

Railroad Commission of Texas
Oil And Gas Division
Request for Clearance of Storage Tanks

Form P-8

Reference No. 36782

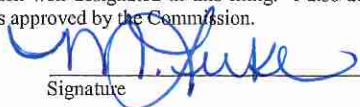
Prior to Potential Test

1. Operator's Name and Address (Exactly as shown on Form P-5 Organization Report) QEP ENERGY COMPANY ATTN SOUTHERN DIV REGULATORY 1050 17TH ST SUITE 800 DENVER, CO 80265-0000		3. RRC District No. 08
		4. County of Well Site MARTIN
		5. API No. 42-317-40525
2. RRC Operator Number: <u>684474</u>		
6. Field Name (Wildcat or exactly as shown on RRC records) SPRABERRY (TREND AREA)	7. Drilling Permit No. 817402	8. Rule 37 Case No.
9. Lease Name UNIVERSITY 7-0213	10. Oil lease No.	11. Well No. N 06SA
12. Drilling completed on <u>10/27/2016</u>	13. Completion report--Form W-2 or G-1--will be filed on <u>02/28/2017</u>	
14. Oil or condensate gatherer's name and address RELIANCE GATHERING, LLC 300 N MARIENFELD ST STE 1100 MIDLAND, TX 79701-4384 (432) 683-4816	15. Authorization to transport oil or condensate (mark one) <input checked="" type="checkbox"/> Form P-4 attached <input checked="" type="checkbox"/> Form P-4 Filed on <u>02/21/2017</u>	
16. This request is for <u>270000</u> barrels of <input checked="" type="checkbox"/> crude oil OR <input type="checkbox"/> condensate	17. Amount of oil/condensate in tanks <u>0</u> barrels on <u>02/21/2017</u>	
18. Storage capacity in bbls. Tank battery <u>2000</u> Test tanks <u>0</u> Total <u>2000</u>		
19. Previous request for clearance. Amount <u>0</u> barrels granted on <u>02/21/2017</u>		
20. Reason for current request for clearance (explain briefly) New horizontal well; initial flowback could be up to 2,000 bbls/day.		
Rosalie Thim Name of operator's representative		REGULATORY ANALYST Title of person
(303) 405-6630 Telephone	02/21/2017 Date	
RRC District Office Action		
Status: Approved	Barrels recommended <u>270000</u>	RRC Staff <u>02/22/2017</u> Date

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4
5/02—www-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule SPRABERRY (TREND AREA)		2. Lease name as shown on proration schedule UNIVERSITY 7-0213				
3. Current operator name exactly as shown on P-5 Organization Report QEP ENERGY COMPANY		4. Operator P-5 no. 684474	5. Oil Lse/Gas ID no. 47768	6. County MARTIN	7. RRC district 08	
8. Operator address including city, state, and zip code 1050 17TH STREET SUITE 800 DENVER, CO 80265		9. Well no(s) (see instruction E) <div style="text-align: center;">N 06SA, N 05SC</div>				
10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 02/21/17				
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ <input type="checkbox"/> lease name from: _____ OR b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)						
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).						
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)		Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X		WILLIAMS MLP OPERATING LLC (925429)			100	
	X	ETC TEXAS P/L, LTD (255104)		0001	100	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G). Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)				Percent of Take	RRC USE ONLY Reviewer's initials: _____ Approval date: _____	
RELiance GATHERING, LLC (701107)				100		
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.						
Name of Previous Operator _____ Name (print) _____ Title _____				Signature _____ <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) Date _____ Phone with area code _____		
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.						
MELISSA LUKE Name (print) _____ REGULATORY ANALYST Title _____ MELISSA.LUKE@QEPRES.COM E-mail Address (optional) _____				Signature  _____ <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) 02/21/17 Date _____ (303) 575-1860 Phone with area code _____		