



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/16/2016 02:29 - 8/17/2016 02:29

Report# 1

Division PERMIAN BASIN DIVISION	API 42-317-40420	Unique Well ID TX102358	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY, U23	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,932.9	Current Elevation 2,953.90, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 7/10/2016
Total Depth (All) (ft, KB) Original Hole - 17,202.0		Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			
Operations at Report Time		Remarks	

Operations Summary

MIRU Predator crane, S3 pumps, ETS pump, and CHS ELU and RIH with CCL/GR/CBL logging tools and set down in curve at 9,660'. Pressure up csg with ETS pump to 4,000 psi. POOH logging to surface. Marginal cement bond from 9,660' to estimated TOC at 5,000'. RD and swing over CHS ELU to UL 7-1726 S 13SS. Spot 2 pump down tanks. NU Bass 5 1/8" frac stack. RU ETS pump and test stack to 10,000 psi. Good test. Load annulus with 15 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 12 bbls TFW and hold for 21 min. RSI sleeve opened and pressure fell to 2,500 psi. Spot 2 acid tanks, 12 water tanks, and 2 flow back tanks. Waiting on completions.

AFE Number DRL-10623-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
02:29	02:29	24.00	RIG UP/DOWN	LOC	MIRU Predator crane, S3 pumps, ETS pump, and CHS ELU and RIH with CCL/GR/CBL logging tools and set down in curve at 9,660'. Pressure up csg with ETS pump to 4,000 psi. POOH logging to surface. Marginal cement bond from 9,660' to estimated TOC at 5,000'. RD and swing over CHS ELU to UL 7-1726 S 13SS. Spot 2 pump down tanks. NU Bass 5 1/8" frac stack. RU ETS pump and test stack to 10,000 psi. Good test. Load annulus with 15 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 12 bbls TFW and hold for 21 min. RSI sleeve opened and pressure fell to 2,500 psi. Spot 2 acid tanks, 12 water tanks, and 2 flow back tanks. Waiting on completions.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/19/2016 02:29 - 8/20/2016 02:29

Report# 4

Division PERMIAN BASIN DIVISION	API 42-317-40420	Unique Well ID TX102358	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY, U23	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,932.9	Current Elevation 2,953.90, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 7/10/2016
Total Depth (All) (ft, KB) Original Hole - 17,202.0		Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			
Operations at Report Time		Remarks	

Operations Summary
MIRU HES frac equipment, Ark-La-Tex ELU, Scorpion grease package, GCS FBE, and ETS test pump. Pressure test lubricator and GCS lines to 9,500 psi. Good test. Monitoring pressure with RDS gauge. Waiting on completion.

AFE Number DRL-10623-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 2,140.00	Cum Field Est To Date (Cost) 21,658.62
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
02:29	02:29	24.00	RIG UP/DOWN	LOC	MIRU HES frac equipment, Ark-La-Tex ELU, Scorpion grease package, GCS FBE, and ETS test pump. Pressure test lubricator and GCS lines to 9,500 psi. Good test. Monitoring pressure with RDS gauge. Waiting on completion.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/20/2016 06:00 - 8/21/2016 06:00

Report# 5

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40420	TX102358	HORIZONTAL
Surface Legal Location	Field Name	County	State
S17-7 , U L SVY, U23	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,932.9	2,953.90, Unit 401 - KB 21	21.00	7/10/2016
			Dry Hole TD Date
			8/12/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 17,202.0			
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			

Operations at Report Time	Remarks

Operations Summary
Frac Stage #1. Plug/perf and frac stage #2 thru #3. Plug/perf stage #4.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10623-CT	2,557,500.00	6,420.00	44,423.94

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	14:30	8.50	FRACTURE	STIM	FRAC STAGE #1 AVG BPM = 60 AVG PSI = 5282 TOTAL BBLS FLUID = 5863 TOTAL LBS PROPPANT = 180,454 WAITING ON EQUIPMENT AND FRAC ON S 13SS
14:30	17:30	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #2 PERFORATIONS = 16,751' - 16,929'
17:30	21:00	3.50	FRACTURE	STIM	FRAC STAGE # 2 AVG BPM = 60 BPM AVG PSI = 4,995 PSI TOTAL BBLS FLUID = 6,614 BBL TOTAL LBS PROPPANT = 336,109 LBS
21:00	00:00	3.00	WL PERFORATE	PERF	PLUG / PERF STAGE #3 PERFORATIONS = 16,516' - 16,694'
00:00	03:00	3.00	FRACTURE	STIM	FRAC STAGE # 3 AVG BPM = 60 BPM AVG PSI = 4,799 PSI TOTAL BBLS FLUID = 6,642 BBL TOTAL LBS PROPPANT = 331,706 LBS
03:00	06:00	3.00	WL PERFORATE	PERF	PLUG / PERF STAGE #4 PERFORATIONS = 16,280' - 16,459'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/21/2016 06:00 - 8/22/2016 06:00

Report# 6

Division PERMIAN BASIN DIVISION		API 42-317-40420		Unique Well ID TX102358		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY, U23		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,932.9		Current Elevation 2,953.90, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 7/10/2016		Dry Hole TD Date 8/12/2016	
Total Depth (All) (ft, KB) Original Hole - 17,202.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks

Operations Summary			
Frac stage #4. Plug/perf and frac stages #5 thru #8			
AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10623-CT	2,557,500.00	13,338.62	57,762.56

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:45	2.75	FRACTURE	STIM	FRAC STAGE # 4 AVG BPM = 60 BPM AVG PSI = 7,443 PSI TOTAL BBLS FLUID = 6,544 BBLS TOTAL LBS PROPPANT = 330,064
08:45	10:45	2.00	WL PERFORATE	PERF	PLUG / PERF STAGE #5 PERFORATIONS = 16,045' - 16,224'
10:45	13:30	2.75	FRACTURE	STIM	FRAC STAGE # 5 AVG BPM = 61 BPM AVG PSI = 8,206 PSI TOTAL BBLS FLUID = 7,806 BBLS TOTAL LBS PROPPANT = 185,148 LBS
13:30	15:30	2.00	WL PERFORATE	PERF	PLUG / PERF STAGE #6 PERFORATIONS = 16,810' - 16,988'
15:30	18:00	2.50	FRACTURE	STIM	FRAC STAGE # 6 AVG BPM = 60 BPM AVG PSI = 5,202 PSI TOTAL BBLS FLUID = 6,523 BBLS TOTAL LBS PROPPANT = 330,562 LBS
18:00	20:30	2.50	WL PERFORATE	PERF	PLUG / PERF STAGE #7 PERFORATIONS = 15,575' - 15,753'
20:30	23:00	2.50	FRACTURE	STIM	FRAC STAGE # 7 AVG BPM = 60 BPM AVG PSI = 5,103 PSI TOTAL BBLS FLUID = 6,544 BBLS TOTAL LBS PROPPANT = 330,583 LBS
23:00	01:30	2.50	WL PERFORATE	PERF	PLUG / PERF STAGE #8 PERFORATIONS = 15,340' - 15,518'
01:30	04:00	2.50	FRACTURE	STIM	FRAC STAGE # 8 AVG BPM = BPM 60 AVG PSI = PSI 5052 TOTAL BBLS FLUID = BBLS 6463 TOTAL LBS PROPPANT = LBS 329,041
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG / PERF STAGE #9 PERFORATIONS = 15,105' - 15,283'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/22/2016 06:00 - 8/23/2016 06:00

Report# 7

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40420		TX102358		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY, U23		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,932.9		2,953.90, Unit 401 - KB 21		21.00		7/10/2016	
						Dry Hole TD Date	
						8/12/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,202.0			Original Hole - 9,512.0				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks

Operations Summary			
Plug/perf and frac stage #9 thru #13			
AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10623-CT	2,557,500.00		60,400.11

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WAITING ON EQUIP/TOOLS	WOT	WAITING ON S 13 FRAC TO FINISH
08:00	10:00	2.00	FRACTURE	STIM	FRAC STAGE # 9 AVG BPM = BPM 60 AVG PSI = PSI 5050 TOTAL BBLS FLUID = BBLS 6433 TOTAL LBS PROPPANT = LBS 328,031
10:00	13:00	3.00	WL PERFORATE	PERF	PLUG / PERF STAGE #10 PERFORATIONS = 14,869' - 15,048'
13:00	15:00	2.00	FRACTURE	STIM	FRAC STAGE # 10 AVG BPM = BPM 60 AVG PSI = PSI 5003 TOTAL BBLS FLUID = BBLS 6407 TOTAL LBS PROPPANT = LBS 313,021
15:00	18:00	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #11 PERFORATIONS = 14,634' - 14,813'
18:00	21:00	3.00	FRACTURE	STIM	FRAC STAGE # 11 AVG BPM = 60 BPM AVG PSI = 5,126 PSI TOTAL BBLS FLUID = 6,481 BBLS TOTAL LBS PROPPANT = 326,449 LBS
21:00	23:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #12 PERFORATIONS = 14,399' - 14,575'
23:00	01:00	2.00	FRACTURE	STIM	FRAC STAGE # 12 AVG BPM = 57.0 BPM AVG PSI = 5,298 PSI TOTAL BBLS FLUID = 6,429 BBLS TOTAL LBS PROPPANT = 324,997 LBS
01:00	03:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #13 PERFORATIONS = 14,164' - 14,342'
03:00	06:00	3.00	FRACTURE	STIM	FRAC STAGE # 13 AVG BPM = BPM AVG PSI = PSI TOTAL BBLS FLUID = BBLS TOTAL LBS PROPPANT = LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/23/2016 06:00 - 8/24/2016 06:00

Report# 8

Division PERMIAN BASIN DIVISION	API 42-317-40420	Unique Well ID TX102358	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY, U23	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,932.9	Current Elevation 2,953.90, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 7/10/2016
Total Depth (All) (ft, KB) Original Hole - 17,202.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0	
Primary Job Type AFE - DRL-CT (Completion)		Objective	
Purpose			
Operations at Report Time		Remarks	

Operations Summary

Plug/perf and frac stages #14 and #15. Waiting for CTU to clean out S13

AFE Number DRL-10623-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 11,466.12	Cum Field Est To Date (Cost) 71,866.23
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	09:00	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #14 PERFORATIONS = 13,929' - 14,107'
09:00	12:00	3.00	FRACTURE	STIM	FRAC STAGE # 14 AVG BPM = 61 BPM AVG PSI = 4,874 PSI TOTAL BBLS FLUID = 6,539 BBLS TOTAL LBS PROPPANT = 333,727 LBS
12:00	15:00	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #15 PERFORATIONS = 13,694' - 13,872'
15:00	18:00	3.00	FRACTURE	STIM	FRAC STAGE # 15 AVG BPM = 60.1 BPM AVG PSI = 4,989 PSI TOTAL BBLS FLUID = 6,515 BBLS TOTAL LBS PROPPANT = 333,482 LBS
18:00	06:00	12.00	WAITING ON EQUIP/TOOLS	WOT	Waiting for coil cleanout on the S13



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/24/2016 06:00 - 8/25/2016 06:00

Report# 9

Division PERMIAN BASIN DIVISION	API 42-317-40420	Unique Well ID TX102358	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY, U23	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,932.9	Current Elevation 2,953.90, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 7/10/2016
Total Depth (All) (ft, KB) Original Hole - 17,202.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary
Waiting on CTU Cleanout of S13.

Plug/perf and frac stage #16. Plug/perf stage #17

AFE Number DRL-10623-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost) 75,611.23
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	23:00	17.00	DRILL PLUG	DRL	Waiting on CTU Cleanout of S13.
23:00	01:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #16 PERFORATIONS = 13,459' - 13,637'
01:00	03:30	2.50	FRACTURE	STIM	FRAC STAGE # 16 AVG BPM = 57 BPM AVG PSI = 5,101 PSI TOTAL BBLS FLUID =6,449 BBLS TOTAL LBS PROPPANT = 330,171 LBS
03:30	06:00	2.50			PLUG/PERF STAGE #17 PERFORATIONS = 13,223' - 13,402'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/25/2016 06:00 - 8/26/2016 06:00

Report# 10

Division PERMIAN BASIN DIVISION		API 42-317-40420		Unique Well ID TX102358		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY, U23		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,932.9		Current Elevation 2,953.90, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 7/10/2016		Dry Hole TD Date 8/12/2016	
Total Depth (All) (ft, KB) Original Hole - 17,202.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time

Remarks

Operations Summary

Frac stage #17. Plug/perf and frac stage #18 thru #21

AFE Number DRL-10623-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 27,635.18	Cum Field Est To Date (Cost) 103,246.41
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	FRACTURE	STIM	FRAC STAGE # 17 AVG BPM = 60 BPM AVG PSI = 5,415 PSI TOTAL BBLS FLUID= 6,705 BBLS TOTAL LBS PROPPANT = 264,525 LBS
08:30	11:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #18 PERFORATIONS = 12,988' - 13,167'
11:00	13:30	2.50	FRACTURE	STIM	FRAC STAGE # 18 AVG BPM= 68 BPM AVG PSI = 5,165 PSI TOTAL BBLS FLUID= 6,634 BBLS TOTAL LBS PROPPANT= 332,224 LBS
13:30	16:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #19 PERFORATIONS = 12,753' - 12,931'
16:00	19:00	3.00	FRACTURE	STIM	FRAC STAGE # 19 AVG BPM = 68 BPM AVG PSI = 5,671 PSI TOTAL BBLS FLUID= 6,463 BBLS TOTAL LBS PROPPANT= 328,540 LBS
19:00	22:30	3.50	WL PERFORATE	PERF	PLUG/PERF STAGE #20 PERFORATIONS = 12,518' - 12,696'
22:30	01:30	3.00	FRACTURE	STIM	FRAC STAGE # 20 AVG BPM = 67 BPM AVG PSI = 4,963 PSI TOTAL BBLS FLUID= 6,449 BBLS TOTAL LBS PROPPANT= 319,297 LBS
01:30	04:30	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #21 PERFORATIONS = 12,283' - 12,461'
04:30	06:00	1.50	FRACTURE	STIM	FRAC STAGE # 21 AVG BPM = BPM 70 AVG PSI = PSI 5336 TOTAL BBLS FLUID= BBLS 6446 TOTAL LBS PROPPANT= LBS 331,609



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/26/2016 06:00 - 8/27/2016 06:00

Report# 11

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40420		TX102358		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY, U23		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,932.9		2,953.90, Unit 401 - KB 21		21.00		7/10/2016	
						Dry Hole TD Date	
						8/12/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,202.0			Original Hole - 9,512.0				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time

Remarks

Operations Summary

Plug/perf and frac stages #22 thru #26. Plug/perf stage #27 plug set no guns fired.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10623-CT	2,557,500.00	113,651.12	216,897.53

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #22
					PERFORATIONS = 12,048' - 12,226'
08:00	10:00	2.00	FRACTURE	STIM	FRAC STAGE # 22
					AVG BPM = BPM 70 AVG PSI = PSI 4955 TOTAL BBLS FLUID= BBLS 6454 TOTAL LBS PROPPANT= LBS 332,091
10:00	12:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #23
					PERFORATIONS = 11,812' - 11,991'
12:00	14:00	2.00	FRACTURE	STIM	FRAC STAGE # 23
					AVG BPM = BPM 70 AVG PSI = PSI 4733 TOTAL BBLS FLUID= BBLS 6478 TOTAL LBS PROPPANT= LBS 331,133
14:00	16:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #24
					PERFORATIONS = 11,577' - 11,756'
16:30	19:30	3.00	FRACTURE	STIM	FRAC STAGE # 24
					AVG BPM = 69 BPM AVG PSI = 5,199 PSI TOTAL BBLS FLUID=6,466 BBLS TOTAL LBS PROPPANT=331,018 LBS
19:30	22:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #25
					PERFORATIONS = 11,342' -11,520'
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE # 25
					AVG BPM = 65 BPM AVG PSI = 5,238 PSI TOTAL BBLS FLUID= 6,430 BBLS TOTAL LBS PROPPANT= 331,183 LBS
00:00	02:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #26
					PERFORATIONS = 11,107' -11,285'
02:00	04:00	2.00	FRACTURE	STIM	FRAC STAGE # 26
					AVG BPM =66.2 BPM AVG PSI = 5,166 PSI TOTAL BBLS FLUID= 6,406 BBLS TOTAL LBS PROPPANT= 328,622 LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/26/2016 06:00 - 8/27/2016 06:00

Report# 11

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #27 PERFORATIONS = 10,872' -11,050' Set plug guns didnt fire.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/27/2016 06:00 - 8/28/2016 06:00

Report# 12

Division PERMIAN BASIN DIVISION		API 42-317-40420		Unique Well ID TX102358		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY, U23		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,932.9		Current Elevation 2,953.90, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 7/10/2016		Dry Hole TD Date 8/12/2016	
Total Depth (All) (ft, KB) Original Hole - 17,202.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks

Operations Summary			
Plug/perf and frac stage #27 thru #31. Plug/perf stage #32			
AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10623-CT	2,557,500.00	80,258.69	297,156.22

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #27 PERFORATIONS = 10,872' -11,050' Set plug guns didnt fire.
08:00	10:00	2.00	FRACTURE	STIM	FRAC STAGE # 27 AVG BPM = 70 BPM AVG PSI = 5,028 PSI TOTAL BBLS FLUID= 6,405 BBLS TOTAL LBS PROPPANT= 331,090 LBS
10:00	12:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #28 PERFORATIONS = 10,637' -10,815'
12:30	15:00	2.50	FRACTURE	STIM	FRAC STAGE # 28 AVG BPM = 69 BPM AVG PSI = 5,069 PSI TOTAL BBLS FLUID= 6,428 BBLS TOTAL LBS PROPPANT= 332,050 LBS
15:00	17:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #29 PERFORATIONS = 10,401' -10,580'
17:30	20:00	2.50	FRACTURE	STIM	FRAC STAGE # 29 AVG BPM = 70 BPM AVG PSI = 4,925 PSI TOTAL BBLS FLUID= 6,477 BBLS TOTAL LBS PROPPANT= 333,832 LBS
20:00	22:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #30 PERFORATIONS = 10,166' -10,345'
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE # 30 AVG BPM = 67 BPM AVG PSI = 4,883 PSI TOTAL BBLS FLUID= 6,319 BBLS TOTAL LBS PROPPANT= 332,044 LBS
00:00	02:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #31 PERFORATIONS = 9,931' -10,110'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/27/2016 06:00 - 8/28/2016 06:00

Report# 12

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
02:00	04:00	2.00	FRACTURE	STIM	FRAC STAGE # 31 AVG BPM = 70 BPM AVG PSI = 4,744 PSI TOTAL BBLS FLUID= 6,377 BBLS TOTAL LBS PROPPANT= 333,225 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #32 PERFORATIONS = 9,696' - 9,874'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/28/2016 06:00 - 8/29/2016 06:00

Report# 13

Division PERMIAN BASIN DIVISION	API 42-317-40420	Unique Well ID TX102358	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY, U23	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,932.9	Current Elevation 2,953.90, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 7/10/2016
Total Depth (All) (ft, KB) Original Hole - 17,202.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0	
Primary Job Type AFE - DRL-CT (Completion)		Objective	
Purpose			
Operations at Report Time		Remarks	

Operations Summary
Frac stage #32. RIH and set CBP at 8,880'. POOH and bleed pressure to zero. SIW and secure. RDMO Ark-La-Tex ELU, Scorpion grease package, ETS pump, S3 pumps, Pureline water treatment, Swiftwater transfer and HES frac equipment. ND Bass frac stack (leaving bottom master valve) and NU 5 1/8" 10K x 4" flowcross on top of bottom valve.

AFE Number DRL-10623-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 2,136,846.92	Cum Field Est To Date (Cost) 2,434,003.14
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:30	1.50	FRACTURE	STIM	FRAC STAGE # 32 AVG BPM = BPM 70 AVG PSI = PSI 4666 TOTAL BBLS FLUID= BBLS 6433 TOTAL LBS PROPPANT= LBS 343,606
07:30	18:00	10.50	RIG UP/DOWN	LOC	RIH and set CBP at 8,880'. POOH and bleed pressure to zero. SIW and secure. RDMO Ark-La-Tex ELU, Scorpion grease package, ETS pump, S3 pumps, Pureline water treatment, Swiftwater transfer and HES frac equipment. ND Bass frac stack (leaving bottom master valve) and NU 5 1/8" 10K x 4" flowcross on top of bottom valve.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

8/31/2016 06:00 - 9/1/2016 06:00

Report# 14

Division PERMIAN BASIN DIVISION	API 42-317-40420	Unique Well ID TX102358	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY, U23	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,932.9	Current Elevation 2,953.90, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 7/10/2016
Total Depth (All) (ft, KB) Original Hole - 17,202.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary
NU RU Blackhawk WOR #27, pipe racks, and hydraulic laydown machine. During rig up Hydraulic hose broke. Waiting on replacement at report time.

AFE Number DRL-10623-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 6,420.00	Cum Field Est To Date (Cost) 2,557,961.11
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	RU Blackhawk WOR #27, pipe racks, and hydraulic laydown machine. During rig up Hydraulic hose broke. Waiting on replacement at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

9/1/2016 06:00 - 9/2/2016 06:00

Report# 15

Division PERMIAN BASIN DIVISION		API 42-317-40420		Unique Well ID TX102358		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY, U23		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,932.9		Current Elevation 2,953.90, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 7/10/2016		Dry Hole TD Date 8/12/2016	
Total Depth (All) (ft, KB) Original Hole - 17,202.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
MIRU Blackhawk WOR #27, pipe racks, and hydraulic laydown machine. MU and RIH with ETS tools as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. CRIH with 258 jts 2 7/8" PH6 P110 tubing filling tubing every 60 jts. CRIH and install 3 3/4" oil jars with EOT at 8,089'. CRIH and RU power swivel on jt #280'. CRIH and drill out plugs #1 thru #4 while pumping 3.5 bpm at 1,100 psi and returning 3.5 bpm with 0 psi on the manifold. Tubing pressured up to 3,500 psi and tubing started pulling heavy. POOH and lay down two jts tubing. Circulate hole clean on jt #331 with EOT at 10,365'. CRIH and drill out plugs #5 thru #10 pumping 3.5 bpm at 1,200 psi and returning 3.5 bpm with 0 psi on the manifold. CRIH with EOT at 11,802' at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10623-CT	2,557,500.00	11,739.69	2,568,683.35

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	MIRU Blackhawk WOR #27, pipe racks, and hydraulic laydown machine. MU and RIH with ETS tools as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. CRIH with 258 jts 2 7/8" PH6 P110 tubing filling tubing every 60 jts. CRIH and install 3 3/4" oil jars with EOT at 8,089'. CRIH and RU power swivel on jt #280'. CRIH and drill out plugs #1 thru #4 while pumping 3.5 bpm at 1,100 psi and returning 3.5 bpm with 0 psi on the manifold. Tubing pressured up to 3,500 psi and tubing started pulling heavy. POOH and lay down two jts tubing. Circulate hole clean on jt #331 with EOT at 10,365'. CRIH and drill out plugs #5 thru #10 pumping 3.5 bpm at 1,200 psi and returning 3.5 bpm with 0 psi on the manifold. CRIH with EOT at 11,802' at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

9/2/2016 06:00 - 9/3/2016 06:00

Report# 16

Division PERMIAN BASIN DIVISION		API 42-317-40420		Unique Well ID TX102358		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY, U23		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,932.9		Current Elevation 2,953.90, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 7/10/2016		Dry Hole TD Date 8/12/2016	
Total Depth (All) (ft, KB) Original Hole - 17,202.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
CRIH and drill out plugs #11 thru #24 pumping 3.5 bpm at 1,800 psi and returning 3.8 bpm with 50 psi on the manifold. CRIH and drill out plugs # 25 thru #32 pumping 3.5 bpm at 1,800 psi and returning 3.75 bpm with 60 psi on the manifold.(all plugs drilled out). Pump final 10 bbl dyed gel sweep and circulate hole clean with EOT at 16,990' (RSI 16,986'). POOH laying down 20 jts 2 7/8" 7.9 lb PH6 P110 tbg with EOT at 16,428' Transferred 320 bbls of oil to production battery.

AFE Number DRL-10623-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 19,946.94	Cum Field Est To Date (Cost) 2,588,630.29
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	CRIH and drill out plugs #11 thru #24 pumping 3.5 bpm at 1,800 psi and returning 3.8 bpm with 50 psi on the manifold. CRIH and drill out plugs # 25 thru #32 pumping 3.5 bpm at 1,800 psi and returning 3.75 bpm with 60 psi on the manifold.(all plugs drilled out). Pump final 10 bbl dyed gel sweep and circulate hole clean with EOT at 16,990' (RSI 16,986'). POOH laying down 20 jts 2 7/8" 7.9 lb PH6 P110 tbg with EOT at 16,428' Transferred 320 bbls of oil to production battery.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

9/3/2016 06:00 - 9/4/2016 06:00

Report# 17

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40420		TX102358		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY, U23		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,932.9		2,953.90, Unit 401 - KB 21		21.00		7/10/2016	
						Dry Hole TD Date	
						8/12/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,202.0			Original Hole - 9,512.0				
Primary Job Type				Secondary Job Type		Objective	
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks

Operations Summary
CPOOH laying down 295 jts 2 7/8" 7.9 lb PH6 P110 tbg. Circulate hole clean Jt# 315 with EOT at 9,868'. CPOOH laying down 38 jts 2 7/8" 7.9 lb PH6 P110 tbg. Circulate hole clean 3.5 bpm at 2,400 psi and returning 3.5 bpm at 20 psi. SICP 60 psi. CPOOH laying down 38 Jts with EOT at 8,043'. Lay down Oil Jars. Pump 100 bbl brine down csg for well control. (Well static) CPOOH laying down 2 7/8" 7.9 lb PH6 P110 tbg and ETS BHA. Transferred 440 bbls of oil to production battery.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10623-CT	2,557,500.00	81,217.28	2,669,847.57

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	17:00	11.00	TRIP	TRP	CPOOH laying down 295 jts 2 7/8" 7.9 lb PH6 P110 tbg. Circulate hole clean 3.5 bpm at 2,400 psi and returning 3.5 bpm at 20 psi. SICP 60 psi. Circulate hole clean Jt# 315 with EOT at 9,868. CPOOH laying down 38 Jts with EOT at 8,043'. Lay down Oil Jars. Pump 100 bbl brine down csg for well control. CPOOH laying down 2 7/8" 7.9 lb PH6 P110 tbg and ETS BHA. Transferred 440 bbls of oil to production battery.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

9/3/2016 17:00 - 9/4/2016 06:00

Report# 1

Division PERMIAN BASIN DIVISION	API 42-317-40420	Unique Well ID TX102358	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY, U23	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,932.9	Current Elevation 2,953.90, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 7/10/2016
Total Depth (All) (ft, KB) Original Hole - 17,202.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-AL (Artificial Lift)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks NU 5 1/8" 10K x 7 1/16" 5K QCI tbg head, 7 1/16" 5K double hydraulic BOP and 7 1/16" 5K Hydril. Unload and tally 277 jts 2 7/8" 6.5 lb L-80 EUE 8rd tbg. MU Dover ESP with Sandguard, 1 jt of 2 7/8" tbg, drain sub and 267 jts of 2 7/8" 6.5# L-80 tbg. Land tbg on QCI hanger with EOT at 8,939'. ND 7 1/16" 5K Hydril and 7 1/16" 5K double hydraulic BOP.
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Operations Summary

AFE Number DRL-10623-AL	Job AFE + Supp Amount (Cost) 403,500.00	Daily Field Est Total (Cost) 1,257.25	Cum Field Est To Date (Cost) 1,257.25
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
17:00	06:00	13.00	RUN/PULL PUMP	TRP	NU 5 1/8" 10K x 7 1/16" 5K QCI tbg head, 7 1/16" 5K double hydraulic BOP and 7 1/16" 5K Hydril. Unload and tally 277 jts 2 7/8" 6.5 lb L-80 EUE 8rd tbg. MU Dover ESP with Sandguard, 1 jt of 2 7/8" tbg, drain sub and 267 jts of 2 7/8" 6.5# L-80 tbg. Land tbg on QCI hanger with EOT at 8,954'. ND 7 1/16" 5K Hydril and 7 1/16" 5K double hydraulic BOP.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 11SS

9/4/2016 06:00 - 9/5/2016 06:00

Report# 2

Division PERMIAN BASIN DIVISION		API 42-317-40420		Unique Well ID TX102358		Well Configuration Type HORIZONTAL	
Surface Legal Location S17-7 , U L SVY, U23		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,932.9		Current Elevation 2,953.90, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 7/10/2016	
						Dry Hole TD Date 8/12/2016	
Total Depth (All) (ft, KB) Original Hole - 17,202.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,512.0		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-AL (Artificial Lift)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time				Remarks NU ESP surface equipment. SIW and secure. RD Blackhawk rig #27. Turn well over to production. Job complete.			
Operations Summary							
AFE Number DRL-10623-AL		Job AFE + Supp Amount (Cost) 403,500.00		Daily Field Est Total (Cost) 37,876.34		Cum Field Est To Date (Cost) 39,133.59	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	12:00	6.00	RIG UP/DOWN	LOC	NU ESP surface equipment. SIW and secure. RD Blackhawk rig #27. Turn well over to production. Job complete.		