Stage 16-Frac perfs 11,636'-11,770' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,183 bbls of slickwater,
63,000# 100 mesh, 215,840# 40/70 Brady and 49,920# 40/70 SLC.
Total Sand = 328,760#
RIH w/ wireline (Pumped down w/ 131 BW) & set plug @11,621' MD. Shot perfs 11,472'- 11,606' MD.

Stage 17-Frac perfs 11,472'-11,606' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 8,989 bbls of slickwater,
59,500# 100 mesh, 217,040# 40/70 Brady and 50,540# 40/70 SLC.
Total Sand = 327,080#
RIH w/ wireline (Pumped down w/ 144 BW) & set plug @11,457' MD. Shot perfs 11,308'- 11,442' MD.

Stage 18-Frac perfs 11,308'-11,442' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,100 bbls of slickwater,
62,090# 100 mesh, 216,100# 40/70 Brady and 49,780# 40/70 SLC.
Total Sand = 327,970#
RIH w/ wireline (Pumped down w/ 154 BW) & set plug @11,293' MD. Shot perfs 11,144'- 11,278' MD.

Down 7 hours - repairing bottom valve on frac stack.

Stage 19-Frac perfs 11,144'-11,278' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,153 bbls of slickwater,
63,500# 100 mesh, 215,000# 40/70 Brady and 51,540# 40/70 SLC.
Total Sand = 330,040#

RIH with wireline for Stage #20 @ Report Time

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	3/31/2017
Day:	8

UL Mustang 13 #233

FRAC (31 STAGES)

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	14,270' MD
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):	S. Everett & D. Guedry		
						Completed Lat. Length:				

DAILY OPERATIONS

RIH w/ wireline (Pumped down w/ 139 BW) & set plug @11,129' MD. Shot perfs 10,980'- 11,114' MD.

Stage 20-Frac perfs 10,980'-11,114' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,080 bbls of slickwater,
60,600# 100 mesh, 215,000# 40/70 Brady and 52,400# 40/70 SLC.
Total Sand = 328,000#
RIH w/ wireline (Pumped down w/ 101 BW) & set plug @10,965' MD. Shot perfs 10,816'- 10,950' MD.

Stage 21-Frac perfs 10,816'-10,950' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,103 bbls of slickwater,
62,900# 100 mesh, 216,000# 40/70 Brady and 50,080# 40/70 SLC.
Total Sand = 328,980#
RIH w/ wireline (Pumped down w/ 94 BW) & set plug @10,801' MD. Shot perfs 10,652'- 10,786' MD.

Stage 22-Frac perfs 10,652'-10,786' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,113 bbls of slickwater,
62,400# 100 mesh, 216,000# 40/70 Brady and 49,920# 40/70 SLC.
Total Sand = 328,320#
RIH w/ wireline (Pumped down w/ 92 BW) & set plug @10,637' MD. Shot perfs 10,488'- 10,622' MD.

Stage 23-Frac perfs 10,488'-10,622' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 8,906 bbls of slickwater,
64,000# 100 mesh, 215,000# 40/70 Brady and 49,020# 40/70 SLC.
Total Sand = 328,020#
RIH w/ wireline (Pumped down w/ 154 BW) & set plug @11,293' MD. Shot perfs 11,144'- 11,278' MD.

RIH with wireline for Stage #24 @ Report Time

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

(FRAC REPORT)

Date:	4/1/2017
Day:	9

UL Mustang 13 #233

FRAC (31 STAGES)

Casing	Size	Weight	Grade	Thrd	Set @	Date Set			API #:	42-317-40527
Surf. Csg.	13 3/8"	48	H-40	STC	422	11/1/2016	Location:	540' FSL & 2,309' FWL		
Int. Csg.	9 5/8"	40	J55,HCL80	LTC	8,000	11/11/2016	GL:	2,905	TD:	14,292
Liner							KB:	25	PBTD:	14,270' MD
Prod. Csg.	5 1/2"	20	HCP110	GBCD	14,292	11/22/2016	Supervisor(s):	S. Everett & D. Guedry		
						Completed Lat. Length:				

DAILY OPERATIONS

RIH w/ wireline (Pumped down w/ 87 BW) & set plug @10,473' MD. Shot perfs 10,324'- 10,458' MD.

Stage 24-Frac perfs 10,324'-10,458' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 8,984 bbls of slickwater,
64,620# 100 mesh, 217,280# 40/70 Brady and 50,040# 40/70 SLC.
Total Sand = 331,940#
RIH w/ wireline (Pumped down w/ 91 BW) & set plug @10,309' MD. Shot perfs 10,160'- 10,294' MD.

Stage 25-Frac perfs 10,160'-10,294' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,140 bbls of slickwater,
62,000# 100 mesh, 216,160# 40/70 Brady and 49,780# 40/70 SLC.
Total Sand = 327,940#
RIH w/ wireline (Pumped down w/ 85 BW) & set plug @10,145' MD. Shot perfs 9,996'- 10,130' MD.

Stage 26-Frac perfs 9,996'-10,130' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 9,080 bbls of slickwater,
62,900# 100 mesh, 216,100# 40/70 Brady and 50,660# 40/70 SLC.
Total Sand = 329,660#
RIH w/ wireline (Pumped down w/ 74 BW) & set plug @9,981' MD. Shot perfs 9,832'- 9,966' MD.

Stage 27-Frac perfs 9,832'-9,966' MD; 8 clusters; 48 holes w/ 3000 gallons of 15% acid, 8,991 bbls of slickwater,
62,400# 100 mesh, 217,500# 40/70 Brady and 48,900# 40/70 SLC.
Total Sand = 328,800#
RIH w/ wireline (Pumped down w/ 65 BW) & set plug @9,817' MD. Shot perfs 9,668'- 9,802' MD.

Pumping Stage #28 @ Report Time

Note: All field costs are estimates only	TOTAL DAILY COST
	TOTAL CML COST