



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

12/21/2016 22:12 - 12/22/2016 22:12

Report# 1

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40525	TX102367	HORIZONTAL
Surface Legal Location	Field Name	County	State
S- , SVY,	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,911	2,936.00, Unit 103 - KB 25	25.00	10/7/2016
			Dry Hole TD Date
			10/24/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 19,582.0	Original Hole - 9,212.4		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			
Operations at Report Time		Remarks	

Operations Summary

MIRU Predator crane, S3 pumps, Colt pump, and Arklatex ELU and RIH with CCL/GR/CBL logging tools and set down in curve at 9,430'. Pressure up csg with Colt pump to 4,000 psi. POOH logging to surface. Marginal cement bond from 9,430' to estimated TOC at 8,065'. RD and swing over Arklatex ELU to UL 7-0213 N 05SC. Spot 2 pump down tanks, 2 acid tanks, 12 water tanks, and 2 flow back tanks. NU Bass 5 1/8" 10k frac stack, and function test hydraulic valves. Good test. Prepare to test stacks, casing, and open RSI tool in the morning.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	11,350.37	11,350.37

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
22:12	22:12	24.00	RUN CASED HOLE LOG	LOG	MIRU Predator crane, S3 pumps, Colt pump, and Arklatex ELU and RIH with CCL/GR/CBL logging tools and set down in curve at 9,430'. Pressure up csg with Colt pump to 4,000 psi. POOH logging to surface. Marginal cement bond from 9,430' to estimated TOC at 8,065'. RD and swing over Arklatex ELU to UL 7-0213 N 05SC. Spot 2 pump down tanks, 2 acid tanks, 12 water tanks, and 2 flow back tanks. NU Bass 5 1/8" 10k frac stack, and function test hydraulic valves. Good test. Prepare to test stacks, casing, and open RSI tool in the morning.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

12/22/2016 22:12 - 12/23/2016 22:12

Report# 2

Division PERMIAN BASIN DIVISION	API 42-317-40525	Unique Well ID TX102367	Well Configuration Type HORIZONTAL
Surface Legal Location S-, SVY,	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,911	Current Elevation 2,936.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00	Spud Date 10/7/2016
Total Depth (All) (ft, KB) Original Hole - 19,582.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			
Operations at Report Time		Remarks	

Operations Summary
RU Colt pump, S-3 frac iron and test stack to 10,000 psi. Good test. Load annulus with 3 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 12 bbls TFW and hold for 3 hrs. RSI sleeve would not open. Bleed pressure down to 0 psi. Bring pressure back to 10,000 psi. and hold for 2 hrs. RSI sleeve would not open. Bleed pressure to 0 psi. Pump methanol in frac stack and below bottom master valve, due to cold weather conditions. SIW and secure. Prep to TCP stage #1 on 12-27-16.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	2,140.00	13,490.37

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
22:12	22:12	24.00			RU Colt pump, S-3 frac iron and test stack to 10,000 psi. Good test. Load annulus with 3 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 12 bbls TFW and hold for 3 hrs. RSI sleeve would not open. Bleed pressure down to 0 psi. Bring pressure back to 10,000 psi. and hold for 2 hrs. RSI sleeve would not open. Bleed pressure to 0 psi. Pump methanol in frac stack and below bottom master valve, due to cold weather conditions. SIW and secure. Prep to TCP stage #1 on 12-27-16.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

12/27/2016 06:00 - 12/28/2016 06:00

Report# 3

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40525	TX102367	HORIZONTAL
Surface Legal Location	Field Name	County	State
S-, SVY,	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,911	2,936.00, Unit 103 - KB 25	25.00	10/7/2016
			Dry Hole TD Date
			10/24/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 19,582.0	Original Hole - 9,212.4		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			
Operations at Report Time		Remarks	

Operations Summary
MIRU IPS 2 3/8" CTU. MU and RIH with CHS TCP guns to 19,507' CTM. PU and perf stage #1. POOH and break out guns/tools. RDMO IPS CTU. Load csg and pump 20 bbls treated FW at 5.5 bpm with 4,625 psi. Pump methanol in frac stack and below bottom master valve. SIW and secure.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	28,551.59	42,041.96

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	TCP	PERF	- MIRU IPS 2 3/8" CTU. MU and RIH with CHS TCP guns to 19,507' CTM. PU and perf stage #1. POOH and break out guns/tools. RDMO IPS CTU. Load csg and pump 20 bbls treated FW at 5.5 bpm with 4,625 psi. Pump methanol in frac stack and below bottom master valve. SIW and secure.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/1/2017 06:00 - 1/2/2017 06:00

Report# 4

Division PERMIAN BASIN DIVISION		API 42-317-40525		Unique Well ID TX102367		Well Configuration Type HORIZONTAL	
Surface Legal Location S16-7 , UL SVY, 22		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 10/7/2016	
						Dry Hole TD Date 10/24/2016	
Total Depth (All) (ft, KB) Original Hole - 19,582.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time				Remarks			
Operations Summary MIRU HES frac equipment, Circle 8 crane, Pioneer ELU, Scorpion grease package, S3 pump down pumps, and Colt test pump. Pressure test lubricator and S3 lines to 9,500 psi. Good test. Pressure test HES frac lines to 9,800 psi. Good test							
AFE Number DRL-10854-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost) 3,210.00		Cum Field Est To Date (Cost) 48,405.65	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	06:00	24.00	SET FRAC EQUIPMENT	STIM	MIRU HES frac equipment, Circle 8 crane, Pioneer ELU, Scorpion grease package, S3 pump down pumps, and Colt test pump. Pressure test lubricator and S3 lines to 9,500 psi. Good test. Pressure test HES frac lines to 9,800 psi. Good test		



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/2/2017 06:00 - 1/3/2017 06:00

Report# 5

Division PERMIAN BASIN DIVISION		API 42-317-40525		Unique Well ID TX102367		Well Configuration Type HORIZONTAL			
Surface Legal Location S16-7 , UL SVY, 22		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 10/7/2016		Dry Hole TD Date 10/24/2016	
Total Depth (All) (ft, KB) Original Hole - 19,582.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
Frac stage #1. Plug/perf and frac stage #4. Plug/perf stage #5.

AFE Number DRL-10854-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 21,802.57	Cum Field Est To Date (Cost) 70,208.22
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	09:30	3.50	FRACTURE	STIM	FRAC STAGE # 1 AVG BPM = 64.5 BPM AVG PSI = 6,569 PSI TOTAL BBLS FLUID= 6,500 BBLS TOTAL LBS PROPPANT= 180,393 LBS
09:30	12:30	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #2 PERFORATIONS = 19,204' - 19,335'
12:30	15:30	3.00	FRACTURE	STIM	FRAC STAGE # 2 AVG BPM = 64.5 BPM AVG PSI = 5,127 PSI TOTAL BBLS FLUID= 4,850 BBLS TOTAL LBS PROPPANT= 206,632 LBS
15:30	18:30	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #3 PERFORATIONS = 19,055' - 19,176'
18:30	21:30	3.00	FRACTURE	STIM	FRAC STAGE # 3 AVG BPM = 70.4 BPM AVG PSI = 5,594 PSI TOTAL BBLS FLUID= 4,568 BBLS TOTAL LBS PROPPANT= 216,787 LBS
21:30	00:30	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #4 PERFORATIONS = 18,906' - 19,027'
00:30	03:30	3.00	FRACTURE	STIM	FRAC STAGE # 4 AVG BPM = 69.8 BPM AVG PSI = 5,616 PSI TOTAL BBLS FLUID= 4,838 BBLS TOTAL LBS PROPPANT= 211,780 LBS
03:30	06:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #5 PERFORATIONS = 18,757' - 18,878'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/3/2017 06:00 - 1/4/2017 06:00

Report# 6

Division PERMIAN BASIN DIVISION		API 42-317-40525		Unique Well ID TX102367		Well Configuration Type HORIZONTAL						
Surface Legal Location S16-7 , UL SVY, 22		Field Name SPRABERRY		County MARTIN		State TEXAS						
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 10/7/2016		Dry Hole TD Date 10/24/2016				
Total Depth (All) (ft, KB) Original Hole - 19,582.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4				PBTD (All) (ft, KB)				
Primary Job Type AFE - DRL-CT (Completion)					Secondary Job Type					Objective		
Purpose												

Operations at Report Time

Remarks

Operations Summary

Frac stage #5. Plug/perf and frac stage #6 thru stage #10. RIH to plug/perf stage #11 at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	9,948.86	80,157.08

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	FRACTURE	STIM	FRAC STAGE # 5 AVG BPM = 70.3 BPM AVG PSI = 5,784 PSI TOTAL BBLs FLUID= 4,579 BBLs TOTAL LBS PROPPANT= 210,688 LBS
08:30	10:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #6 PERFORATIONS = 18,608' - 18,729'
10:30	12:30	2.00	FRACTURE	STIM	FRAC STAGE # 6 AVG BPM = 70.3 BPM AVG PSI = 5,596 PSI TOTAL BBLs FLUID= 4,573 BBLs TOTAL LBS PROPPANT= 209,979 LBS
12:30	14:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #7 PERFORATIONS = 18,459' - 18,580'
14:30	16:15	1.75	FRACTURE	STIM	FRAC STAGE # 7 AVG BPM = 70 BPM AVG PSI = 5,673 PSI TOTAL BBLs FLUID= 4,572 BBLs TOTAL LBS PROPPANT= 217,723 LBS
16:15	18:30	2.25	WL PERFORATE	PERF	PLUG/PERF STAGE #8 PERFORATIONS = 18,310' - 18,431'
18:30	20:15	1.75	FRACTURE	STIM	FRAC STAGE # 8 AVG BPM = BPM 70.5 AVG PSI = PSI 5444 TOTAL BBLs FLUID= BBLs 5920 TOTAL LBS PROPPANT= LBS 211,122
20:15	22:15	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #9 PERFORATIONS = 18,161' - 18,282'
22:15	01:00	2.75	FRACTURE	STIM	FRAC STAGE # 9 AVG BPM = BPM 70.2 AVG PSI = PSI 5397 TOTAL BBLs FLUID= BBLs 4522 TOTAL LBS PROPPANT= LBS 211,856
01:00	02:45	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE #10 PERFORATIONS = 18,012' - 18,133'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/3/2017 06:00 - 1/4/2017 06:00

Report# 6

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
02:45	04:27	1.70	FRACTURE	STIM	FRAC STAGE # 10 AVG BPM = BPM 70 AVG PSI = PSI 5616 TOTAL BBLS FLUID= BBLS 4501 TOTAL LBS PROPPANT= LBS 213,880
04:27	04:27		WL PERFORATE	PERF	PLUG/PERF STAGE #11 PERFORATIONS = 17,863' -17,894'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/4/2017 06:00 - 1/5/2017 06:00

Report# 7

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40525	TX102367	HORIZONTAL
Surface Legal Location	Field Name	County	State
S16-7 , UL SVY, 22	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,911	2,936.00, Unit 103 - KB 25	25.00	10/7/2016
			Dry Hole TD Date
			10/24/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 19,582.0	Original Hole - 9,212.4		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			

Operations at Report Time	Remarks

Operations Summary			
Frac stage #11. plug/perf and frac stage #12 thru stage #15			
AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	8,292.50	123,722.93

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	FRACTURE	STIM	FRAC STAGE # 11 AVG BPM = 69.3 BPM AVG PSI = 5,894 PSI TOTAL BBLS FLUID= 4,982 BBLS TOTAL LBS PROPPANT= 210,507 LBS
08:30	11:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #12 PERFORATIONS = 17,714' -17,835'
11:00	13:30	2.50	FRACTURE	STIM	FRAC STAGE # 12 AVG BPM = 69.3 BPM AVG PSI = 5,091 PSI TOTAL BBLS FLUID= 4,950 BBLS TOTAL LBS PROPPANT= 212,500 LBS
13:30	16:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #13 PERFORATIONS = 17,565' -17,686'
16:00	20:00	4.00	FRACTURE	STIM	FRAC STAGE # 13 AVG BPM = 70.1 BPM AVG PSI = 5,536 PSI TOTAL BBLS FLUID= 4,936 BBLS TOTAL LBS PROPPANT= 210,235 LBS
20:00	22:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #14 PERFORATIONS = 17,416' -17,537'
22:30	01:00	2.50	FRACTURE	STIM	FRAC STAGE # 14 AVG BPM = 69.1 BPM AVG PSI = 5,263 PSI TOTAL BBLS FLUID= 4,487 BBLS TOTAL LBS PROPPANT= 207,145 LBS
01:00	03:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #15 PERFORATIONS = 17,267' -17,388'
03:30	06:00	2.50	FRACTURE	STIM	FRAC STAGE # 15 AVG BPM = 70.1 BPM AVG PSI = 5,331 PSI TOTAL BBLS FLUID= 4,485 BBLS TOTAL LBS PROPPANT= 211,994 LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/5/2017 06:00 - 1/6/2017 06:00

Report# 8

Division PERMIAN BASIN DIVISION		API 42-317-40525		Unique Well ID TX102367		Well Configuration Type HORIZONTAL			
Surface Legal Location S16-7 , UL SVY, 22		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 10/7/2016		Dry Hole TD Date 10/24/2016	
Total Depth (All) (ft, KB) Original Hole - 19,582.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time

Remarks

Operations Summary

Plug/perf and frac stage #16 thru stage #20. Plug/perf and fracing stage # 21 at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	108,410.57	232,133.50

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #16 PERFORATIONS = 17,118' -17,239'
08:00	10:30	2.50	FRACTURE	STIM	FRAC STAGE # 16 AVG BPM = 70.2 BPM AVG PSI = 5,454 PSI TOTAL BBLS FLUID= 4,525 BBLS TOTAL LBS PROPPANT= 213,290 LBS
10:30	12:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #17 PERFORATIONS = 16,969' -17,090'
12:30	14:30	2.00	FRACTURE	STIM	FRAC STAGE # 17 AVG BPM = 69.4 BPM AVG PSI = 5,401 PSI TOTAL BBLS FLUID= 4,487 BBLS TOTAL LBS PROPPANT= 205,017 LBS
14:30	16:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #18 PERFORATIONS = 16,820' -16,941'
16:00	17:00	1.00	FRACTURE	STIM	FRAC STAGE # 18 AVG BPM = BPM 70 AVG PSI = PSI 5014 TOTAL BBLS FLUID= BBLS 4537 TOTAL LBS PROPPANT= LBS 214,484
17:00	19:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #19 PERFORATIONS = 16,671' -16,792'
19:00	21:15	2.25	FRACTURE	STIM	FRAC STAGE # 19 AVG BPM = BPM 70 AVG PSI = PSI 5365 TOTAL BBLS FLUID= BBLS 4482 TOTAL LBS PROPPANT= LBS 210,270
21:15	23:45	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #20 PERFORATIONS = 16,522' -16,643'
23:45	01:15	1.50	FRACTURE	STIM	FRAC STAGE # 20 AVG BPM = BPM 70 AVG PSI = PSI 5227 TOTAL BBLS FLUID= BBLS 4477 TOTAL LBS PROPPANT= LBS 213,806
01:15	03:00	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE #21 PERFORATIONS = 16,373' - 16,494'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/5/2017 06:00 - 1/6/2017 06:00

Report# 8

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
03:00	03:00		FRACTURE	STIM	FRAC STAGE # 21 AVG BPM = BPM AVG PSI = PSI TOTAL BBLS FLUID= BBLS TOTAL LBS PROPPANT= LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/6/2017 06:00 - 1/7/2017 06:00

Report# 9

Division PERMIAN BASIN DIVISION	API 42-317-40525	Unique Well ID TX102367	Well Configuration Type HORIZONTAL
Surface Legal Location S16-7, UL SVY, 22	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,911	Current Elevation 2,936.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00	Spud Date 10/7/2016
Total Depth (All) (ft, KB) Original Hole - 19,582.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary

Plug/perf and frac stages #22 thru #24

AFE Number DRL-10854-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 6,420.00	Cum Field Est To Date (Cost) 240,426.00
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #22 PERFORATIONS = 16,224' - 16,345'
08:30	11:00	2.50	FRACTURE	STIM	FRAC STAGE # 22 AVG BPM = 69.6 BPM AVG PSI = 5,467 PSI TOTAL BBLS FLUID= 4,539 BBLS TOTAL LBS PROPPANT= 208,235 LBS
11:00	20:00	9.00	MISCELLANEOUS	OTH	waiting wireline stuck
20:00	22:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #23 PERFORATIONS = 16,075' - 16,196'
22:30	01:00	2.50	FRACTURE	STIM	FRAC STAGE # 23 AVG BPM = 69.7 BPM AVG PSI = 5,185 PSI TOTAL BBLS FLUID= 4,525 BBLS TOTAL LBS PROPPANT= 207,238 LBS
01:00	03:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #24 PERFORATIONS = 15,926' - 16,047'
03:30	06:00	2.50	FRACTURE	STIM	FRAC STAGE # 24 AVG BPM = BPM AVG PSI = PSI TOTAL BBLS FLUID= BBLS TOTAL LBS PROPPANT= LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/7/2017 06:00 - 1/8/2017 06:00

Report# 10

Division		API		Unique Well ID		Well Configuration Type			
PERMIAN BASIN DIVISION		42-317-40525		TX102367		HORIZONTAL			
Surface Legal Location		Field Name		County		State			
S16-7 , UL SVY, 22		SPRABERRY		MARTIN		TEXAS			
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date		Dry Hole TD Date	
2,911		2,936.00, Unit 103 - KB 25		25.00		10/7/2016		10/24/2016	
Total Depth (All) (ft, KB)				Total Depth All (TVD) (ft, KB)				PBTD (All) (ft, KB)	
Original Hole - 19,582.0				Original Hole - 9,212.4					
Primary Job Type				Secondary Job Type				Objective	
AFE - DRL-CT (Completion)									
Purpose									

Operations at Report Time	Remarks

Operations Summary
Plug/perf and frac stage #25 thru stage #XXX.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	1,872.50	259,595.05

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #25 PERFORATIONS = 15,777' - 15,898'
08:00	10:00	2.00	FRACTURE	STIM	FRAC STAGE # 25 AVG BPM = 69.5 BPM AVG PSI = 5.322 PSI TOTAL BBLS FLUID= 4,777 BBLS TOTAL LBS PROPPANT= 208,408 LBS
10:00	12:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #26 PERFORATIONS = 15,628' - 15,749'
12:00	14:00	2.00	FRACTURE	STIM	FRAC STAGE # 26 AVG BPM = 70.1 BPM AVG PSI = 5.392 PSI TOTAL BBLS FLUID= 4,723 BBLS TOTAL LBS PROPPANT= 208,824 LBS
14:00	16:15	2.25	WL PERFORATE	PERF	PLUG/PERF STAGE #27 PERFORATIONS = 15,479' - 15,600'
16:15	17:45	1.50	FRACTURE	STIM	FRAC STAGE # 27 AVG BPM = BPM 69.8 AVG PSI = PSI 5308 TOTAL BBLS FLUID= BBLS 4,471 TOTAL LBS PROPPANT= LBS 213,621
17:45	19:45	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #28 PERFORATIONS = 15,330' - 15,451'
19:45	21:45	2.00	FRACTURE	STIM	FRAC STAGE # 28 AVG BPM = BPM 69.4 AVG PSI = PSI 5217 TOTAL BBLS FLUID= BBLS 4481 TOTAL LBS PROPPANT= LBS 221,023
21:45	23:45	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #29 PERFORATIONS = 15,181' - 15,302'
23:45	01:00	1.25	FRACTURE	STIM	FRAC STAGE # 29 AVG BPM = BPM 70.2 AVG PSI = PSI 5257 TOTAL BBLS FLUID= BBLS 4432 TOTAL LBS PROPPANT= LBS 213,052
01:00	03:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #30 PERFORATIONS = 15,032' - 15,154'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/7/2017 06:00 - 1/8/2017 06:00

Report# 10

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
03:00	04:30	1.50	FRACTURE	STIM	FRAC STAGE # 30 AVG BPM = BPM 70.1 AVG PSI = PSI 5215 TOTAL BBLS FLUID= BBLS 4427 TOTAL LBS PROPPANT= LBS 222,359
04:30	04:30				PLUG/PERF STAGE #31 PERFORATIONS = 14,883' -15.005'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/8/2017 06:00 - 1/9/2017 06:00

Report# 11

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40525	TX102367	HORIZONTAL
Surface Legal Location	Field Name	County	State
S16-7 , UL SVY, 22	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,911	2,936.00, Unit 103 - KB 25	25.00	10/7/2016
			Dry Hole TD Date
			10/24/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 19,582.0	Original Hole - 9,212.4		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			

Operations at Report Time

Remarks

Operations Summary

Frac stage #31. Plug/perf and frac stages #32 thru #35. Plug/perf stage #36.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	6,420.00	320,642.99

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	FRACTURE	STIM	FRAC STAGE # 31 AVG BPM = 69.5 BPM AVG PSI = 5,238 PSI TOTAL BBLS FLUID= 4,821 BBLS TOTAL LBS PROPPANT= 214,808 LBS
08:00	10:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #32 PERFORATIONS = 14,734' -14,856'
10:00	14:00	4.00	WAITING ON EQUIP/TOOLS	WOT	Waiting on blender rig up
14:00	16:00	2.00	FRACTURE	STIM	FRAC STAGE # 32 AVG BPM 69.2 BPM AVG PSI = 5,211 PSI TOTAL BBLS FLUID= 4,838 BBLS TOTAL LBS PROPPANT= 207,726 LBS
16:00	18:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #33 PERFORATIONS = 14,585' -14,707'
18:00	20:00	2.00	FRACTURE	STIM	FRAC STAGE # 33 AVG BPM = 70.7 BPM AVG PSI = 5,463 PSI TOTAL BBLS FLUID= 4,465 BBLS TOTAL LBS PROPPANT= 205,398 LBS
20:00	22:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #34 PERFORATIONS = 14,436' -14,558'
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE # 34 AVG BPM = 69.7 BPM AVG PSI = 5,459 PSI TOTAL BBLS FLUID= 4,538 BBLS TOTAL LBS PROPPANT= 205,964 LBS
00:00	02:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #35 PERFORATIONS = 14,287' -14,409'
02:00	04:00	2.00	FRACTURE	STIM	FRAC STAGE # 35 AVG BPM =70 BPM AVG PSI = 5,446 PSI TOTAL BBLS FLUID= 4,474 BBLS TOTAL LBS PROPPANT= 206,648 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #36 PERFORATIONS = 14,138' -14,260'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/10/2017 06:00 - 1/11/2017 06:00

Report# 13

Division PERMIAN BASIN DIVISION		API 42-317-40525		Unique Well ID TX102367		Well Configuration Type HORIZONTAL			
Surface Legal Location S16-7 , UL SVY, 22		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 10/7/2016		Dry Hole TD Date 10/24/2016	
Total Depth (All) (ft, KB) Original Hole - 19,582.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
Frac stage #42. Plug/perf and frac stage #43 thru stage #46. Plug/perf stage #47.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	117,165.00	446,230.73

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	FRACTURE	STIM	FRAC STAGE # 42 AVG BPM =69.3 BPM AVG PSI =5,304 PSI TOTAL BBLS FLUID= 4,690 BBLS TOTAL LBS PROPPANT= 207,935 LBS
08:00	10:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 43 PERFORATIONS = 13,096' - 13,217'
10:00	12:00	2.00	FRACTURE	STIM	FRAC STAGE # 43 AVG BPM = 69.3 BPM AVG PSI = 4,935 PSI TOTAL BBLS FLUID= 4,620 BBLS TOTAL LBS PROPPANT= 209,149 LBS
12:00	14:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 44 PERFORATIONS = 12,947' - 13,068'
14:00	16:00	2.00	FRACTURE	STIM	FRAC STAGE # 44 AVG BPM =69.4 BPM AVG PSI = 4,821 PSI TOTAL BBLS FLUID=4,410 BBLS TOTAL LBS PROPPANT= 212,067 LBS
16:00	18:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 45 PERFORATIONS = 12,798' - 12,919'
18:00	20:00	2.00	FRACTURE	STIM	FRAC STAGE # 45 AVG BPM=70.7 BPM AVG PSI= 5,015 PSI TOTAL BBLS FLUID= 4,417 BBLS TOTAL LBS PROPPANT= 214,438 LBS
20:00	22:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 46 PERFORATIONS = 12,649' - 12,770'
22:00	02:00	4.00	WAITING ON EQUIP/TOOLS	WOT	Replace HES dry gel blender.
02:00	04:00	2.00	FRACTURE	STIM	FRAC STAGE # 46 AVG BPM= 70.8 BPM AVG PSI= 4,929 PSI TOTAL BBLS FLUID= 4,343 BBLS TOTAL LBS PROPPANT= 210,419 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 47 PERFORATIONS = 12,500' - 12,621'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/11/2017 06:00 - 1/12/2017 06:00

Report# 14

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40525	TX102367	HORIZONTAL
Surface Legal Location	Field Name	County	State
S16-7 , UL SVY, 22	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,911	2,936.00, Unit 103 - KB 25	25.00	10/7/2016
			Dry Hole TD Date
			10/24/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 19,582.0	Original Hole - 9,212.4		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			

Operations at Report Time	Remarks

Operations Summary
Frac stage #47. Plug/perf and frac stage #48 thru stage #52 rehead wireline at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	1,872.50	449,975.73

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	FRACTURE	STIM	FRAC STAGE # 47 AVG BPM= 68.4 BPM AVG PSI= 4,855 PSI TOTAL BBLS FLUID= 4,550 BBLS TOTAL LBS PROPPANT= 212,773 LBS
08:00	10:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 48 PERFORATIONS = 12,351' - 12,472'
10:00	12:00	2.00	FRACTURE	STIM	FRAC STAGE # 48 AVG BPM= 68.1 BPM AVG PSI= 4,947 PSI TOTAL BBLS FLUID= 4,541 BBLS TOTAL LBS PROPPANT= 209,087 LBS
12:00	13:00	1.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 49 PERFORATIONS = 12,202' - 12,323'
13:00	15:00	2.00	FRACTURE	STIM	FRAC STAGE # 49 AVG BPM= 68.3 BPM AVG PSI= 4,833 PSI TOTAL BBLS FLUID= 4,519 BBLS TOTAL LBS PROPPANT= 210,359 LBS
15:00	17:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 50 PERFORATIONS = 12,053' - 12,174'
17:00	18:30	1.50	FRACTURE	STIM	FRAC STAGE # 50 AVG BPM= BPM 70.6 AVG PSI= PSI 4892 TOTAL BBLS FLUID= BBLS 4392 TOTAL LBS PROPPANT= LBS 206,375
18:30	20:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 51 PERFORATIONS = 11,904' - 12,025'
20:30	00:30	4.00	WAITING ON EQUIP/TOOLS	WOT	HES DRY GEL BLENDER DOWN.
00:30	02:00	1.50	FRACTURE	STIM	FRAC STAGE # 51 AVG BPM= BPM 69.5 AVG PSI= PSI 5028 TOTAL BBLS FLUID= BBLS 4377 TOTAL LBS PROPPANT= LBS 209,734
02:00	04:00	2.00	FRACTURE	STIM	PLUG/PERF STAGE # 52 PERFORATIONS = 11,755' - 11,876'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/11/2017 06:00 - 1/12/2017 06:00

Report# 14

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
04:00	06:00	2.00	FRACTURE	STIM	FRAC STAGE # 52 AVG BPM= 69.4BPM AVG PSI= 4,919 PSI TOTAL BBLS FLUID=4,484 BBLS TOTAL LBS PROPPAN= 208,743 LBS
06:00	06:00		WL PERFORATE	PERF	PLUG/PERF STAGE #53 PERFORATIONS = 11,606' - 11,727'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/12/2017 06:00 - 1/13/2017 06:00

Report# 15

Division		API		Unique Well ID		Well Configuration Type					
PERMIAN BASIN DIVISION		42-317-40525		TX102367		HORIZONTAL					
Surface Legal Location		Field Name		County		State					
S16-7 , UL SVY, 22		SPRABERRY		MARTIN		TEXAS					
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date		Dry Hole TD Date			
2,911		2,936.00, Unit 103 - KB 25		25.00		10/7/2016		10/24/2016			
Total Depth (All) (ft, KB)				Total Depth All (TVD) (ft, KB)				PBTD (All) (ft, KB)			
Original Hole - 19,582.0				Original Hole - 9,212.4							
Primary Job Type				Secondary Job Type				Objective			
AFE - DRL-CT (Completion)											
Purpose											

Operations at Report Time	Remarks
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Operations Summary
Plug/perf and frac stages#53 thru #xx

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	19,565.38	475,372.61

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #53 PERFORATIONS = 11,606' - 11,727'
07:30	09:30	2.00	FRACTURE	STIM	FRAC STAGE # 53 AVG BPM= 69.3 BPM AVG PSI= 4,814 PSI TOTAL BBLS FLUID=4,605 BBLS TOTAL LBS PROPPAN=209,200 LBS
09:30	11:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #54 PERFORATIONS = 11,457' - 11,578'
11:30	13:30	2.00	FRACTURE	STIM	FRAC STAGE # 54 AVG BPM= 69.3 BPM AVG PSI= 4,746 PSI TOTAL BBLS FLUID= 4,513 BBLS TOTAL LBS PROPPAN= 208,902 LBS
13:30	15:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #55 PERFORATIONS = 11,308' - 11,429'
15:30	17:30	2.00	FRACTURE	STIM	FRAC STAGE # 55 AVG BPM= 69.6 BPM AVG PSI= 4,922 PSI TOTAL BBLS FLUID= 4,491 BBLS TOTAL LBS PROPPAN= 210,787 LBS
17:30	19:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #56 PERFORATIONS = 11,159' - 11,280'
19:30	21:30	2.00	FRACTURE	STIM	FRAC STAGE # 56 AVG BPM= 70 BPM AVG PSI= 4,356 PSI TOTAL BBLS FLUID= 4,365 BBLS TOTAL LBS PROPPAN= 207,434 LBS
21:30	23:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #57 PERFORATIONS = 11,010' - 11,131'
23:30	01:30	2.00	FRACTURE	STIM	FRAC STAGE # 57 AVG BPM= 68.4 BPM AVG PSI= 4,789 PSI TOTAL BBLS FLUID= 4,359 BBLS TOTAL LBS PROPPAN= 210,466 LBS
01:30	03:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #58 PERFORATIONS = 10,861' - 10,982'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/12/2017 06:00 - 1/13/2017 06:00

Report# 15

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
03:30	05:30	2.00	FRACTURE	STIM	FRAC STAGE # 58 AVG BPM= BPM AVG PSI= PSI TOTAL BBLS FLUID= BBLS TOTAL LBS PROPPAN= LBS
05:30	07:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #59 PERFORATIONS = 10,712' - 10,833'
07:30	09:30	2.00	FRACTURE	STIM	FRAC STAGE # 59 AVG BPM= BPM AVG PSI= PSI TOTAL BBLS FLUID= BBLS TOTAL LBS PROPPAN= LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/13/2017 06:00 - 1/14/2017 06:00

Report# 16

Division		API		Unique Well ID		Well Configuration Type					
PERMIAN BASIN DIVISION		42-317-40525		TX102367		HORIZONTAL					
Surface Legal Location		Field Name		County		State					
S16-7 , UL SVY, 22		SPRABERRY		MARTIN		TEXAS					
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date		Dry Hole TD Date			
2,911		2,936.00, Unit 103 - KB 25		25.00		10/7/2016		10/24/2016			
Total Depth (All) (ft, KB)				Total Depth All (TVD) (ft, KB)				PBTD (All) (ft, KB)			
Original Hole - 19,582.0				Original Hole - 9,212.4							
Primary Job Type				Secondary Job Type				Objective			
AFE - DRL-CT (Completion)											
Purpose											

Operations at Report Time	Remarks

Operations Summary
Plug/perf and frac stages#60 thru #XX.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	1,872.50	477,245.11

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:45	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE #60 PERFORATIONS = 10,563' - 10,684'
07:45	09:30	1.75	FRACTURE	STIM	FRAC STAGE # 60 AVG BPM= 67.5 BPM AVG PSI= 4,587 PSI TOTAL BBLS FLUID= 4,438 BBLS TOTAL LBS PROPPANT= 209,667 LBS
09:30	11:15	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE #61 PERFORATIONS = 10,414' - 10,535'
11:15	13:00	1.75	FRACTURE	STIM	FRAC STAGE # 61 AVG BPM= 68.3 BPM AVG PSI= 4,547 PSI TOTAL BBLS FLUID= 4,410 BBLS TOTAL LBS PROPPANT= 214,783 LBS
13:00	15:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #62 PERFORATIONS = 10,265' - 10,386'
15:00	17:00	2.00	FRACTURE	STIM	FRAC STAGE # 62 AVG BPM= 68.3 BPM AVG PSI= 4,764 PSI TOTAL BBLS FLUID= 4,371 BBLS TOTAL LBS PROPPANT= 209,898 LBS
17:00	17:00		WL PERFORATE	PERF	PLUG/PERF STAGE #63 PERFORATIONS = 10,116' - 10,237'
17:00	17:00		FRACTURE	STIM	FRAC STAGE # 63 AVG BPM= BPM AVG PSI= PSI TOTAL BBLS FLUID= BBLS TOTAL LBS PROPPANT= LBS
17:00	17:00		WL PERFORATE	PERF	PLUG/PERF STAGE #64 PERFORATIONS = 9,967' - 10,088'
17:00	17:00		FRACTURE	STIM	FRAC STAGE # 64 AVG BPM= BPM AVG PSI= PSI TOTAL BBLS FLUID= BBLS TOTAL LBS PROPPANT= LBS
17:00	17:00		WL PERFORATE	PERF	PLUG/PERF STAGE #65 PERFORATIONS = 9,818' - 9,939'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/13/2017 06:00 - 1/14/2017 06:00

Report# 16

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
17:00	17:00		FRACTURE	STIM	FRAC STAGE # 65 AVG BPM= BPM AVG PSI= PSI TOTAL BBLS FLUID= BBLS TOTAL LBS PROPPANT= LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

1/14/2017 06:00 - 1/15/2017 06:00

Report# 17

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40525	TX102367	HORIZONTAL
Surface Legal Location	Field Name	County	State
S16-7 , UL SVY, 22	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,911	2,936.00, Unit 103 - KB 25	25.00	10/7/2016
			Dry Hole TD Date
			10/24/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 19,582.0	Original Hole - 9,212.4		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			

Operations at Report Time

Remarks

Operations Summary

plug/perf and frac stages #66 and #67. Set kill plug @ 8,740'. SICP 0 psi. RD HES risers, zipper manifold. ND Bass frac stack (leaving bottom valve) and NU 5 1/8" 10K x 4" flowcross on top of bottom valve.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	3,146,866.04	3,754,062.65

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:00	1.00	WL PERFORATE	PERF	PLUG/PERF STAGE #66
					PERFORATIONS = 9,669' - 9,790'
07:00	09:00	2.00	FRACTURE	STIM	FRAC STAGE # 66
					AVG BPM= 69.5 BPM AVG PSI= 4,716 PSI TOTAL BBLS FLUID=4,423 BBLS TOTAL LBS PROPPANT= 209,575 LBS
09:00	10:00	1.00	WL PERFORATE	PERF	PLUG/PERF STAGE #67
					PERFORATIONS = 9,520' - 9,641'
10:00	12:00	2.00	FRACTURE	STIM	FRAC STAGE # 67
					AVG BPM= 69.5 BPM AVG PSI=4,478 PSI TOTAL BBLS FLUID= 4,874 BBLS TOTAL LBS PROPPANT= 209,856 LBS
12:00	14:00	2.00	OTHER WL WORK	LOG	Set kill plug @ 8,740'. SICP 0 psi. RD HES risers, zipper manifold. ND Bass frac stack (leaving bottom valve) and NU 5 1/8" 10K x 4" flowcross on top of bottom valve.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

2/4/2017 06:00 - 2/5/2017 06:00

Report# 18

Division PERMIAN BASIN DIVISION		API 42-317-40525		Unique Well ID TX102367		Well Configuration Type HORIZONTAL	
Surface Legal Location S16-7 , UL SVY, 22		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 10/7/2016	
						Dry Hole TD Date 10/24/2016	
Total Depth (All) (ft, KB) Original Hole - 19,582.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time				Remarks			
Operations Summary NU 5 1/8" 10K x 4" flowcross on top of bottom valve.NU 7 1/16" 5K Hydril and 7 1/16" 5K double hydraulic BOP with 5 1/8" x 7 1/16" spool.							
AFE Number DRL-10854-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost)		Cum Field Est To Date (Cost) 3,957,490.61	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	06:00	24.00	RIG UP/DOWN	LOC	NU 5 1/8" 10K x 4" flowcross on top of bottom valve.NU 7 1/16" 5K Hydril and 7 1/16" 5K double hydraulic BOP with 5 1/8" x 7 1/16" spool.		



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

2/5/2017 06:00 - 2/6/2017 06:00

Report# 19

Division PERMIAN BASIN DIVISION	API 42-317-40525	Unique Well ID TX102367	Well Configuration Type HORIZONTAL
Surface Legal Location S16-7 , UL SVY, 22	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,911	Current Elevation 2,936.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00	Spud Date 10/7/2016
Total Depth (All) (ft, KB) Original Hole - 19,582.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary
NB/JM – SICIP - 100 psi. Bleed csg pressure to zero. MIRU Blackhawk WOR #30, auxiliary equipment, Total Tanks mixing plant and GCS drillout equipment. Test BOP and bottom flange on x-over spool leaked. Replace ring gasket and NU x-over spool, BOP, & Hydril. Test BOP low side to 500 psi & high side to 4,000 psi. Good test. Set pipe racks & hyd catwalk. Move 100 jts 2 7/8" PH6 tbg onto pipe racks & tally. MU and RIH with Baker BHA as follows: 4 5/8" HCC VGILL rock bit, 3 1/8" VIP motor, xo sub 3.375 OD, 2.880" Calvary oil jars, dual BPV 2.880 OD, 2 3/8" PAC pin x 2 7/8" PH6 box 3.250 OD, 1jt 2 7/8" 7.9# PH6 P-110 tubing and R nipple 3.375 OD. CRIH with 280 jts 2-7/8" 7.9# PH6 P-110 tbg and tag kill plug @ 8,741'. RU power swivel to brake circulation at report time. (Down 1hr to repair hydro walk).

AFE Number DRL-10854-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 6,794.50	Cum Field Est To Date (Cost) 3,964,285.11
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	NB/JM – SICIP - 100 psi. Bleed csg pressure to zero. MIRU Blackhawk WOR #30, auxiliary equipment, Total Tanks mixing plant and GCS drillout equipment. Test BOP and bottom flange on x-over spool leaked. Replace ring gasket and NU x-over spool, BOP, & Hydril. Test BOP low side to 500 psi & high side to 4,000 psi. Good test. Set pipe racks & hyd catwalk. Move 100 jts 2 7/8" PH6 tbg onto pipe racks & tally. MU and RIH with Baker BHA as follows: 4 5/8" HCC VGILL rock bit, 3 1/8" VIP motor, xo sub 3.375 OD, 2.880" Calvary oil jars, dual BPV 2.880 OD, 2 3/8" PAC pin x 2 7/8" PH6 box 3.250 OD, 1jt 2 7/8" 7.9# PH6 P-110 tubing and R nipple 3.375 OD. CRIH with 280 jts 2-7/8" 7.9# PH6 P-110 tbg and tag kill plug @ 8,741'. RU power swivel to brake circulation at report time. (Down 1hr to repair hydro walk).



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

2/6/2017 06:00 - 2/7/2017 06:00

Report# 20

Division PERMIAN BASIN DIVISION	API 42-317-40525	Unique Well ID TX102367	Well Configuration Type HORIZONTAL
Surface Legal Location S16-7 , UL SVY, 22	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,911	Current Elevation 2,936.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00	Spud Date 10/7/2016
Total Depth (All) (ft, KB) Original Hole - 19,582.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			
Operations at Report Time		Remarks	

Operations Summary

NB/BB/JM – RU power swivel and attempt to rotate without success. RD power swivel and RU replacement power swivel. Break circulation pumping 3.5 bpm at 400 psi, returning 3.5 bpm with 100 psi on manifold. CRIH and tag kill plug at 8,742'. Drillout KP pumping 3.5 bpm at 1,400 psi and returning 3.50 bpm with 0 psi on manifold. CRIH and drillout plugs #1 thru #10 and circulate hole clean pumping 3.5 bpm at 1,500 psi and returning 3.50 bpm with 0 psi on manifold with end of tubing at 10,990' jt #352. Install 31/8" oil jar. CRIH and drillout plugs #11 thru #20 pumping 3.5 bpm at 1,600 psi and returning 3.5 bpm with 0 psi on manifold. Circulating with EOT of 12,511' jt #400 repairing Hyd catwalk at report time.

AFE Number DRL-10854-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 6,420.00	Cum Field Est To Date (Cost) 3,972,042.61
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	NB/BB/JM – RU power swivel and attempt to rotate without success. RD power swivel and RU replacement power swivel. Break circulation pumping 3.5 bpm at 400 psi, returning 3.5 bpm with 100 psi on manifold. CRIH and tag kill plug at 8,742'. Drillout KP pumping 3.5 bpm at 1,400 psi and returning 3.50 bpm with 0 psi on manifold. CRIH and drillout plugs #1 thru #10 and circulate hole clean pumping 3.5 bpm at 1,500 psi and returning 3.50 bpm with 0 psi on manifold with end of tubing at 10,990' jt #352. Install 31/8" oil jar. CRIH and drillout plugs #11 thru #20 pumping 3.5 bpm at 1,600 psi and returning 3.5 bpm with 0 psi on manifold. Circulating with EOT of 12,511' jt #400 repairing Hyd catwalk at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

2/7/2017 06:00 - 2/8/2017 06:00

Report# 21

Division PERMIAN BASIN DIVISION	API 42-317-40525	Unique Well ID TX102367	Well Configuration Type HORIZONTAL
Surface Legal Location S16-7 , UL SVY, 22	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,911	Current Elevation 2,936.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00	Spud Date 10/7/2016
Total Depth (All) (ft, KB) Original Hole - 19,582.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary
NB/BB-Repair Blackhawk WOR catwalk. CIH and drillout plugs #21 thru #33 pumping 3.5 bpm at 1,300 psi and returning 4 bpm with 0 psi on manifold with EOT depth of 14,542' (Jt #465), at report time. (Down 2hrs for rig/rig equipment repairs). JM- CIH and drillout plugs #34 thru #45 pumping 3.5 bpm at 1,600 psi and returning 4 bpm with 0 psi on manifold (pumping 5 bbl gel sweep after every plug/10 bbl dyed gel sweep after every ten plugs with bottoms up) with EOT depth of 16,195' (Jt #518), at report time.

AFE Number DRL-10854-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 24,353.20	Cum Field Est To Date (Cost) 4,021,275.45
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	NB/BB-Repair Blackhawk WOR catwalk. CIH and drillout plugs #21 thru #33 pumping 3.5 bpm at 1,300 psi and returning 4 bpm with 0 psi on manifold with EOT depth of 14,542' (Jt #465), at report time. (Down 2hrs for rig/rig equipment repairs). JM- CIH and drillout plugs #34 thru #45 pumping 3.5 bpm at 1,600 psi and returning 4 bpm with 0 psi on manifold (pumping 5 bbl gel sweep after every plug/10 bbl dyed gel sweep after every ten plugs with bottoms up) with EOT depth of 16,195' (Jt #518), at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

2/8/2017 06:00 - 2/9/2017 06:00

Report# 22

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40525		TX102367		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S16-7 , UL SVY, 22		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,911		2,936.00, Unit 103 - KB 25		25.00		10/7/2016	
						Dry Hole TD Date	
						10/24/2016	
Total Depth (All) (ft, KB)		Total Depth All (TVD) (ft, KB)		PBTD (All) (ft, KB)			
Original Hole - 19,582.0		Original Hole - 9,212.4					
Primary Job Type			Secondary Job Type			Objective	
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
CIH and drill out plugs #46 thru #52. Circulate bottoms up with 10 bbl dyed gel sweep retrieving light/medium sand in returns. Continue circulating until clean returns. CIH drilling out plugs #53 and #54, pumping 3.5 bpm at 1,500 psi and returning 4 bpm with 0 psi on manifold with EOT depth of 17,564' (Jt #562), at report time. CIH and drill out plugs #55 thru #61. Circulate bottoms up every 5 plugs with 10 bbl dyed gel sweep retrieving light/medium sand in returns. Pumping 3.5 bpm at 1,700 psi and returning 4 bpm with 0 psi on manifold with EOT depth of 18,564' (Jt #594), at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	23,304.60	4,044,580.05

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	CIH and drill out plugs #46 thru #52. Circulate bottoms up with 10 bbl dyed gel sweep retrieving light/medium sand in returns. Continue circulating until clean returns. CIH drilling out plugs #53 and #54, pumping 3.5 bpm at 1,500 psi and returning 4 bpm with 0 psi on manifold with EOT depth of 17,564' (Jt #562), at report time. CIH and drill out plugs #55 thru #61. Circulate bottoms up every 5 plugs with 10 bbl dyed gel sweep retrieving light/medium sand in returns. Pumping 3.5 bpm at 1,700 psi and returning 4 bpm with 0 psi on manifold with EOT depth of 18,564' (Jt #594), at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

2/9/2017 06:00 - 2/10/2017 06:00

Report# 23

Division PERMIAN BASIN DIVISION		API 42-317-40525		Unique Well ID TX102367		Well Configuration Type HORIZONTAL			
Surface Legal Location S16-7 , UL SVY, 22		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 10/7/2016		Dry Hole TD Date 10/24/2016	
Total Depth (All) (ft, KB) Original Hole - 19,582.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,212.4				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time

Remarks

Operations Summary

CIH and drill out plugs #62 thru #66. Circulate bottoms up with 10 bbl dyed gel sweep retrieving light/medium sand in returns. Continue circulating until clean returns. Pumping 4 bpm at 1,900 psi and returning 4.5 bpm with 0 psi on manifold with EOT depth of 19,295' (Jt #618), at report time. Continue to work tubing free. Pump multiple sweeps, jarring trying to rotate working tubing up and down 135,000#. Change water out in tanks. Pump 110 vis sweep with clean water behind @ 3.5 bpm at 1900 psi and return rate 4.5 bpm with 0 psi on manifold. Well fluid is clean. Shut pump down, let torque out of swivel and come down set string weight to neutral weight, shut well in for one hour. SITP 455 psi and SICP 335 psi. Serge tugging open with swivel torqued up and working tubing no movement, start circulating 3.5 bpm @ 1900 psi, 4 bpm back in returns with 50 psi on manifold, let torque out of swivel and start jarring 93,000 and pulling to 135,000# for 30 mins, torque swivel up work tubing from 60,000 to 135,000# getting some rotation continue to work tubing after 30 mins lost all rotation, let torque out of swivel and start jarring @ 93,000# and going up 135,000#, jars started going off early @ 75 to 80,000#. Torque swivel up start working tubing got some rotation back, still stalling out. Pumping 3.5 bpm @ 1900 psi, 4 bpm in returns and 25 psi on manifold. Joint (618) 19,295'. Continue working tubing free at report time.

AFE Number DRL-10854-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 20,972.00	Cum Field Est To Date (Cost) 4,002,114.91
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	JARRING	FISH	CIH and drill out plugs #62 thru #66. Circulate bottoms up with 10 bbl dyed gel sweep retrieving light/medium sand in returns. Continue circulating until clean returns. Pumping 4 bpm at 1,900 psi and returning 4.5 bpm with 0 psi on manifold with EOT depth of 19,295' (Jt #618), at report time. Continue to work tubing free. Pump multiple sweeps, jarring trying to rotate working tubing up and down 135,000#. Change water out in tanks. Pump 110 vis sweep with clean water behind @ 3.5 bpm at 1900 psi and return rate 4.5 bpm with 0 psi on manifold. Well fluid is clean. Shut pump down, let torque out of swivel and come down set string weight to neutral weight, shut well in for one hour. SITP 455 psi and SICP 335 psi. Serge tugging open with swivel torqued up and working tubing no movement, start circulating 3.5 bpm @ 1900 psi, 4 bpm back in returns with 50 psi on manifold, let torque out of swivel and start jarring 93,000 and pulling to 135,000# for 30 mins, torque swivel up work tubing from 60,000 to 135,000# getting some rotation continue to work tubing after 30 mins lost all rotation, let torque out of swivel and start jarring @ 93,000# and going up 135,000#, jars started going off early @ 75 to 80,000#. Torque swivel up start working tubing got some rotation back, still stalling out. Pumping 3.5 bpm @ 1900 psi, 4 bpm in returns and 25 psi on manifold. Joint (618) 19,295'. Continue working tubing free at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

2/10/2017 06:00 - 2/11/2017 06:00

Report# 25

Division		API		Unique Well ID		Well Configuration Type					
PERMIAN BASIN DIVISION		42-317-40525		TX102367		HORIZONTAL					
Surface Legal Location		Field Name		County		State					
S16-7 , UL SVY, 22		SPRABERRY		MARTIN		TEXAS					
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date		Dry Hole TD Date			
2,911		2,936.00, Unit 103 - KB 25		25.00		10/7/2016		10/24/2016			
Total Depth (All) (ft, KB)				Total Depth All (TVD) (ft, KB)				PBTD (All) (ft, KB)			
Original Hole - 19,582.0				Original Hole - 9,212.4							
Primary Job Type				Secondary Job Type				Objective			
AFE - DRL-CT (Completion)											
Purpose											

Operations at Report Time	Remarks
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Operations Summary
Continue to work tbg. Tbg started moving a little at a time. Worked tbg pulling 175K. Tbg quit moving. Pumping 3.8 bpm at 1100#. MIRU RTX pipe recovery truck. RIH with 1" tools & 1" string shot to 8,300' 32' below jars & x-over sub. Work Tbg & fired string shot. String shot did not fire. POOH w/ EWL tools & string shot. Had a short in the head. Made necessary repairs to tools. RIH with tools & string shot. Work tbg & fired string shot. String shot fired. Work Tbg free. RDMO pipe recovery truck. EOT depth of 8,300' (Jt #265), at report time. RU pump, pump 10 bbl sweep and 135 bbls 10# brine water for well control. POOH w/ 265 jts 2-7/8" 7.9# PH6 P110 tbg, LD hyd jars and 1 jt 2-7/8" 7.9# PH6 P110 tbg. RIH with 265 jts 2-7/8" 7.9# PH6 tbg. perping to screw into fish at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	22,042.00	4,026,560.21

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	FISHING	FISH	Continue to work tbg. Tbg started moving a little at a time. Worked tbg pulling 175K. Tbg quit moving. Pumping 3.8 bpm at 1100#. MIRU RTX pipe recovery truck. RIH with 1" tools & 1" string shot to 8,300' 32' below jars & x-over sub. Work Tbg & fired string shot. String shot did not fire. POOH w/ EWL tools & string shot. Had a short in the head. Made necessary repairs to tools. RIH with tools & string shot. Work tbg & fired string shot. String shot fired. Work Tbg free. RDMO pipe recovery truck. EOT depth of 8,300' (Jt #265), at report time. RU pump, pump 10 bbl sweep and 135 bbls 10# brine water for well control. POOH w/ 265 jts 2-7/8" 7.9# PH6 P110 tbg, LD hyd jars and 1 jt 2-7/8" 7.9# PH6 P110 tbg. RIH with 265 jts 2-7/8" 7.9# PH6 tbg. perping to screw into fish at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 06SA

2/11/2017 06:00 - 2/12/2017 06:00

Report# 26

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40525		TX102367		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S16-7 , UL SVY, 22		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,911		2,936.00, Unit 103 - KB 25		25.00		10/7/2016	
Total Depth (All) (ft, KB)		Total Depth All (TVD) (ft, KB)		PBTD (All) (ft, KB)		Dry Hole TD Date	
Original Hole - 19,582.0		Original Hole - 9,212.4				10/24/2016	
Primary Job Type			Secondary Job Type			Objective	
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary

Space out to top of fish with 3- 2 7/8" x 8' PH6 subs (266 Jts 2 7/8" PH6). RU power swivel. Pick up 1 jt 2 7/8" tbg with swivel and MU on top of subs. Ease down rotating to top of fish. Attempt to screw into fish. Could not get in top of tool jt. Pick up and pump at 4 bpm at 1100 psi to wash off top of fish. Slow pump down to 2 bpm. Rotate down and work tbg into tool jt. Saw increase in pump psi to 1400 psi. Screwed into fish. Increase pump to 3.5 bpm at 1700 psi. Work tbg rotating and circulating 3.5 bpm at 1700 psi. Pull 90K on tbg and fish came free. Pump 10 bbl gel sweep & circulate bottoms up rotating and working tbg. SD pump. RD power swivel. POOH w/ 1 jt 2 7/8" PH6 tbg and 3- 2 7/8" x 8' subs and 266 jts 2 7/8" PH6 tbg. LD 1 jt 2 7/8" PH6 tbg (Fish. Damaged tool jt). Continue POOH to jt 311 at 9,726' (curve). RU swivel. EOT depth of 9,726' (Jt #311) at report time.

Pump 10 bbl sweep circulate clean. LD and rack swivel. POOH with 257 jts 2-7/8" 7.9# PH6 P110 tbg, jt 54 had washout/ split 8" long, CPOOH with 38 jts 2-7/8" 7.9# PH6 P110 tbg jt 17 had crack in tool joint. LD jts 17 & 16. CPOOH with 15 jts 2-7/8" 7.9# PH6 P110 tbg, jars, motor and bit. SIW. ND 7 1/16" 5K Hydriil and 7 1/16" 5K double hydraulic BOP with 7-1/16" x 5k x 5-1/8" 10k spool. NU 5 1/8" 10K night cap. RDMO work over rig. Waiting to run ESP at a later date at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10854-CT	3,462,500.00	122,174.65	4,148,734.86

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	PU/LD TUBING	TRP	Space out to top of fish with 3- 2 7/8" x 8' PH6 subs (266 Jts 2 7/8" PH6). RU power swivel. Pick up 1 jt 2 7/8" tbg with swivel and MU on top of subs. Ease down rotating to top of fish. Attempt to screw into fish. Could not get in top of tool jt. Pick up and pump at 4 bpm at 1100 psi to wash off top of fish. Slow pump down to 2 bpm. Rotate down and work tbg into tool jt. Saw increase in pump psi to 1400 psi. Screwed into fish. Increase pump to 3.5 bpm at 1700 psi. Work tbg rotating and circulating 3.5 bpm at 1700 psi. Pull 90K on tbg and fish came free. Pump 10 bbl gel sweep & circulate bottoms up rotating and working tbg. SD pump. RD power swivel. POOH w/ 1 jt 2 7/8" PH6 tbg and 3- 2 7/8" x 8' subs and 266 jts 2 7/8" PH6 tbg. LD 1 jt 2 7/8" PH6 tbg (Fish. Damaged tool jt). Continue POOH to jt 311 at 9,726' (curve). RU swivel. EOT depth of 9,726' (Jt #311) at report time.
					Pump 10 bbl sweep circulate clean. LD and rack swivel. POOH with 257 jts 2-7/8" 7.9# PH6 P110 tbg, jt 54 had washout/ split 8" long, CPOOH with 38 jts 2-7/8" 7.9# PH6 P110 tbg jt 17 had crack in tool joint. LD jts 17 & 16. CPOOH with 15 jts 2-7/8" 7.9# PH6 P110 tbg, jars, motor and bit. SIW. ND 7 1/16" 5K Hydriil and 7 1/16" 5K double hydraulic BOP with 7-1/16" x 5k x 5-1/8" 10k spool. NU 5 1/8" 10K night cap. RDMO work over rig. Waiting to run ESP at a later date at report time.