



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**12/21/2016 22:12 - 12/22/2016 22:12**

**Report# 1**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time				Remarks			
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**Operations Summary**  
 MU Colt pump, Arklatex ELU and RIH with CCL/GR/CBL logging tools and set down in curve at 9,600'. Pressure up csg with Colt pump to 4,000 psi. POOH logging to surface. Marginal cement bond from 9,600' to estimated TOC at 8,220'. RD and swing over Arklatex ELU to UL 7-0213 N 02SA. NU Bass 5 1/8" 10k frac stack, and function test hydraulic valves. Good test. Prepare to test stacks, casing, and open RSI tool in the morning.

AFE Number DRL-10913-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost) 10,936.28		Cum Field Est To Date (Cost) 10,936.28	
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
22:12	22:12	24.00	RUN CASED HOLE LOG	LOG	MU Colt pump, Arklatex ELU and RIH with CCL/GR/CBL logging tools and set down in curve at 9,600'. Pressure up csg with Colt pump to 4,000 psi. POOH logging to surface. Marginal cement bond from 9,600' to estimated TOC at 8,220'. RD and swing over Arklatex ELU to UL 7-0213 N 02SA. NU Bass 5 1/8" 10k frac stack, and function test hydraulic valves. Good test. Prepare to test stacks, casing, and open RSI tool in the morning.



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

12/22/2016 22:12 - 12/23/2016 22:12

Report# 2

Division PERMIAN BASIN DIVISION	API 42-317-40523	Unique Well ID TX102404	Well Configuration Type HORIZONTAL
Surface Legal Location S13-7 , U L SVY, U19	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,911	Current Elevation 2,936.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00	Spud Date 9/13/2016
Total Depth (All) (ft, KB) Original Hole - 19,851.0		Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)	Secondary Job Type	Objective	

Purpose

Operations at Report Time

Operations Summary  
 RU Colt pump, S-3 frac iron and test stack to 10,000 psi. Good test. Load annulus with 7 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 13 bbls TFW and hold for 26 min. RSI sleeve opened and pressure fell to 3,000 psi. Pumped 15 bbls TFW at 9 bpm with 5,700 psi shut down with ISIP of 3,400 psi. Pump methanol in frac stack and below bottom master valve, due to cold weather conditions. SIW and secure. Waiting on completions.

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost) 10,936.28
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**Time Log**

Start Time	End Time	Dur (hr)	Activity	Code	Com
22:12	22:12	24.00			RU Colt pump, S-3 frac iron and test stack to 10,000 psi. Good test. Load annulus with 7 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 13 bbls TFW and hold for 26 min. RSI sleeve opened and pressure fell to 3,000 psi. Pumped 15 bbls TFW at 9 bpm with 5,700 psi shut down with ISIP of 3,400 psi. Pump methanol in frac stack and below bottom master valve, due to cold weather conditions. SIW and secure. Waiting on completions.



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**1/18/2017 06:00 - 1/19/2017 06:00**

**Report# 3**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)			Secondary Job Type			Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
Repairs and studs

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 10,064.79	Cum Field Est To Date (Cost) 21,558.23
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**Time Log**

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00				

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## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**1/25/2017 06:00 - 1/26/2017 06:00**

**Report# 10**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
Plug/perf and frac stages #3 thru #8.

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 19,824.46	Cum Field Est To Date (Cost) 47,802.69
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 3  PERFORATIONS =19,283' - 19,405'
08:00	10:00	2.00	FRACTURE	STIM	FRAC STAGE # 3 AVG BPM = 70.2 BPM AVG PSI = 5,568 PSI TOTAL BBLs FLUID= 4,479 BBLs TOTAL LBS PROPPANT= 206,361 LBS
10:00	12:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 4  PERFORATIONS =19,132' - 19,255'
12:00	14:00	2.00	FRACTURE	STIM	FRAC STAGE # 4 AVG BPM =70.29 BPM AVG PSI = 5,443 PSI TOTAL BBLs FLUID= 4,521 BBLs TOTAL LBS PROPPANT= 209,380 LBS
14:00	16:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 5  PERFORATIONS =18,982' - 19,104'
16:00	18:00	2.00	FRACTURE	STIM	FRAC STAGE # 5  AVG BPM = 69.8 BPM AVG PSI = 5,603 PSI TOTAL BBLs FLUID= 4,929 BBLs TOTAL LBS PROPPANT= 209,271 LBS
18:00	20:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 6  PERFORATIONS =18,831' - 18,953'
20:00	22:00	2.00	FRACTURE	STIM	FRAC STAGE # 6  AVG BPM = 66 BPM AVG PSI = 5,593 PSI TOTAL BBLs FLUID= 4,902 BBLs TOTAL LBS PROPPANT= 208,344 LBS
22:00	00:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 7  PERFORATIONS =18,680' - 18,803'
00:00	02:00	2.00	FRACTURE	STIM	FRAC STAGE # 7  AVG BPM = 69.9 BPM AVG PSI = 5,528 PSI TOTAL BBLs FLUID= 4,900 BBLs TOTAL LBS PROPPANT= 208,912 LBS



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

1/25/2017 06:00 - 1/26/2017 06:00

Report# 10

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
02:00	04:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE # 8 PERFORATIONS =18,530' - 18,652'
04:00	06:00	2.00	FRACTURE	STIM	FRAC STAGE # 8 AVG BPM = 69.5 BPM AVG PSI = 5,559 PSI TOTAL BBLS FLUID = 4,985 BBLS TOTAL LBS PROPPANT= 206,835 LBS



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**1/26/2017 06:00 - 1/27/2017 06:00**

**Report# 11**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
Plug/perf and frac stages #9 thru #xx

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 6,420.00	Cum Field Est To Date (Cost) 60,054.19
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00		WL PERFORATE	PERF	PLUG/PERF STAGE # 9 PERFORATIONS =18,379' - 18,501'
06:00	06:00		FRACTURE	STIM	FRAC STAGE # 9 AVG BPM = BPM AVG PSI = PSI TOTAL BBLs FLUID= BBLs TOTAL LBS PROPPANT= LBS
06:00	06:00		WL PERFORATE	PERF	PLUG/PERF STAGE #10 PERFORATIONS = 18,228' - 18,351'
06:00	06:00		FRACTURE	STIM	FRAC STAGE # 10 AVG BPM = BPM AVG PSI = PSI TOTAL BBLs FLUID= BBLs TOTAL LBS PROPPANT= LBS

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## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**1/27/2017 06:00 - 1/28/2017 06:00**

**Report# 12**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0		Total Depth All (TVD) (ft, KB)		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time				Remarks			
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Operations Summary  
Frac stage#14. Plug/perf and frac stage #15 thru #19. Plug/perf stage #20.

AFE Number DRL-10913-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost) 8,292.50		Cum Field Est To Date (Cost) 69,416.69	
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	FRACTURE	STIM	FRAC STAGE # 14  AVG BPM = 69.7 BPM AVG PSI = 5,292 PSI TOTAL BBLs FLUID= 4,494 BBLs TOTAL LBS PROPPANT= 209,826 LBS
07:30	09:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #15  PERFORATIONS = 17,475 ' - 17,598 '
09:00	10:30	1.50	FRACTURE	STIM	FRAC STAGE # 15  AVG BPM = 65.3 BPM AVG PSI = 5,434 PSI TOTAL BBLs FLUID= 4,544 BBLs TOTAL LBS PROPPANT= 208,857 LBS
10:30	12:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #16  PERFORATIONS = 17,324 ' - 17,447'
12:00	13:30	1.50	FRACTURE	STIM	FRAC STAGE # 16  AVG BPM =64.8 BPM AVG PSI = 5,399 PSI TOTAL BBLs FLUID= 4,518 BBLs TOTAL LBS PROPPANT= 208,832 LBS
13:30	15:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #17  PERFORATIONS = 17,174' - 17,296'
15:30	17:30	2.00	FRACTURE	STIM	FRAC STAGE # 17  AVG BPM = 70.9 BPM AVG PSI = 5,476 PSI TOTAL BBLs FLUID= 4,802 BBLs TOTAL LBS PROPPANT= 210,982 LBS
17:30	19:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #18  PERFORATIONS = 17,023' - 17,146'
19:30	21:30	2.00	FRACTURE	STIM	FRAC STAGE # 18  AVG BPM = 69.9 BPM AVG PSI = 5,228 PSI TOTAL BBLs FLUID= 4,925 BBLs TOTAL LBS PROPPANT= 212,254 LBS
21:30	02:30	5.00	WL PERFORATE	PERF	PLUG/PERF STAGE #19  PERFORATIONS = 16,873' - 16,995'



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

1/27/2017 06:00 - 1/28/2017 06:00

Report# 12

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
02:30	04:30	2.00	FRACTURE	STIM	FRAC STAGE # 19 AVG BPM = 69.9 BPM AVG PSI = 5,106 PSI TOTAL BBLS FLUID= 4,835 BBLS TOTAL LBS PROPPANT= 207,196 LBS
04:30	06:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #20 PERFORATIONS = 16,722' - 16,844'



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**1/28/2017 06:00 - 1/29/2017 06:00**

**Report# 13**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							
Operations at Report Time				Remarks			

Operations Summary Frac stage #20. Plug/perf and frac stages #21 thru #25. Plug/perf stage #26.							
AFE Number DRL-10913-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost) 131,235.50		Cum Field Est To Date (Cost) 200,652.19	

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	FRACTURE	STIM	FRAC STAGE # 20  AVG BPM = 70.2 BPM AVG PSI = 5'060 PSI TOTAL BBLs FLUID= BBLs TOTAL LBS PROPPANT= 208'874 LBS
08:00	10:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #21  PERFORATIONS = 16,571' - 16,694'
10:00	13:00	3.00	FRACTURE	STIM	FRAC STAGE # 21  AVG BPM = 70.76 BPM AVG PSI = 5'213 PSI TOTAL BBLs FLUID= 4777 BBLs TOTAL LBS PROPPANT= 208'540 LBS
13:00	15:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #22  PERFORATIONS = 16,421' - 16,543'
15:00	17:00	2.00	FRACTURE	STIM	FRAC STAGE # 22  AVG BPM = 70.26 BPM AVG PSI = 5,673 PSI TOTAL BBLs FLUID= 4,773 BBLs TOTAL LBS PROPPANT= 210,141 LBS
17:00	19:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #23  PERFORATIONS = 16,270' - 16,393'
19:00	21:00	2.00	FRACTURE	STIM	FRAC STAGE # 23  AVG BPM =69.3 BPM AVG PSI = 5,375 PSI TOTAL BBLs FLUID= 4,775 BBLs TOTAL LBS PROPPANT= 209,530 LBS
21:00	23:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #24  PERFORATIONS = 16,119' - 16,242'
23:00	01:00	2.00	FRACTURE	STIM	FRAC STAGE # 24  AVG BPM = 69.3 BPM AVG PSI = 5,240 PSI TOTAL BBLs FLUID=4,767 BBLs TOTAL LBS PROPPANT= 204,576 LBS
01:00	02:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #25  PERFORATIONS = 15,969' - 16,091'



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

1/28/2017 06:00 - 1/29/2017 06:00

Report# 13

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
02:30	04:00	1.50	FRACTURE	STIM	FRAC STAGE # 25 AVG BPM = 69.3 BPM AVG PSI = 5103 PSI TOTAL BBLS FLUID=4,766 BBLS TOTAL LBS PROPPANT= 209,658 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #26 PERFORATIONS = 15,818' - 15,941'



## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**1/29/2017 06:00 - 1/30/2017 06:00**

**Report# 14**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time				Remarks			
Operations Summary Frac stage #26. Plug/perf and frac stage #27 thru #31. Plug/perf stage #32							

AFE Number DRL-10913-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost) 8,292.50		Cum Field Est To Date (Cost) 208,944.69	
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	FRACTURE	STIM	FRAC STAGE # 26  AVG BPM = 71 BPM AVG PSI = 5,136 PSI TOTAL BBLs FLUID= 4,456 BBLs TOTAL LBS PROPPANT= 210,995 LBS
08:00	10:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #27  PERFORATIONS = 15,667' - 15,790'
10:00	12:00	2.00	FRACTURE	STIM	FRAC STAGE # 27  AVG BPM = 71 BPM AVG PSI = 5,277 PSI TOTAL BBLs FLUID= 4,506 BBLs TOTAL LBS PROPPANT= 208,791 LBS
12:00	14:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #28  PERFORATIONS = 15,517' - 15,639'
14:00	16:00	2.00	FRACTURE	STIM	FRAC STAGE # 28  AVG BPM = 70.45 BPM AVG PSI = 5,151 PSI TOTAL BBLs FLUID= 4,458 BBLs TOTAL LBS PROPPANT= 208,813 LBS
16:00	18:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #29  PERFORATIONS = 15,366' - 15,489'
18:00	20:00	2.00	FRACTURE	STIM	FRAC STAGE # 29  AVG BPM = 70.7 BPM AVG PSI = 5,131 PSI TOTAL BBLs FLUID= 4,676 BBLs TOTAL LBS PROPPANT= 208,951 LBS
20:00	22:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #30  PERFORATIONS = 15,216' - 15,338'
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE # 30  AVG BPM = 69.9 BPM AVG PSI = 4,857 PSI TOTAL BBLs FLUID= 4,693 BBLs TOTAL LBS PROPPANT= 209,627 LBS
00:00	02:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #31  PERFORATIONS = 15,065' - 15,187'



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

1/29/2017 06:00 - 1/30/2017 06:00

Report# 14

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
02:00	04:00	2.00	FRACTURE	STIM	FRAC STAGE # 31 AVG BPM = 70.3 BPM AVG PSI = 5,399 PSI TOTAL BBLS FLUID= 4,725 BBLS TOTAL LBS PROPPANT= 209,524 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #32 PERFORATIONS = 14,914' - 15,037'



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**1/30/2017 06:00 - 1/31/2017 06:00**

**Report# 15**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
Frac stage #32. Plug/perf and frac stages #33 thru #38

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 9,148.50	Cum Field Est To Date (Cost) 218,093.19
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	FRACTURE	STIM	FRAC STAGE # 32  AVG BPM = 70.0 BPM AVG PSI = 5,429 PSI TOTAL BBLs FLUID= 4,237 BBLs TOTAL LBS PROPPANT= 209,090 LBS
08:00	10:00	2.00	FRACTURE	STIM	PLUG/PERF STAGE #33  PERFORATIONS = 14,764' - 14,886'
10:00	12:00	2.00	FRACTURE	STIM	FRAC STAGE # 33  AVG BPM = 70.05 BPM AVG PSI = 5,634 PSI TOTAL BBLs FLUID= 4,687 BBLs TOTAL LBS PROPPANT= 208,313 LBS
12:00	14:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #34  PERFORATIONS = 14,613' - 14,736'
14:00	16:00	2.00	FRACTURE	STIM	FRAC STAGE # 34  AVG BPM = 69.8 BPM AVG PSI = 5,260 PSI TOTAL BBLs FLUID = BBLs TOTAL LBS PROPPANT = 209,455 LBS
16:00	17:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #35  PERFORATIONS = 14,585' - 14,462'
17:30	19:00	1.50	FRACTURE	STIM	FRAC STAGE # 35  AVG BPM = 69.3 BPM AVG PSI = 4,863 PSI TOTAL BBLs FLUID= 4,667 BBLs TOTAL LBS PROPPANT= 209,986 LBS
19:00	20:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #36  PERFORATIONS = 14,312' - 14,434'
20:30	22:00	1.50	FRACTURE	STIM	FRAC STAGE # 36  AVG BPM = 69.3 BPM AVG PSI = 4,914 PSI TOTAL BBLs FLUID= 4,663 BBLs TOTAL LBS PROPPANT= 209,702 LBS
22:00	00:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #37  PERFORATIONS = 14,161' - 14,284'



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

1/30/2017 06:00 - 1/31/2017 06:00

Report# 15

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
00:00	02:00	2.00	FRACTURE	STIM	FRAC STAGE # 37 AVG BPM = 69.1 BPM AVG PSI = 4,846 PSI TOTAL BBLS FLUID= 4,676 BBLS TOTAL LBS PROPPANT= 209,649 LBS
02:00	04:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #38 PERFORATIONS = 14,010' - 14,133'
04:00	06:00	2.00	FRACTURE	STIM	FRAC STAGE # 38 AVG BPM = BPM AVG PSI = PSI TOTAL BBLS FLUID= BBLS TOTAL LBS PROPPANT= LBS



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**1/31/2017 06:00 - 2/1/2017 06:00**

**Report# 16**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
Plug/perf and frac stages #39 thru #44. Plug/perf and fracing stage #45.

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 132,742.26	Cum Field Est To Date (Cost) 350,835.45
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #39 PERFORATIONS = 13,860' - 13,982'
08:00	10:00	2.00	FRACTURE	STIM	FRAC STAGE # 39 AVG BPM = 66.17 BPM AVG PSI = 6,063 PSI TOTAL BBS FLUID= 4,449 BBS TOTAL LBS PROPPANT= 206,431 LBS
10:00	12:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #40 PERFORATIONS = 13,709' - 13,832'
12:00	14:00	2.00	FRACTURE	STIM	FRAC STAGE # 40 AVG BPM = 70.11 BPM AVG PSI = 4,878 PSI TOTAL BBS FLUID= 4,428 BBS TOTAL LBS PROPPANT= 208,435 LBS
14:00	15:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #41 PERFORATIONS = 13,559' - 13,681'
15:30	17:00	1.50	FRACTURE	STIM	FRAC STAGE # 41 AVG BPM = 70.3 BPM AVG PSI = 4,957 PSI TOTAL BBS FLUID= 4,544 BBS TOTAL LBS PROPPANT= 209,505 LBS
17:00	18:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #42 PERFORATIONS = 13,408' - 13,530'
18:30	20:00	1.50	FRACTURE	STIM	FRAC STAGE # 42 AVG BPM = 69.9 BPM AVG PSI = 4,613 PSI TOTAL BBS FLUID= 4,592 BBS TOTAL LBS PROPPANT= 209,984 LBS
20:00	21:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #43 PERFORATIONS = 13,257' - 13,380'
21:30	23:00	1.50	FRACTURE	STIM	FRAC STAGE # 43 AVG BPM = 70.2 BPM AVG PSI = 4,723 PSI TOTAL BBS FLUID= 4,598 BBS TOTAL LBS PROPPANT= 211,362 LBS
23:00	01:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #44 PERFORATIONS = 13,107' - 13,229'



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

1/31/2017 06:00 - 2/1/2017 06:00

Report# 16

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
01:00	03:30	2.50	FRACTURE	STIM	FRAC STAGE # 44 AVG BPM = 70.5 BPM AVG PSI = 4,493 PSI TOTAL BBLS FLUID= 4,608 BBLS TOTAL LBS PROPPANT= 208,961 LBS
03:30	05:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #45 PERFORATIONS = 12,956' - 13,079'
05:30	06:00	0.50	FRACTURE	STIM	Fracing stage #45.



## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**2/1/2017 06:00 - 2/2/2017 06:00**

**Report# 17**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0		Total Depth All (TVD) (ft, KB)		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)			Secondary Job Type			Objective	
Purpose							

Operations at Report Time				Remarks			
Operations Summary Finish fracing stage #45. Plug/perf and frac stages #46 thru #xx							

AFE Number DRL-10913-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost) 8,292.50		Cum Field Est To Date (Cost) 2,464,325.06	
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**Time Log**

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:00	1.00	FRACTURE	STIM	FRAC STAGE # 45  AVG BPM = 69.5 BPM AVG PSI = 5,037 PSI TOTAL BBLs FLUID = 4,528 BBLs TOTAL LBS PROPPANT = 208,226 LBS
07:00	08:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #46  PERFORATIONS = 12,805' - 12,928'
08:30	10:00	1.50	FRACTURE	STIM	FRAC STAGE # 46  AVG BPM = 69 BPM AVG PSI = 4,769 PSI TOTAL BBLs FLUID = 4,508 BBLs TOTAL LBS PROPPANT = 210,301 LBS
10:00	11:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #47  PERFORATIONS = 12,655' - 12,777'
11:30	13:00	1.50	FRACTURE	STIM	FRAC STAGE # 47  AVG BPM = 70 BPM AVG PSI = 4,714 PSI TOTAL BBLs FLUID = 4,493 BBLs TOTAL LBS PROPPANT = 208,729 LBS
13:00	14:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #48  PERFORATIONS = 12,504' - 12,627
14:30	16:00	1.50	FRACTURE	STIM	FRAC STAGE # 48  AVG BPM = 69.1 BPM AVG PSI = 4,763 PSI TOTAL BBLs FLUID = 4,496 BBLs TOTAL LBS PROPPANT = 209,287 LBS
16:00	17:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #49  PERFORATIONS = 12,353' - 12,476'
17:30	19:30	2.00	FRACTURE	STIM	FRAC STAGE # 49  AVG BPM = 69.2 BPM AVG PSI = 4,738 PSI TOTAL BBLs FLUID = 4,517 BBLs TOTAL LBS PROPPANT = 209,519 LBS
19:30	23:00	3.50	RIG UP/DOWN	LOC	Change inside wing valve on UL 05
23:00	23:00		WL PERFORATE	PERF	PLUG/PERF STAGE #50  PERFORATIONS = 12,203' - 12,325'



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

2/1/2017 06:00 - 2/2/2017 06:00

Report# 17

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
23:00	23:00		FRACTURE	STIM	FRAC STAGE # 50 AVG BPM = BPM AVG PSI = PSI TOTAL BBLs FLUID= BBLs TOTAL LBS PROPPANT= LBS



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**2/2/2017 06:00 - 2/3/2017 06:00**

**Report# 18**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7, U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
Plug/perf and frac stages #52 thru #56. Plug/perf stage #57.

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 8,292.50	Cum Field Est To Date (Cost) 2,475,747.31
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #52  PERFORATIONS = 11,902' - 12,024'
08:00	10:00	2.00	FRACTURE	STIM	FRAC STAGE # 52  AVG BPM = 69 BPM AVG PSI = 4,926 PSI TOTAL BBLs FLUID= 4,361 BBLs TOTAL LBS PROPPANT= 209,910 LBS
10:00	12:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #53  PERFORATIONS = 11,751' - 11,873'
12:00	14:00	2.00	FRACTURE	STIM	FRAC STAGE # 53  AVG BPM = 69 BPM AVG PSI = 4,773 PSI TOTAL BBLs FLUID= 4,370 BBLs TOTAL LBS PROPPANT= 210,079 LBS
14:00	18:00	4.00	WL PERFORATE	PERF	PLUG/PERF STAGE #54  PERFORATIONS = 11,600' - 11,723'
18:00	20:00	2.00	FRACTURE	STIM	FRAC STAGE # 54  AVG BPM = 70.1 BPM AVG PSI = 4,667 PSI TOTAL BBLs FLUID= 4,478 BBLs TOTAL LBS PROPPANT= 209,515 LBS
20:00	22:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #55  PERFORATIONS = 11,450' - 11,572'
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE # 55  AVG BPM = 70 BPM AVG PSI = 4,626 PSI TOTAL BBLs FLUID= 4,477 BBLs TOTAL LBS PROPPANT= 209,326 LBS
00:00	02:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #56  PERFORATIONS = 11,299' - 11,723'
02:00	04:00	2.00	FRACTURE	STIM	FRAC STAGE # 56  AVG BPM = 70 BPM AVG PSI = 4,596 PSI TOTAL BBLs FLUID= 4,467 BBLs TOTAL LBS PROPPANT= 211,047 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #57  PERFORATIONS = 11,148' - 11,271'



## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**2/3/2017 06:00 - 2/4/2017 06:00**

**Report# 19**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							
Operations at Report Time				Remarks			

Operations Summary  
Frac stage #57. Plug/perf and frac stages #58 thru #62. Plug/perf stage #64.

AFE Number DRL-10913-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost) 12,412.00		Cum Field Est To Date (Cost) 2,488,159.31	
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	FRACTURE	STIM	FRAC STAGE # 57  AVG BPM = 69 BPM AVG PSI = 4,911 PSI TOTAL BBLs FLUID = 4,437 BBLs TOTAL LBS PROPPANT = 211,509 LBS
07:30	09:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #58  PERFORATIONS = 10,998' - 11,120'
09:00	11:00	2.00	FRACTURE	STIM	FRAC STAGE # 58  AVG BPM = 69 BPM AVG PSI = 4,931 PSI TOTAL BBLs FLUID = 4,395 BBLs TOTAL LBS PROPPANT = 211,178 LBS
11:00	12:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #59  PERFORATIONS = 10,847' - 10,970'
12:30	14:30	2.00	FRACTURE	STIM	FRAC STAGE # 59  AVG BPM = 69 BPM AVG PSI = 4,871 PSI TOTAL BBLs FLUID = 4,384 BBLs TOTAL LBS PROPPANT = 210,116 LBS
14:30	16:15	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE #60  PERFORATIONS = 10,696' - 10,819'
16:15	18:15	2.00	FRACTURE	STIM	FRAC STAGE # 60  AVG BPM = BPM 70 AVG PSI = PSI 4830 TOTAL BBLs FLUID= BBLs 4382 TOTAL LBS PROPPANT= LBS 210,357
18:15	20:00	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE #61  PERFORATIONS = 10,546' - 10,668
20:00	21:30	1.50	FRACTURE	STIM	FRAC STAGE # 61  AVG BPM = BPM 67 AVG PSI = PSI 4832 TOTAL BBLs FLUID= BBLs 4312 TOTAL LBS PROPPANT= LBS 209,989
21:30	23:15	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE # 62  PERFORATIONS = 10,395' - 10,518'



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

2/3/2017 06:00 - 2/4/2017 06:00

Report# 19

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
23:15	01:15	2.00	FRACTURE	STIM	FRAC STAGE # 62 AVG BPM = BPM 67.5 AVG PSI = PSI 4757 TOTAL BBLS FLUID= BBLS 4329 TOTAL LBS PROPPANT= LBS 209,235
01:15	03:45	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #63  PERFORATIONS = 10,245' - 10,367'  REHEAD WIRE LINE
03:45	06:00	2.25	FRACTURE	STIM	FRAC STAGE # 63 AVG BPM = BPM 70 AVG PSI = PSI 4716 TOTAL BBLS FLUID= BBLS 4368 TOTAL LBS PROPPANT= LBS 209,697
06:00	06:00		WL PERFORATE	PERF	PLUG/PERF STAGE #64  PERFORATIONS = 10,094 -10,216'



## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**2/4/2017 06:00 - 2/5/2017 06:00**

**Report# 20**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7, U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time	Remarks
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**Operations Summary**  
 Frac stage #64. Plug/perf and frac stages #65 thru #67. Set kill plug at 9,110'. POOH and bleed pressure to zero. SIW and secure. RDMO Pioneer ELU, Circle 8 crane, Scorpion grease package, Colt pump, S3 pumps, Pureline water treatment, Swiftwater transfer and HES frac equipment. ND Bass frac stack (leaving bottom master valve) and NU 5 1/8" 10K x 4" flowcross on top of bottom valve. Waiting on WOR at report time.

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 3,621,382.36	Cum Field Est To Date (Cost) 6,109,541.67
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**Time Log**

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	FRACTURE	STIM	FRAC STAGE # 64  AVG BPM = 70 BPM AVG PSI = 4,789 PSI TOTAL BBLs FLUID= 4,328 BBLs TOTAL LBS PROPPANT= 209,727 LBS
07:30	09:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE # 65  PERFORATIONS = 9,943' - 10,066'
09:00	10:30	1.50	FRACTURE	STIM	FRAC STAGE # 65  AVG BPM =69 BPM AVG PSI = 4,625 PSI TOTAL BBLs FLUID= 4,317 BBLs TOTAL LBS PROPPANT= 211,044 LBS
10:30	12:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE # 66  PERFORATIONS = 9,793' - 9,915'
12:00	13:30	1.50	FRACTURE	STIM	FRAC STAGE # 66  AVG BPM = 69.7 BPM AVG PSI = 4,626 PSI TOTAL BBLs FLUID= 4,308 BBLs TOTAL LBS PROPPANT= 208,886 LBS
13:30	15:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE # 67  PERFORATIONS = 9,642' - 9,765'
15:00	16:30	1.50	FRACTURE	STIM	FRAC STAGE # 67  AVG BPM = 69.9 BPM AVG PSI = 5,318 PSI TOTAL BBLs FLUID= 4,440 BBLs TOTAL LBS PROPPANT= 209,246 LBS
16:30	06:00	13.50	RIG UP/DOWN	LOC	Set kill plug at 9,110'. POOH and bleed pressure to zero. SIW and secure. RDMO Pioneer ELU, Circle 8 crane, Scorpion grease package, Colt pump, S3 pumps, Pureline water treatment, Swiftwater transfer and HES frac equipment. ND Bass frac stack (leaving bottom master valve) and NU 5 1/8" 10K x 4" flowcross on top of bottom valve. Waiting on WOR at report time.



## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**3/15/2017 18:00 - 3/16/2017 06:00**

**Report# 22**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7, U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time	Remarks
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Operations Summary  
DO plugs.

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 15,906.62	Cum Field Est To Date (Cost) 3,863,977.14
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
18:00	22:00	4.00	RIG UP/DOWN	LOC	MIRU Blackhawk WOR #30.
22:00	23:00	1.00	NU/ND BOP	BOP	NU 5 1/8" 10K x 7 1/16" 5K cross over spool. NU Yellowjacket 7 1/16" 5K double gate BOP and 7 1/16" 5K annular. RU work floor and handling tools. Test BOP's, flow cross valves, and TIW valve to 4,500 psi. Good test.
23:00	00:00	1.00	MISCELLANEOUS	OTH	MIRU GCS FBE and Total Tanks mixing plant. Load 2 7/8" work string onto racks, drift and tally.
00:00	06:00	6.00	TRIP	TRP	MU TTS BHA #1 as follows: 4 5/8" JZ rock bit, XO, Titan motor, XO, fishing jars, dual BPV, XO, 1 jt 2 7/8" PH-6 tbg, and "RN" nipple. Test motor on surface. Good test. RIH with 160 jts 2-7/8" 7.9# P-110 PH6 tbg with EOT of 5,035' at report time.



# QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-0213 N 03SC

3/17/2017 06:00 - 3/18/2017 06:00

Report# 24

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7, U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)			Secondary Job Type			Objective	
Purpose							
Operations at Report Time				Remarks			
Operations Summary DO plugs.							
AFE Number DRL-10913-CT		Job AFE + Supp Amount (Cost) 3,462,500.00		Daily Field Est Total (Cost) 3,210.00		Cum Field Est To Date (Cost) 3,889,186.34	
<b>Time Log</b>							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	06:00	24.00	TRIP	TRP	Continue RIH and drill out plugs #29 thru #1 while pumping 3.5 bpm at 1,700 psi, returning 3.25 bpm with zero psi on manifold. CIH with 626 jts and tag RSI tool at 19,598'. Pump 10 bbl dyed gel sweep and circulate hole clean at report time.		



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**3/19/2017 00:00 - 3/19/2017 06:00**

**Report# 1**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-AL (Artificial Lift)				Secondary Job Type		Objective	
Purpose							
Operations at Report Time				Remarks			
Operations Summary Run ESP.							
AFE Number DRL-10913-AL		Job AFE + Supp Amount (Cost) 351,500.00		Daily Field Est Total (Cost) 1,474.46		Cum Field Est To Date (Cost) 1,474.46	
<b>Time Log</b>							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
00:00	01:00	1.00	NU/ND BOP	BOP	NU ESP spool. NU Yellow Jacket 7 1/16" 5K double gate BOP and 7 1/16" 5K annular. RU work floor and handling tools.		
01:00	06:00	5.00	PU/LD BHA	TRP	MIRU Dover spool unit. MU Dover ESP BHA.		



## QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**3/19/2017 06:00 - 3/20/2017 17:00**

**Report# 2**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911		Current Elevation 2,936.00, Unit 103 - KB 25		Current KB to GL (ft) 25.00		Spud Date 9/13/2016	
						Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-AL (Artificial Lift)				Secondary Job Type		Objective	
Purpose							

Operations at Report Time				Remarks			
Operations Summary Run ESP.							

AFE Number DRL-10913-AL		Job AFE + Supp Amount (Cost) 351,500.00		Daily Field Est Total (Cost) 54,607.26		Cum Field Est To Date (Cost) 56,081.72	
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:00	1.00	PU/LD BHA	TRP	Finish MU Dover ESP BHA.
07:00	14:00	7.00	TRIP	TRP	RIH banding E-cable to tbg (3 bands per jt and testing cable every 40 jts) as follows: 2 7/8" bull plug, 10 jts 2 7/8" tbg, desander, Dover ESP, sand guard, 266 jts 2 7/8" tbg and 2 7/8" tbg hanger. RDMO Dover spool unit. Splice pigtail onto hanger and test connection. Good test. Land hanger in spool with EOT at 9,211'.
14:00	15:30	1.50	NU/ND BOP	BOP	RD work floor and handling tools. ND and strip off 7 1/16" BOP stack. NU hanger plate and 2 9/16" 5K production valve.
15:30	17:00	1.50	RIG UP/DOWN	LOC	RDMO Blackhawk WOR #30. Turn well over to production. Job complete.



# QEP Daily Completion Partner Report

**Well Name: UNIVERSITY 7-0213 N 03SC**

**3/20/2017 06:00 - 3/21/2017 06:00**

**Report# 27**

Division PERMIAN BASIN DIVISION		API 42-317-40523		Unique Well ID TX102404		Well Configuration Type HORIZONTAL	
Surface Legal Location S13-7 , U L SVY, U19		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,911	Current Elevation 2,936.00, Unit 103 - KB 25	Current KB to GL (ft) 25.00		Spud Date 9/13/2016		Dry Hole TD Date 11/28/2016	
Total Depth (All) (ft, KB) Original Hole - 19,851.0		Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)		
Primary Job Type AFE - DRL-CT (Completion)			Secondary Job Type			Objective	

Purpose

Operations at Report Time	Remarks
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Operations Summary  
FLOWBACK

AFE Number DRL-10913-CT	Job AFE + Supp Amount (Cost) 3,462,500.00	Daily Field Est Total (Cost) 722.25	Cum Field Est To Date (Cost) 3,928,061.58
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**Time Log**

Start Time	End Time	Dur (hr)	Activity	Code	Com

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