



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/12/2016 06:00 - 7/13/2016 06:00

Report# 2

Division PERMIAN BASIN DIVISION		API 42-317-40417		Unique Well ID TX102354		Well Configuration Type HORIZONTAL	
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/27/2016	
						Dry Hole TD Date 6/14/2016	
Total Depth (All) (ft, KB) Original Hole - 17,173.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time				Remarks			
Operations Summary Waiting on completions							
AFE Number DRL-10621-CT		Job AFE + Supp Amount (Cost) 2,692,500.00		Daily Field Est Total (Cost)		Cum Field Est To Date (Cost) 8,292.50	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	06:00				Waiting on completions		



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/13/2016 06:00 - 7/14/2016 06:00

Report# 3

Division PERMIAN BASIN DIVISION	API 42-317-40417	Unique Well ID TX102354	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY,	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,936.2	Current Elevation 2,957.20, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 5/27/2016
Total Depth (All) (ft, KB) Original Hole - 17,173.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary
– RU S3 pump. Load annulus with 15 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 12 bbls TFW and hold for 21 min. RSI sleeve opened and pressure fell to 2,900 psi. Pump 20 bbls TFW at 9.6 bpm and 5,300 psi. ISDP - 3,600 psi. SIW and secure. RD S3 pump. Waiting on completion.

AFE Number DRL-10621-CT	Job AFE + Supp Amount (Cost) 2,692,500.00	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost) 8,292.50
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	LOAD HOLE	CIRC	– RU S3 pump. Load annulus with 15 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 12 bbls TFW and hold for 21 min. RSI sleeve opened and pressure fell to 2,900 psi. Pump 20 bbls TFW at 9.6 bpm and 5,300 psi. ISDP - 3,600 psi. SIW and secure. RD S3 pump. Waiting on completion.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/17/2016 06:00 - 7/18/2016 06:00

Report# 4

Division PERMIAN BASIN DIVISION		API 42-317-40417		Unique Well ID TX102354		Well Configuration Type HORIZONTAL	
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/27/2016	
						Dry Hole TD Date 6/14/2016	
Total Depth (All) (ft, KB) Original Hole - 17,173.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time NU/TEST WELLHEAD				Remarks			
Operations Summary NU Bass 5 1/8" frac stack. Spot accumulator, and zipper manifold. Function test and mark all valves. Good test. RU ETS pump and test stack to 10,000 psi. Good test. Set frac stand. Waiting on completions.							
AFE Number DRL-10621-CT		Job AFE + Supp Amount (Cost) 2,692,500.00		Daily Field Est Total (Cost) 3,841.30		Cum Field Est To Date (Cost) 14,273.80	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	06:00	24.00	NU/TEST WELLHEAD	WHD	NU Bass 5 1/8" frac stack. Spot accumulator, and zipper manifold. Function test and mark all valves. Good test. RU ETS pump and test stack to 10,000 psi. Good test. Set frac stand. Waiting on completions.		



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/20/2016 06:00 - 7/21/2016 06:00

Report# 7

Division PERMIAN BASIN DIVISION	API 42-317-40417	Unique Well ID TX102354	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7 , U L SVY,	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,936.2	Current Elevation 2,957.20, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 5/27/2016
Total Depth (All) (ft, KB) Original Hole - 17,173.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary
Frac stage #1. Plug/perf and frac stage #2 thru stage #xx.

AFE Number DRL-10621-CT	Job AFE + Supp Amount (Cost) 2,692,500.00	Daily Field Est Total (Cost) 12,344.13	Cum Field Est To Date (Cost) 37,890.95
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	10:00	4.00	FRACTURE	STIM	FRAC STAGE #1 AVG BPM= 61.6 BPM AVG PSI = 5,761 PSI TOTAL FLUID BBLS =6,318 BBL TOTAL PROP LBS =181,975 LBS
10:00	13:00	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #2 PERFORATIONS= 16,737' - 16,917'
13:00	15:00	2.00	FRACTURE	STIM	FRAC STAGE #1 AVG BPM= 66.9 BPM AVG PSI = 5,755 PSI TOTAL FLUID BBLS =6,944BBL TOTAL PROP LBS =341,316 LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/21/2016 06:00 - 7/22/2016 06:00

Report# 8

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40417		TX102354		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/27/2016	
						Dry Hole TD Date	
						6/14/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,173.0			Original Hole - 9,494.9				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
Plug/perf and frac stage #5 thru stage #8. PLUG/PERF AND PREPARING TO FRACING STAGE #9 AT REPORT TIME.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10621-CT	2,692,500.00	1,872.50	50,123.45

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:15	2.25	WL PERFORATE	PERF	PLUG/PERF STAGE #5
					PERFORATIONS= 15,856' - 16,035'
08:15	10:30	2.25	FRACTURE	STIM	FRAC STAGE #5
					AVG BPM= 66.7 BPM AVG PSI = 5,666 PSI TOTAL FLUID BBLS = 6,494 BBL TOTAL PROP LBS = 334,651 LBS
10:30	12:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #6
					PERFORATIONS= 15,791' - 15,971'
12:30	15:00	2.50	FRACTURE	STIM	FRAC STAGE #6
					AVG BPM= 66.8 BPM AVG PSI = 5,572 PSI TOTAL FLUID BBLS = 6,505 BBL TOTAL PROP LBS = 333,484 LBS
15:00	17:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #7
					PERFORATIONS= 15,555' - 15,734'
17:30	20:30	3.00	FRACTURE	STIM	FRAC STAGE #7
					AVG BPM= 70 AVG PSI = 5344 TOTAL FLUID BBLS = 6472 TOTAL PROP LBS = 330,314
20:30	23:15	2.75	WL PERFORATE	PERF	PLUG/PERF STAGE #8
					PERFORATIONS 15,318' - 15,498'
23:15	02:15	3.00	FRACTURE	STIM	FRAC STAGE #8
					AVG BPM = 64 AVG PSI = 4946 TOTAL BBLS FLUID = 7159 TOTAL LBS PROPPANT = 335,402
02:15	04:45	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #9
					PERFORATIONS = 15,082' - 15,261'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/22/2016 06:00 - 7/23/2016 06:00

Report# 9

Division PERMIAN BASIN DIVISION		API 42-317-40417		Unique Well ID TX102354		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/27/2016		Dry Hole TD Date 6/14/2016	
Total Depth (All) (ft, KB) Original Hole - 17,173.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
Frac stage #9. Plug/perf and frac stage #10 thru stage #13.

AFE Number DRL-10621-CT	Job AFE + Supp Amount (Cost) 2,692,500.00	Daily Field Est Total (Cost) 10,815.56	Cum Field Est To Date (Cost) 61,153.01
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	FRACTURE	STIM	FRAC STAGE #9 AVG BPM = 66.9 BPM AVG PSI = 5,426 PSI TOTAL BBLs FLUID = 6,824 BBL TOTAL LBS PROPPANT = 333,807 LBS
08:30	11:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #10 PERFORATIONS 14,845' - 15,025'
11:00	13:30	2.50	FRACTURE	STIM	FRAC STAGE #10 AVG BPM = 67.6 BPM AVG PSI = 5,577 PSI TOTAL BBLs FLUID = 7,033 BBL TOTAL LBS PROPPANT = 332,068 LBS
13:30	16:15	2.75	WL PERFORATE	PERF	PLUG/PERF STAGE #11 PERFORATIONS 14,609' - 14,788'
16:15	19:00	2.75	FRACTURE	STIM	FRAC STAGE #11 AVG BPM = 67.1 BPM AVG PSI = 5,491 PSI TOTAL BBLs FLUID = 6,468 BBL TOTAL LBS PROPPANT = 334,001 LBS
19:00	21:45	2.75	WL PERFORATE	PERF	PLUG/PERF STAGE #12 PERFORATIONS 14,372' - 14,552'
21:45	00:30	2.75	FRACTURE	STIM	FRAC STAGE #12 AVG BPM = 67.4 BPM AVG PSI = 5,566 PSI TOTAL BBLs FLUID = 6,424 BBL TOTAL LBS PROPPANT = 329,012 LBS
00:30	03:15	2.75	WL PERFORATE	PERF	PLUG/PERF STAGE #13 PERFORATIONS 14,136' - 14,315'
03:15	06:00	2.75	FRACTURE	STIM	FRAC STAGE #13 AVG BPM = BPM AVG PSI = PSI TOTAL BBLs FLUID = BBL TOTAL LBS PROPPANT = LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/23/2016 06:00 - 7/24/2016 06:00

Report# 10

Division PERMIAN BASIN DIVISION	API 42-317-40417	Unique Well ID TX102354	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7, U L SVY,	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,936.2	Current Elevation 2,957.20, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 5/27/2016
Total Depth (All) (ft, KB) Original Hole - 17,173.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary Plug/perf and frac stage #14 thru stage #17			
AFE Number DRL-10621-CT	Job AFE + Supp Amount (Cost) 2,692,500.00	Daily Field Est Total (Cost) 8,943.06	Cum Field Est To Date (Cost) 86,215.22

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	09:00	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #14 PERFORATIONS 13,899' - 14,079'
09:00	12:00	3.00	FRACTURE	STIM	FRAC STAGE #14 AVG BPM = 67.2 BPM AVG PSI = 5,378 PSI TOTAL BBLS FLUID = 6,404 BBL TOTAL LBS PROPPANT = 329,770 LBS
12:00	14:15	2.25	WL PERFORATE	PERF	PLUG/PERF STAGE #15 PERFORATIONS 13,663' - 13,842'
14:15	16:45	2.50	FRACTURE	STIM	FRAC STAGE #15 AVG BPM = 67.3 BPM AVG PSI = 5,290 PSI TOTAL BBLS FLUID = 6,453 BBL TOTAL LBS PROPPANT = 330,108 LBS
16:45	19:15	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #16 PERFORATIONS 13,427' - 13,606'
19:15	21:45	2.50	FRACTURE	STIM	FRAC STAGE #16 AVG BPM = 65 AVG PSI = 4681 TOTAL BBLS FLUID = 6401 TOTAL LBS PROPPANT = 328,928
21:45	00:45	3.00	WL PERFORATE	PERF	PLUG/PERF STAGE #17 PERFORATIONS = 13,190' - 13,369'
00:45	03:00	2.25	FRACTURE	STIM	FRAC STAGE #17 AVG BPM = 64 AVG PSI = 4644 TOTAL BBLS FLUID = 6428 TOTAL LBS PROPPANT = 327,856
03:00	03:00		WL PERFORATE	PERF	PLUG/PERF STAGE #18 PERFORATIONS = 12,954' - 13,133'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/24/2016 06:00 - 7/25/2016 06:00

Report# 11

Division PERMIAN BASIN DIVISION		API 42-317-40417		Unique Well ID TX102354		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/27/2016		Dry Hole TD Date 6/14/2016	
Total Depth (All) (ft, KB) Original Hole - 17,173.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary Frac stage #18. Plug/perf and frac stage #19 thru stage#22. Plug/perf stage #23			
AFE Number DRL-10621-CT	Job AFE + Supp Amount (Cost) 2,692,500.00	Daily Field Est Total (Cost) 10,815.56	Cum Field Est To Date (Cost) 97,030.78

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	FRACTURE	STIM	FRAC STAGE #18 AVG BPM = 66.8 BPM AVG PSI = 5,425 PSI TOTAL BBLs FLUID = 6,476 BBL TOTAL LBS PROPPANT = 337,139 LBS
08:30	11:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #19 PERFORATIONS = 12,717' - 12,896'
11:00	13:30	2.50	FRACTURE	STIM	FRAC STAGE #19 AVG BPM = 67.1 BPM AVG PSI = 5,131 PSI TOTAL BBLs FLUID = 6,266 BBL TOTAL LBS PROPPANT = 335,207 LBS
13:30	16:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #20 PERFORATIONS = 12,481' - 12,660'
16:00	18:30	2.50	FRACTURE	STIM	FRAC STAGE #20 AVG BPM = 67.2 BPM AVG PSI = 4,974 PSI TOTAL BBLs FLUID = 6,356 BBL TOTAL LBS PROPPANT = 331,027 LBS
18:30	21:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #21 PERFORATIONS = 12,244' - 12,424'
21:00	23:30	2.50	FRACTURE	STIM	FRAC STAGE #21 AVG BPM = 70.4 BPM AVG PSI = 5,331 PSI TOTAL BBLs FLUID = 6,446 BBL TOTAL LBS PROPPANT = 329,137 LBS
23:30	01:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #22 PERFORATIONS = 12,008' - 12,187'
01:30	04:00	2.50	FRACTURE	STIM	FRAC STAGE #22 AVG BPM = 70.5 BPM AVG PSI = 5,127 PSI TOTAL BBLs FLUID = 6,448 BBL TOTAL LBS PROPPANT = 331,436 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #23 PERFORATIONS = 11,771' - 11,951'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/25/2016 06:00 - 7/26/2016 06:00

Report# 12

Division PERMIAN BASIN DIVISION		API 42-317-40417		Unique Well ID TX102354		Well Configuration Type HORIZONTAL	
Surface Legal Location S17-7, U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/27/2016	
						Dry Hole TD Date 6/14/2016	
Total Depth (All) (ft, KB) Original Hole - 17,173.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time				Remarks			
Operations Summary Frac stage #23. Plug/perf and frac stage #24 thru stage#XX.							
AFE Number DRL-10621-CT		Job AFE + Supp Amount (Cost) 2,692,500.00		Daily Field Est Total (Cost) 130,236.12		Cum Field Est To Date (Cost) 227,266.90	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	07:30	1.50	FRACTURE	STIM	FRAC STAGE #23 AVG BPM = 66.9 BPM AVG PSI = 5,083 PSI TOTAL BBLs FLUID = 6,404 BBL TOTAL LBS PROPPANT = 331,486 LBS		
07:30	09:45	2.25	WL PERFORATE	PERF	PLUG/PERF STAGE #24 PERFORATIONS = 11,535' - 11,714'		
09:45	12:00	2.25	FRACTURE	STIM	FRAC STAGE #24 AVG BPM = 69.1 BPM AVG PSI = 5,408 PSI TOTAL BBLs FLUID = 6,758 BBL TOTAL LBS PROPPANT = 334,209 LBS		
12:00	14:15	2.25	WL PERFORATE	PERF	PLUG/PERF STAGE #25 PERFORATIONS = 11,298' - 11,478'		
14:15	16:30	2.25	FRACTURE	STIM	FRAC STAGE #25 AVG BPM = 69.7 BPM AVG PSI = 5,237 PSI TOTAL BBLs FLUID = 6,430 BBL TOTAL LBS PROPPANT = 333,969 LBS		
16:30	18:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #26 PERFORATIONS = 11,062' - 11,241'		
18:30	21:00	2.50	WAITING ON EQUIP/TOOLS	WOT	WAITING ON BLENDER SWAP AND TEST.		
21:00	22:45	1.75	FRACTURE	STIM	FRAC STAGE #26 AVG BPM = 65 AVG PSI = 5003 TOTAL BBLs FLUID = 6418 TOTAL LBS PROPPANT = 333,379		
22:45	02:30	3.75	WL PERFORATE	PERF	PLUG/PERF STAGE #27 PERFORATIONS = 10,825' - 11,005' MISFIRE ON TOP GUN.		
02:30	04:15	1.75	FRACTURE	STIM	FRAC STAGE #27 AVG BPM = 64 AVG PSI = 4584 TOTAL BBLs FLUID = 6452 TOTAL LBS PROPPANT = 335,183		
04:15	06:00	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE #28 PERFORATIONS = 10,589' - 10,768'		



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/26/2016 06:00 - 7/27/2016 06:00

Report# 13

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40417		TX102354		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/27/2016	
						Dry Hole TD Date	
						6/14/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,173.0			Original Hole - 9,494.9				
Primary Job Type				Secondary Job Type		Objective	
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time

Remarks

Operations Summary

Frac stage #28.Plug/perf and frac stage #29 thru stage30.
Shut down waiting on drilling rig.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10621-CT	2,692,500.00	8,292.50	235,559.40

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	09:00	3.00	FRACTURE	STIM	FRAC STAGE #28 AVG BPM = 69.4 BPM AVG PSI = 4,749 PSI TOTAL BBLS FLUID = 6,394 BBL TOTAL LBS PROPPANT = 329,458 LBS
09:00	11:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #29 PERFORATIONS = 10,352' - 10,532'
11:00	16:00	5.00	FRACTURE	STIM	FRAC STAGE #29 AVG BPM = 69.2 BPM AVG PSI = 4,994 PSI TOTAL BBLS FLUID = 6,389 BBL TOTAL LBS PROPPANT = 327,810 LBS
16:00	18:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #30 PERFORATIONS = 10,116' - 10,295'
18:00	04:00	10.00	WAITING ON ORDERS	WOT	Shut down waiting on drilling rig.
04:00	06:00	2.00	FRACTURE	STIM	FRAC STAGE #30 AVG BPM = 70.4 BPM AVG PSI = 5,258 PSI TOTAL BBLS FLUID = 6,389 BBL TOTAL LBS PROPPANT = 334,079 LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

7/27/2016 06:00 - 7/28/2016 06:00

Report# 14

Division PERMIAN BASIN DIVISION		API 42-317-40417		Unique Well ID TX102354		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/27/2016		Dry Hole TD Date 6/14/2016	
Total Depth (All) (ft, KB) Original Hole - 17,173.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,494.9				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
Plug/perf and frac stage #31 thru stage #32, (last stage). RDMO HES up joints, Scorpion pressure control, ETS test pump, S3 pump down pumps, Ark-la-tex ELU, GCS FBE, Predator crane, 3 bass accumulators, hydraulic hoses, and zipper manifold.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10621-CT	2,692,500.00	2,001,198.71	2,236,758.11

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #31
					PERFORATIONS = 9,875' - 10,059'
08:30	11:30	3.00	FRACTURE	STIM	FRAC STAGE #31
					AVG BPM = 70.1 BPM AVG PSI = 4,744 PSI TOTAL BBLS FLUID = 6,372 BBL TOTAL LBS PROPPANT = 330,984 LBS
11:30	14:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #32
					PERFORATIONS = 9,643' - 9,822'
14:00	16:30	2.50	FRACTURE	STIM	FRAC STAGE #32
					AVG BPM = 69.1 BPM AVG PSI = 4,749 PSI TOTAL BBLS FLUID = 6,339 BBL TOTAL LBS PROPPANT = 332,560 LBS
16:30	19:00	2.50	WL PERFORATE	PERF	SET KILL PLUG AT 9,180'.
19:00	06:00	11.00	RIG UP/DOWN	LOC	RDMO HES up joints, Scorpion pressure control, ETS test pump, S3 pump down pumps, Ark-la-tex ELU, GCS FBE, Predator crane, 3 bass accumulators, hydraulic hoses, and zipper manifold.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

8/2/2016 06:00 - 8/3/2016 06:00

Report# 15

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40417		TX102354		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/27/2016	
						Dry Hole TD Date	
						6/14/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,173.0			Original Hole - 9,494.9				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
. RU Blackhawk WOR #27, pipe racks, and hydraulic laydown machine. MU and RIH with ETS tools as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. CRIH with 264 jts with EOT 8.325' and install 3 3/4" oil jars. CRIH with 25 jts and RU power swivel on jt #290. CRIH and tag CBP at 9,164'. Drillout kill plug pumping 3.50 bpm at 2,500 psi and returning 3.25 bpm with 525 psi on manifold. CRIH and drillout plugs #2 thru #6 pumping 3.5 bpm at 2,100 psi and returning 3.50 bpm with 80 psi on manifold. Circulating bottoms up with at EOT 10,724' at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10621-CT	2,692,500.00	6,420.00	2,332,276.41

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	17:00	11.00	RIG UP/DOWN	LOC	. RU Blackhawk WOR #27, pipe racks, and hydraulic laydown machine. MU and RIH with ETS tools as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple.
17:00	06:00	13.00	DRILL PLUG	DRL	CRIH with 264 jts with EOT 8.325' and install 3 3/4" oil jars. CRIH with 25 jts and RU power swivel on jt #290. CRIH and tag CBP at 9,164'. Drillout kill plug pumping 3.50 bpm at 2,500 psi and returning 3.25 bpm with 525 psi on manifold. CRIH and drillout plugs #2 thru #xx pumping 3.5 bpm at 1,500 psi and returning 3.25 bpm with 50 psi on manifold with EOT xx,xxx' at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

8/3/2016 06:00 - 8/4/2016 06:00

Report# 16

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40417		TX102354		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/27/2016	
						Dry Hole TD Date	
						6/14/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,173.0			Original Hole - 9,494.9				
Primary Job Type				Secondary Job Type		Objective	
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary

CRIH and drillout plugs #7 thru #16. Circulate hole clean on Jt# 419 with EOT at 13,185'. CRIH and drillout plugs #23 thru #25. Circulate hole clean on Jt# 485 with EOT at 15,250'. CRIH and drillout plugs #23 thru #25. Circulate hole clean on Jt# 485 with EOT at 15,250'. CRIH and drillout plugs #23 thru #25. Circulate hole clean on Jt# 485 with EOT at 15,250'. CRIH and drillout plugs #26 thru #32 pumping 3.5 bpm at 2,000 psi and returning 3.5 bpm with 30 psi on manifold (all plugs drilled out). Pump final 10 bbl dyed gel sweep and circulate hole clean with EOT at 17,002' (RSI 16,977'). POOH laying down 4 jts 2 7/8" 7.9 lb PH6 P110 tbg. EOT at 16,908' RD power swivel at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10621-CT	2,692,500.00	23,282.97	2,370,356.41

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	CRIH and drillout plugs #7 thru #16. Circulate hole clean on Jt# 419 with EOT at 13,185'. CRIH and drillout plugs #23 thru #25. Circulate hole clean on Jt# 485 with EOT at 15,250'. CRIH and drillout plugs #26 thru #32 pumping 3.5 bpm at 2,000 psi and returning 3.5 bpm with 30 psi on manifold (all plugs drilled out). Pump final 10 bbl dyed gel sweep and circulate hole clean with EOT at 17,002' (RSI 16,977'). RD power swivel and POOH laying down xxx jts 2 7/8" 7.9 lb PH6 P110 tbg. With EOT at xxxx at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 08SS

8/4/2016 06:00 - 8/5/2016 06:00

Report# 17

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40417		TX102354		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/27/2016	
						Dry Hole TD Date	
						6/14/2016	
Total Depth (All) (ft, KB)		Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)		
Original Hole - 17,173.0		Original Hole - 9,494.9					
Primary Job Type				Secondary Job Type		Objective	
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
Continue POOH laying down 541 jts 2 7/8" 7.9# PH6 P110 tbg and ETS BHA. ND 7 1/16" Hydril, 7 1/16" 5K double hydraulic BOP, 5 1/8" 10K flow cross and 5 1/8" bottom master valve.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10621-CT	2,692,500.00	130,846.02	2,501,202.43

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	PU/LD TUBING	TRP	Continue POOH laying down 538 jts 2 7/8" 7.9# PH6 P110 tbg and ETS BHA. ND 7 1/16" Hydril, 7 1/16" 5K double hydraulic BOP, 5 1/8" 10K flow cross and 5 1/8" bottom master valve.