Daily Partner Report

5/27/2016 01:00 - 5/27/2016 06:00

Report# 1

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 1.0

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	CONDUCTOR, 101.0ft, KB	2,269,700.00	6,129.88

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	0.0		6,129.88

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Partly Cloudy	Good			0.21

Operations at Report Time

RIG UP AFTER WALKING RIG

Operations Summary

WALK RIG FROM UNIVERSITY 7 1726 S 08 SS,CENTER OVER WELL // RIG UP AFTER WALKING RIG //

Operations Next Report Period

PICK UP BHA // DRILL SURFACE HOLE // TOOH TO RUN SURFACE CASING // RU & RUN SURFACE CASING // CIRC AND CEMENT CASING // CUT OF & WELD ON HEAD // NU BOPE // TEST BOPE // PU BHH TOOLS,TIH AND DRILL OUT //

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
01:00	02:30	1.50	MOVE RIG	LOC	3		101.0	101.0	WALK RIG FROM UNIVERSITY 7 1726 S 07SS,CENTER OVER WELL.SHOOT WITH TRANSIT.
02:30	06:00	3.50	RIG UP/DOWN	LOC	4		101.0	101.0	RIG UP AFTER WALKING RIG.SET CAT WALK IN PLACE.HOOK UP FLOWLINE EQUIP,MUD LINES,FILL PITS WITH FRESH WATER.HOOK UP GAS BUSTER AND FLARE LINES.SET CELLAR PUMPS,HOOK UP JET SYSTEM,MISC RIG UP ITEMS,SET SURFACE CASING ON RACKS,

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1			54.50		

Daily Partner Report

5/27/2016 06:00 - 5/28/2016 06:00

Report# 2

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 2.0

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	112,041.63

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	530.0	429	105,911.75

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good	5.50	78.0	1.21

Operations at Report Time

TIH W/ DRILL COLLARS

Operations Summary

PU BHA TOOLS // SPUD IN AND DRILL SURFACE HOLE TO 530' // CIRC,PUMP SWEEPS // TOOH TO RUN SURFACE CASING // RU CASING EQUIP & RUN 13 JTS 13 3/8' CASING,RD CASING EQIUP // RU CEMENTERS & CEMENT 13 3/8" CASING // CUT OFF CASING,MAKE FINAL CUT & WELD ON WELL HEAD & TEST // NU BOPE // TEST BOPE & CASING // SET WEAR BUSHING // CEMENT CELLAR UP TO BASE PLATE // PU DIR TOOLS,SCRIBE & TEST // TIH W/ DRILL COLLARS,INSTALL ROT HEAD RUBBER //

Operations Next Report Period

DRILL OUT SHOE TRACK
DRILL INTERMEDIATE HOLE SECTION,NUDGE WELL AS NEEDED

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	07:00	1.00	PU/LD BHA	TRP	1		101.0	101.0	PICK UP BHA
07:00	12:30	5.50	DRL SPUD SURFACE	DRL	8		101.0	530.0	SPUD IN AND DRILL 17 1/2" SURFACE HOLE FROM 101' TO 530,PUMP SWEEPS AS NEEDED.
12:30	13:00	0.50	CIRCULATE/CONDITION	CIRC	1		530.0	530.0	CIRC & PUMP HIGH VIS SWEEP
13:00	14:30	1.50	TRIP	TRP	2		530.0	530.0	TRIP OUT OF HOLE TO RUN SURFACE CASING
14:30	15:00	0.50	RIG UP/DOWN CSG CREW	CSG	1		530.0	530.0	PJSM WITH QEP, UNIT AND CASING CREW
15:00	17:00	2.00	RUN CASING	CSG	2		530.0	530.0	RUN 13 3/8" CASING, WASH LAST JOINT TO BOTTOM
17:00	17:30	0.50	RIG UP/DOWN CSG CREW	CSG	1		530.0	530.0	PJSM, CIRC AND RIG DOWN CASING CREW
17:30	18:00	0.50	RIG UP/DOWN CEMENTERS	CMT	1		530.0	530.0	PJSM WITH QEP, UNIT AND ALLIED AND RIG UP ALLIED
18:00	19:00	1.00	CEMENTING	CMT	2		530.0	530.0	CEMENT 13 3/8" CASING, PLUG BUMPED, FLOAT HELD 80 BBL CEMENT TO SURFACE, PJSM RIG DOWN ALLIED
19:00	22:00	3.00	NU/TEST WELLHEAD	WHD	1		530.0	530.0	CUT OFF CASING,MAKE FINAL CUT & WELD ON WELL HEAD & TEST TO 600 PSI,TESTED CHOKE MANIFOLD & TOP DRIVE AND FLOOR VALVES TO 5000 HIGH AND 250 LOW TEST.
22:00	23:30	1.50	NU/ND BOP	BOP	1		530.0	530.0	NIPPLE UP BOPE
23:30	01:30	2.00	TEST BOP	BOP	2		530.0	530.0	HELD PJSM,TEST BOPE WITH GREENES TESTING.ALL RAMS TO 5000PSI HIGH AND 250 LOW.ANNULAR TO 3500 HIGH & 250 LOW.CHOKE MANIFOLD & HCR & KILL LINE VALVES TO 5000 HIGH & 250 LOW.TOP DRIVE AND FLOOR VALVES 5000 HIGH & 250 LOW.
01:30	02:00	0.50	PRESSURE TEST CASING	EQT	1		530.0	530.0	TEST CASING TO 500 PSI FOR 30 MINUTES.
02:00	02:30	0.50	MISCELLANEOUS	OTH			530.0	530.0	INSTALL WEAR BUSHING
02:30	03:00	0.50	MISCELLANEOUS	OTH			530.0	530.0	CEMENT CELLAR UP TO WELL HEAD BASE PLATE
03:00	05:00	2.00	PU/LD BHA	TRP	1		530.0	530.0	PICK UP DIRECTIONAL TOOLS,SCRIBE & TEST SAME
05:00	06:00	1.00	TRIP	TRP	2		530.0	530.0	TRIP IN HOLE WITH 8" & 6 1/2" DRILL COLLARS,INSTALL ROTATING HEAD

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Daily Partner Report

5/27/2016 06:00 - 5/28/2016 06:00

Report# 2

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 2.0

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
INTERMEDIATE CASING				6/1/2016				
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		

Daily Partner Report

5/28/2016 06:00 - 5/29/2016 06:00

Report# 3

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 3.0

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	192,032.95

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	1,750.0	1190	66,616.32

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Partly Cloudy	Good	7.00	170.0	2.21

Operations at Report Time

ROTATE DRILL INTERMEDIATE HOLE SECTION AT 200 FPH

Operations Summary

FINISH TIH TO DRILL OUT //DRILLED OUT SHOE TRACK // ROTATE DRILL AND SLIDE DRILL F/ 530' TO 1750' // CHANGE OUT JARS,INSTALLED ROTATING HEAD RUBBER // SURVEYS AND CONNECTIONS // TRIP FOR TORQUE AND NO PR,LOST TWO BLADES FROM BIT // TRIP WITH MILL TOOTH BIT TO CLEAN UP BOTTOM // RIG & TOP DRIVE SERVICE & INSPECTION // REPAIR ST-100 // WASH TO BOTTOM & DRILL 30' W/ MILL TOOTH BIT // TRIP OUT FOR NEW PDC BIT & MOTOR // CHANGE OUT BIT & MOTOR // TIH W/ NEW BIT & MOTOR // W&R 200' TO BOTTOM //

Operations Next Report Period

DRILL INTERMEDIATE HOLE SECTION,NUDGE WELL AS NEEDED

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	TRIP	TRP	2		530.0	530.0	TRIP IN HOLE
06:30	07:00	0.50	ROTARY DRILL	DRL	1		530.0	530.0	DRILL SHOE TRACK
07:00	08:30	1.50	DIRECTIONAL DRILL	DRL	2		530.0	795.0	ROTATE DRILL FROM 530' TO 795' = 265' @ 265' FPH WITH 35-38K WOB 745 GPM, 123 MOTOR RPM, 65 SURFACE RPM, 600 DIFF 3 SLIDES = 36' 0.5 HRS
08:30	09:30	1.00	MISCELLANEOUS	OTH			795.0	795.0	C/O JARS, C/O DIES IN ST-100 AND INSTALL ROTATING HEAD
09:30	10:00	0.50	SURVEY	SUR	1		795.0	795.0	CONNECTION & SURVEYS
10:00	12:00	2.00	DIRECTIONAL DRILL	DRL	2		795.0	1,465.0	ROTATE DRILL FROM 795' TO 1465' = 670' @ 670' FPH WITH 35-38K WOB 745 GPM, 123 MOTOR RPM, 65 SURFACE RPM, 600 DIFF 3 SLIDES = 29' 1.0 HRS
12:00	13:00	1.00	SURVEY	SUR	1		1,465.0	1,465.0	CONNECTION & SURVEYS
13:00	14:30	1.50	DIRECTIONAL DRILL	DRL	2		1,465.0	1,627.0	ROTATE DRILL FROM 1465' TO 1627' = 162' @ 162' FPH WITH 35-38K WOB 745 GPM, 123 MOTOR RPM, 65 SURFACE RPM, 600 DIFF 2 SLIDES = 24' 0.5 HRS
14:30	17:30	3.00	TRIP FOR BIT	TRP	10		1,627.0	1,627.0	TRIP OUT OF HOLE DUE TO TORQUE ISSUE, TWO MISSING BLADES ON BIT
17:30	18:30	1.00	TRIP FOR BIT	TRP	10		1,627.0	1,627.0	PICK UP MILL TOOTH BIT & TRIP IN HOLE TO SEE IF THERE IS ANY JUNK ON BOTTOM.
18:30	19:00	0.50	RIG SERVICE	RIG	1		1,627.0	1,627.0	RIG & TOP DRIVE SERVICE & INSPECTION
19:00	20:30	1.50	RIG REPAIR	RIG	2	Rig Repairs	1,627.0	1,627.0	TROUBLESHOOT ST-100.ST-100 NOT ABLE TO ROTATE ON PEDESTAL.REMOVE LOCKED UP HYDRAULIC MOTOR.NEW MOTOR WILL BE HERE TOMORROW.
20:30	22:00	1.50	TRIP FOR BIT	TRP	10		1,627.0	1,627.0	FINISH TRIP IN HOLE WITH MILL TOOTH BIT
22:00	23:00	1.00	ROTARY DRILL	DRL	1		1,627.0	1,657.0	WASH 100' TO BOTTOM & ROTATE DRILL FROM 1627' TO 1657' WITH MILL TOOTH BIT.NO JUNK ON BOTTOM.
23:00	01:00	2.00	TRIP FOR BIT	TRP	10		1,657.0	1,657.0	TRIP OUT OF HOLE TO PICK UP NEW PDC BIT AND MOTOR.
01:00	02:00	1.00	PU/LD BHA	TRP	1		1,657.0	1,657.0	CHANGE MOTOR & PICK UP PDC BIT,SCRIBE & TEST
02:00	04:00	2.00	TRIP FOR BIT	TRP	10		1,657.0	1,657.0	TRIP IN HOLE WITH NEW BIT & MOTOR

Daily Partner Report

5/28/2016 06:00 - 5/29/2016 06:00

Report# 3

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 3.0

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
04:00	05:00	1.00	WASHING/REAMING	REAM	1		1,657.0	1,657.0	WASH AND REAM LAST 200' TO BOTTOM
05:00	06:00	1.00	ROTARY DRILL	DRL	1		1,657.0	1,750.0	ROTATE DRILL FROM 1657' TO 1750'= 93' @ 93' FPH WITH 35-38K WOB 650 GPM, 108 MOTOR RPM, 55 SURFACE RPM, 500 DIFF 1 SLIDES = 15' 0.5 HRS

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,230.0	-272.0	6/1/2016		40.00		

Daily Partner Report

5/29/2016 06:00 - 5/30/2016 06:00

Report# 4

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 4.0

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	244,224.94

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	2,844.0	1094	52,191.99

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Partly Cloudy	Good	9.00	121.6	3.21

Operations at Report Time

TRIP OUT OF HOLE WITH FISH AT 2000'

Operations Summary

ROTATE & SLIDE DRILL F/1750' TO 2844 // SURVEYS AND CONNS // RIG & TOP DRIVE SERV & INSP // JARS PARTED AT 2844' WHILE DRILLING,FINISH CIRC SWEEP OUT // TOOH TO PU FISHING TOOLS,JARS PARTED AT MANDREL // WAIT ON FISHING TOOLS,CHANGE OUT DRILL COLLARS // PU FISHING TOOLS & TIH TO FISH,WASH & REAM AS NEEDED // CIRC ABOVE FISH & PUMP SWEEP // WASH TO FISH & LATCH ONTO FISH @ 2001' // TOOH W/ FISH,PUMP OUT AS NEEDED //

Operations Next Report Period

FINISH TOOH W/ FISH AND LD FISHING TOOLS AND FISH.
PICK UP BHA TOOLS
TIH
DRILL INTERMEDIATE HOLE SECTION

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	10:00	4.00	DIRECTIONAL DRILL	DRL	2		1,750.0	2,130.0	ROTATE DRILL FROM 1750' TO 2130' = 290' @ 116' FPH WITH 35-38K WOB 650 GPM, 108 MOTOR RPM, 55 SURFACE RPM, 500 DIFF 5 SLIDES = 90' 1.5 HRS
10:00	10:30	0.50	SURVEY	SUR	1		2,130.0	2,130.0	CONNECTIONS AND SURVEYS
10:30	12:00	1.50	DIRECTIONAL DRILL	DRL	2		2,130.0	2,318.0	ROTATE DRILL FROM 2130' TO 2318' = 153' @ 153' FPH WITH 38K WOB 650 GPM, 108 MOTOR RPM, 55 SURFACE RPM, 500 DIFF 2 SLIDES = 35' 0.5 HRS
12:00	12:30	0.50	SURVEY	SUR	1		2,318.0	2,318.0	CONNECTION AND SURVEYS
12:30	13:30	1.00	DIRECTIONAL DRILL	DRL	2		2,318.0	2,508.0	ROTATE DRILL FROM 2318' TO 2508' = 175' @ 175' FPH WITH 38K WOB 750 GPM, 124 MOTOR RPM, 55 SURFACE RPM, 600 DIFF 1 SLIDES = 15' 0.5 HRS
13:30	14:00	0.50	SURVEY	SUR	1		2,508.0	2,508.0	CONNECTION & SURVEY
14:00	14:30	0.50	RIG SERVICE	RIG	1		2,508.0	2,508.0	RIG & TOP DRIVE SERVICE AND INSPECTION
14:30	17:00	2.50	DIRECTIONAL DRILL	DRL	2		2,508.0	2,844.0	ROTATE DRILL FROM 2508' TO 2844' = 336' @ 135' FPH WITH 38K WOB 750 GPM, 124 MOTOR RPM, 55 SURFACE RPM, 600 DIFF. STRING PARTED WHILE DRILLING AT 2844'.LOST 80K STRING WEIGHT. 3 SLIDES = 40' .50 HRS
17:00	18:00	1.00	CIRCULATE/CONDITION	CIRC	1	Fishing Operations	2,844.0	2,844.0	FINISH CIRCULATE SWEEP OUT OF HOLE
18:00	20:30	2.50	TRIP DUE TO FAILURE	TRP	13	Fishing Operations	2,844.0	2,844.0	TRIP OUT OF HOLE TO PICK UP FISHING TOOLS DUE TO STRING TWISTED OFF AT 2001'.JARS PARTED AT MANDREL.LAY DOWN SAME.
20:30	22:30	2.00	FISHING	FISH	5	Fishing Operations	2,844.0	2,844.0	WAIT ON FISHING TOOLS.LAY DOWN 4 6 1/2" DRILL COLARS DUE TO BEING PLUGGED WITH CUTTINGS,PICK UP 4 NEW DRILL COLLARS.CHANGED OUT GRABBER DIES.

Daily Partner Report

5/29/2016 06:00 - 5/30/2016 06:00

Report# 4

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 4.0

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
22:30	23:30	1.00	FISHING	FISH	5	Fishing Operations	2,844.0	2,844.0	HELD PJSM,PICK UP FISHING TOOLS WITH 11 3/4" OVERSHOT
23:30	02:30	3.00	TRIP DUE TO FAILURE	TRP	13	Fishing Operations	2,844.0	2,844.0	TRIP IN HOLE WITH 11 3/4" OVERSHOT TO FISH F/ LOST BHA TOOLS.WASH & REAM AS NEEDED.
02:30	03:30	1.00	CIRCULATE/CONDITION	CIRC	1	Fishing Operations	2,844.0	2,844.0	CIRC ABOVE FISH AND PUMP HIGH VIS SWEEP
03:30	04:00	0.50	FISHING	FISH	5	Fishing Operations	2,844.0	2,844.0	WASH TO TOP OF FISH AT 2001',WORK OVERSHOT OVER FISH,CATCH FISH.
04:00	06:00	2.00	TRIP DUE TO FAILURE	TRP	13	Fishing Operations	2,844.0	2,844.0	TRIP OUT OF HOLE WITH FISH,PUMP OUT AS NEEDED

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,228.0	-6.0	6/1/2016		40.00		

Daily Partner Report

5/30/2016 06:00 - 5/31/2016 06:00

Report# 5

DFS 5.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	321,384.25

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	3,195.0	351	66,414.70

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Overcast	Good	6.00	58.5	4.21

Operations at Report Time

ROTATE DRILL INTERMEDIATE HOLE SECTION @ 65 FPH

Operations Summary

FINISH TOOH WITH FISH // LD FISHING TOOLS & FISH // TOOH WITH RETRIEVED BHA TOOLS // LD BHA TOOLS // CLEAR FLOOR AREA FOR SAFETY // RIG & TOP DRIVE SERVICE & INSP // PU NEW BHA TOOLS,SCRIBE AND TEST // TIH W/ NEW DIRECTIONAL ASSEMBLY,WASH & REAM AS NEEDED TO 2121' // WASH & REAM F/ 2121' TO BOTTOM AT 2844' // ROTATE & SLIDE DRILL F/ 2844' TO 3195' // SURVEYS AND CONNECTIONS // CHANGED OUT SHAKER SCREENS //

Operations Next Report Period

DRILL INTERMEDIATE HOLE SECTION

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	08:30	2.50	CHANGE STRIPPER RUBBERS	RIG	4	Fishing Operations	2,844.0	2,844.0	FINISH TRIP OUT OF HOLE WITH FISH, BACK REAM AS NEEDED
08:30	10:00	1.50	PU/LD BHA	TRP	1	Fishing Operations	2,844.0	2,844.0	LAY DOWN FISH AND FISHING TOOLS
10:00	11:30	1.50	TRIP	TRP	2	Fishing Operations	2,844.0	2,844.0	P/U NEW JARS AND TRIP OUT OF HOLE
11:30	12:30	1.00	PU/LD BHA	TRP	1	Fishing Operations	2,844.0	2,844.0	LAY DOWN DIRECTIONAL TOOLS
12:30	13:00	0.50	MISCELLANEOUS	OTH		Fishing Operations	2,844.0	2,844.0	CLEAN AND CLEAR FLOOR FOR SAFETY
13:00	13:30	0.50	RIG SERVICE	RIG	1	Fishing Operations	2,844.0	2,844.0	RIG SERVICE & TOP DRIVE INSPECTION, CHANGE DIES IN ST-100
13:30	15:00	1.50	PU/LD BHA	TRP	1	Fishing Operations	2,844.0	2,844.0	PICK UP SCRIBE AND TEST DIRECTIONAL TOOLS
15:00	21:30	6.50	TRIP	TRP	2	Fishing Operations	2,844.0	2,844.0	TRIP IN HOLE WASH AND REAM AS NEEDED TO 2121'
21:30	22:30	1.00	WASHING/REAMING	REAM	1	Fishing Operations	2,844.0	2,844.0	WASH & REAM TO BOTTOM F/ 2121' TO 2844,PUMP SWEEPS AS NEEDED.
22:30	00:30	2.00	DIRECTIONAL DRILL	DRL	2		2,844.0	3,017.0	ROTATE DRILL FROM 2844' TO 3017' = 173' @ 86.5' FPH WITH 36K WOB 750 GPM, 124 MOTOR RPM, 55 SURFACE RPM, 200-500 DIFF
00:30	01:00	0.50	MISCELLANEOUS	OTH			3,017.0	3,017.0	CHANGED SHAKER SCREENS DUE TO MUD RUNNING OVER SCREENS DURING MUD UP
01:00	04:00	3.00	DIRECTIONAL DRILL	DRL	2		3,017.0	3,163.0	ROTATE DRILL FROM 3017' TO 3163 = 146' @ 48.6' FPH WITH 36K WOB 650-750 GPM, 108-124 MOTOR RPM, 55 SURFACE RPM, 200-500 DIFF
04:00	05:00	1.00	SURVEY	SUR	1		3,163.0	3,163.0	SURVEYS AND CONNECTIONS
05:00	06:00	1.00	DIRECTIONAL DRILL	DRL	2		3,163.0	3,258.0	ROTATE DRILL FROM 3163' TO 3195'= 32' @ 32' FPH WITH 35-38K WOB 650 GPM, 108 MOTOR RPM, 55 SURFACE RPM, 500 DIFF 1 SLIDES = 15' 0.5 HRS

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Daily Partner Report

5/30/2016 06:00 - 5/31/2016 06:00

Report# 5

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 5.0

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,228.0	-6.0	6/1/2016		40.00		

Daily Partner Report

5/31/2016 06:00 - 6/1/2016 06:00

Report# 6

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 6.0

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	375,092.35

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	4,491.0	1296	66,632.45

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Overcast	Good	16.00	81.0	5.21

Operations at Report Time

ROTATE DRILL INTERMEDIATE HOLE AT 80 FPH

Operations Summary

ROTATE AND SLIDE DRILL INTERMEDIATE HOLE SECTION F/ 3195' TO 4491' // SURVEYS AND CONNECTIONS // RIG & TOP DRIVE SERVICE & INSPECTION //

Operations Next Report Period

DRILL INTERMEDIATE HOLE SECTION

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	13:30	7.50	DIRECTIONAL DRILL	DRL	2		3,195.0	3,637.0	ROTATE DRILL FROM 3195' TO = 3637 379' @ 53' FPH WITH 35-38K WOB 800 GPM, 132 MOTOR RPM, 55 SURFACE RPM, 500 DIFF 2 SLIDES = 30' 1.5 HRS
13:30	14:30	1.00	SURVEY	SUR	1		3,637.0	3,637.0	CONNECTION AND SURVEYS
14:30	16:00	1.50	ROTARY DRILL	DRL	1		3,637.0	3,732.0	ROTATE DRILL FROM 3637' TO 3732 = 95' @ 95' FPH WITH 35-38K WOB 800 GPM, 132 MOTOR RPM, 55 SURFACE RPM, 500 DIFF 0 SLIDES = 0' 0 HRS
16:00	16:30	0.50	RIG SERVICE	RIG	1		3,732.0	3,732.0	RIG SERVICE & TOP DRIVE INSPECTION
16:30	17:30	1.00	ROTARY DRILL	DRL	1		3,732.0	3,827.0	ROTATE DRILL FROM 3732 TO 3827' = 95' @ 95' FPH WITH 35-38K WOB 800 GPM, 132 MOTOR RPM, 55 SURFACE RPM, 500 DIFF 0 SLIDES = 0' 0 HRS
17:30	18:00	0.50	SURVEY	SUR	1		3,827.0	3,827.0	CONNECTION & SURVEYS
18:00	18:30	0.50	DIRECTIONAL DRILL	DRL	2		3,827.0	3,842.0	SLIDE DRILL F/ 3827' TO 3842'.15'.TF 190.
18:30	20:00	1.50	ROTARY DRILL	DRL	1		3,842.0	3,921.0	ROTATE DRILL FROM 3842 TO 3921' = 79" @ 52.6' FPH WITH 35-38K WOB 800 GPM, 132 MOTOR RPM, 55 SURFACE RPM, 500 DIFF
20:00	20:30	0.50	SURVEY	SUR	1		3,921.0	3,921.0	CONNECTION & SURVEY
20:30	21:00	0.50	DIRECTIONAL DRILL	DRL	2		3,921.0	3,936.0	SLIDE DRILL F/ 3921' TO 3936'.15'.TF 150.
21:00	22:30	1.50	ROTARY DRILL	DRL	1		3,936.0	4,016.0	ROTATE DRILL FROM 3936' TO 4016' = 80" @ 53.3' FPH WITH 35-38K WOB 800 GPM, 132 MOTOR RPM, 55 SURFACE RPM, 500 DIFF
22:30	23:00	0.50	DIRECTIONAL DRILL	DRL	2		4,016.0	4,031.0	SLIDE DRILL F/ 4016' TO 4031'.15'.TF 120.
23:00	01:30	2.50	ROTARY DRILL	DRL	1		4,031.0	4,301.0	ROTATE DRILL FROM 4031' TO 4301' = 270' @ 108' FPH WITH 35-38K WOB 800 GPM, 132 MOTOR RPM, 55 SURFACE RPM, 500 DIFF
01:30	02:00	0.50	SURVEY	SUR	1		4,301.0	4,301.0	CONNECTIONS AND SURVEYS
02:00	02:30	0.50	DIRECTIONAL DRILL	DRL	2		4,301.0	4,316.0	SLIDE DRILL F/ 4301' TO 4316'.15'.TF 230.

Daily Partner Report

5/31/2016 06:00 - 6/1/2016 06:00

Report# 6

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 6.0

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
02:30	03:30	1.00	ROTARY DRILL	DRL	1		4,316.0	4,396.0	ROTATE DRILL FROM 4316' TO 4396' = 80' @ 80' FPH WITH 35-38K WOB 675 GPM, 112 MOTOR RPM, 55 SURFACE RPM, 500 DIFF
03:30	04:00	0.50	RIG SERVICE	RIG	1		4,396.0	4,396.0	RIG & TOP DRIVE SERVICE AND INSPECTION
04:00	04:30	0.50	SURVEY	SUR	1		4,396.0	4,396.0	CONNECTION AND SURVEY
04:30	05:00	0.50	DIRECTIONAL DRILL	DRL	2		4,396.0	4,411.0	SLIDE DRILL F/ 4396' TO 4411'.15'.TF 250.
05:00	06:00	1.00	ROTARY DRILL	DRL	1		4,411.0	4,491.0	ROTATE DRILL FROM 4411' TO 4491' = 80' @ 80' FPH WITH 35 -38K WOB 675 GPM, 112 MOTOR RPM, 55 SURFACE RPM, 500 DIFF

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,228.0	-6.0	6/1/2016		40.00		

Daily Partner Report

6/1/2016 06:00 - 6/2/2016 06:00

Report# 7

DFS 7.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	445,514.70

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	5,630.0	1139	70,368.85

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Overcast	Good	20.00	57.0	6.21

Operations at Report Time

ROTATE INTERMEDIATE HOLED AT 60 FPH

Operations Summary

ROTATE AND SLIDE DRILL INTERMEDIATE HOLE SECTION F/ 4491' TO 5630' // SURVEYS AND CONNECTIONS // RIG & TOP DRIVE SERVICE & INSPECTION // WORKED ON #2 MUD PUMP,TRASH UNDER VALVES // CHANGED ROTATING HEAD RUBBER //

Operations Next Report Period

DRILL INTERMEDIATE HOLE SECTION.
FINISH MUDDING UP WITH ZAN/PAC.
DROP NUDGE OUT AS NEEDED

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	10:00	4.00	ROTARY DRILL	DRL	1		4,491.0	4,681.0	ROT-DRILL F/ 4491 T/4681'=190' WOB38K,DHRPM=197, DIFF 4000-600, GPM=675
10:00	10:30	0.50	SURVEY	SUR	1		4,681.0	4,681.0	CONNECTION AND SURVEY
10:30	11:30	1.00	DIRECTIONAL DRILL	DRL	2		4,681.0	4,696.0	SLIDE F/ 4681' T/ 4696'=15' TF=280
11:30	12:30	1.00	ROTARY DRILL	DRL	1		4,696.0	4,776.0	ROT-DRILL F/ 4696 T/4776'=80" WOB38K,DHRPM=197, DIFF 4000-600, GPM=675
12:30	13:00	0.50	RIG SERVICE	RIG	1		4,776.0	4,776.0	SERVICE RIG AND TOP DRIVE INSPECTION
13:00	14:00	1.00	DIRECTIONAL DRILL	DRL	2		4,776.0	4,794.0	SLIDE F/ 4776' T/ 4794'=18' TF=280
14:00	16:30	2.50	ROTARY DRILL	DRL	1		4,794.0	4,903.0	ROT-DRILL F/ 4794 T/4903'=109" WOB 42K,DHRPM=197, DIFF 400-600, GPM=675
16:30	17:00	0.50	RIG REPAIR	RIG	2	Rig Repairs	4,903.0	4,903.0	CLEAN TRASH OUT FROM UNDER SUCTION VALVES #2 PUMP
17:00	17:30	0.50	ROTARY DRILL	DRL	1		4,903.0	4,966.0	ROT-DRILL F/ 4903 T/4966'=63' WOB 42K,DHRPM=197, DIFF 400-600, GPM=675
17:30	18:00	0.50	SURVEY	SUR	1		4,966.0	4,966.0	CONNECTION AND SURVEY
18:00	21:00	3.00	ROTARY DRILL	DRL	1		4,966.0	5,156.0	ROT-DRILL F/ 4966' T/5156'=190', WOB42K,DHRPM=193, DIFF 400-600, GPM=675-800
21:00	21:30	0.50	SURVEY	SUR	1		5,156.0	5,156.0	CONNECTION & SURVEY
21:30	22:00	0.50	DIRECTIONAL DRILL	DRL	2		5,156.0	5,174.0	SLIDE F/ 5156' T/ 5174'=18' TF=180
22:00	22:30	0.50	ROTARY DRILL	DRL	1		5,174.0	5,251.0	ROT-DRILL F/ 5174' T/5251'=77', WOB 42K,DHRPM=193, DIFF 400-600, GPM=800
22:30	23:00	0.50	DIRECTIONAL DRILL	DRL	2		5,251.0	5,266.0	SLIDE F/ 5251' T/ 5266'=15' TF=140
23:00	23:30	0.50	ROTARY DRILL	DRL	1		5,266.0	5,346.0	ROT-DRILL F/ 5266' T/5346'=80", WOB 42K,DHRPM=193, DIFF 400-600, GPM=800
23:30	00:00	0.50	RIG SERVICE	RIG	1		5,346.0	5,346.0	RIG & TOP DRIVE SERVICE AND INSPECTION
00:00	00:30	0.50	DIRECTIONAL DRILL	DRL	2		5,346.0	5,361.0	SLIDE F/ 5346' T/ 5361'=15' TF=130
00:30	01:30	1.00	ROTARY DRILL	DRL	1		5,361.0	5,441.0	ROT-DRILL F/ 5361' T/5441'=80', WOB 42K,DHRPM=193, DIFF 400-600, GPM=800
01:30	02:00	0.50	SURVEY	SUR	1		5,441.0	5,441.0	CONNECTION & SURVEY
02:00	03:30	1.50	ROTARY DRILL	DRL	1		5,441.0	5,536.0	ROT-DRILL F/ 5441' T/5536'=95', WOB 42K,DHRPM=193, DIFF 400-600, GPM=800

Daily Partner Report

6/1/2016 06:00 - 6/2/2016 06:00

Report# 7

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 7.0

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
03:30	04:00	0.50	DIRECTIONAL DRILL	DRL	2		5,536.0	5,546.0	SLIDE F/ 5536' T/ 5546'=10' TF=105
04:00	05:30	1.50	ROTARY DRILL	DRL	1		5,546.0	5,630.0	ROT-DRILL F/ 5546' T/5XX'=5630', WOB 42K,DHRPM=193, DIFF 400-600, GPM=800
05:30	06:00	0.50	MISCELLANEOUS	OTH			5,630.0	5,630.0	CHANGED OUT ROTATING HEAD RUBBER

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,228.0	-6.0	6/1/2016		40.00		

Daily Partner Report

6/2/2016 06:00 - 6/3/2016 06:00

Report# 8

DFS 8.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	526,197.45

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	6,482.0	852	80,682.75

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Overcast	Good	11.00	77.5	7.21

Operations at Report Time

ROTATE DRILL INTERMEDIATE HOLE SECTION AT 200 FPH

Operations Summary

ROTATE & SLIDE DRILL INTERMEDIATE HOLE SECTION F/ 5630' TO 6482' // SURVEYS AND CONNECTIONS // CIRC FOR BIT TRIP,SPOT ECD PILL // TOOH F/ BIT // CHANGE DIR TOOLS & BIT // TIH W/ NEW BIT & MOTOR,WASH & REAM AS NEEDED //

Operations Next Report Period

DRILL INTERMEDIATE HOLE SECTION

FINISH DROPPING NUDGE OUT

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	DIRECTIONAL DRILL	DRL	2		5,630.0	5,645.0	SLIDE F/5630 T/5645'=15' TF100
06:30	09:00	2.50	ROTARY DRILL	DRL	1		5,645.0	5,819.0	ROT-DRILL F/ 5645 T/ 5819'=174' WOB 44K, DHRPM=192,DIFF=400-600, GPM800
09:00	09:30	0.50	SURVEY	SUR	1		5,819.0	5,819.0	CONNECTION AND SURVEY, CHECK SICP=0 WELL FLOWING 15 BBLS HR
09:30	10:30	1.00	ROTARY DRILL	DRL	1		5,819.0	5,914.0	ROT-DRILL F/ 5819 T/ 5914'=95' WOB 44K, DHRPM=192,DIFF=400-600, GPM800
10:30	11:00	0.50	CIRCULATE/CONDITION	CIRC	1		5,914.0	5,914.0	CIRC FOR TRIP AND SPOT 50BBL ECD PILL,FLOW CHECK WELL STATIC
11:00	15:00	4.00	TRIP FOR BIT	TRP	10		5,914.0	5,914.0	PUMP TRIP SLUG AND TOH
15:00	17:00	2.00	PU/LD BHA	TRP	1		5,914.0	5,914.0	C/O AND SURFACE TEST DIR-TOOLS
17:00	21:00	4.00	TRIP FOR BIT	TRP	10		5,914.0	5,914.0	M/U BIT AND TRIP IN HOLE
21:00	21:30	0.50	ROTARY DRILL	DRL	1		5,914.0	5,920.0	ROT-DRILL F/ 5914' T/ 5920'=6' WOB 44K, DHRPM=192,DIFF=400-600, GPM 750
21:30	22:00	0.50	DIRECTIONAL DRILL	DRL	2		5,920.0	5,928.0	SLIDE F/5920' T/5928'=8' TF150
22:00	22:30	0.50	SURVEY	SUR	1		5,928.0	5,928.0	CONNECTION AND SURVEY
22:30	23:30	1.00	ROTARY DRILL	DRL	1		5,928.0	6,104.0	ROT-DRILL F/ 5928' T/ 6104'176' WOB 38K, DHRPM=192,DIFF=400-600, GPM 750
23:30	00:00	0.50	DIRECTIONAL DRILL	DRL	2		6,104.0	6,119.0	SLIDE F/6104' T/6119'=15' TF115
00:00	00:30	0.50	ROTARY DRILL	DRL	1		6,119.0	6,198.0	ROT-DRILL F/ 6119' T/ '6198' WOB 38K, DHRPM=192,DIFF=400-600, GPM 750
00:30	01:00	0.50	SURVEY	SUR	1		6,198.0	6,198.0	CONNECTION & SURVEY
01:00	01:30	0.50	DIRECTIONAL DRILL	DRL	2		6,198.0	6,216.0	SLIDE F/6198' T/6216'=15' TF105
01:30	02:00	0.50	ROTARY DRILL	DRL	1		6,216.0	6,293.0	ROT-DRILL F/ 6216' T/ '6293' WOB 38K, DHRPM=192,DIFF=400-600, GPM 750
02:00	02:30	0.50	SURVEY	SUR	1		6,293.0	6,293.0	CONNECTION AND SURVEY
02:30	03:30	1.00	DIRECTIONAL DRILL	DRL	2		6,293.0	6,313.0	SLIDE F/6293' T/6313'=20' TF170
03:30	04:00	0.50	ROTARY DRILL	DRL	1		6,313.0	6,387.0	ROT-DRILL F/ 6313' T/ '6387' WOB 38K, DHRPM=192,DIFF=400-600, GPM 750
04:00	04:30	0.50	RIG SERVICE	RIG	1		6,387.0	6,387.0	RIG AND TOP DRIVE SERVICE & INSPECTION

Daily Partner Report

6/2/2016 06:00 - 6/3/2016 06:00

Report# 8

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 8.0

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
04:30	05:00	0.50	DIRECTIONAL DRILL	DRL	2		6,387.0	6,407.0	SLIDE F/6387' T/6407'=20' TF40
05:00	06:00	1.00	ROTARY DRILL	DRL	1		6,407.0	6,482.0	ROT-DRILL F/ 6407' T/ 6482' WOB 38K, DHRPM=192,DIFF=400-600, GPM 750

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	-6.8	6/1/2016		40.00		

Daily Partner Report

6/3/2016 06:00 - 6/4/2016 06:00

Report# 9

DFS 9.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	587,337.10

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	8,202.0	1720	63,532.95

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good	17.00	101.2	8.21

Operations at Report Time

CHECK FLOW AND SLUG PIPE

Operations Summary

ROTATE DRILL INTERMEDIATE HOLE SECTION F/ 6482' TO 8202',TD FOR CASING // SURVEYS AND CONNECTIONS // RIG & TOP DRIVE SERVICE & INSP // CIRC AT TD,PUMP HIGH VIS SWEEP // CHECK FLOW AND SLUG PIPE //

Operations Next Report Period

FINISH SHORT TRIP TO 5500' // CIRC,PUMP SWEEP,SPOT ECD PILL AND LCM PILL // TOOH TO RUN 9 5/8" CASING // LD DIR TOOLS AND DRILL COLLARS // RU & RUN 9 5/8" CASING //

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	08:00	2.00	ROTARY DRILL	DRL	1		6,482.0	6,672.0	ROT-DRILL F/ 6482 T/6672, = 190' WOB36K,DHRPM=166, DIFF=400-600,GPM=700
08:00	08:30	0.50	SURVEY	SUR	1		6,672.0	6,672.0	CONNECTION AND SURVEY
08:30	11:30	3.00	ROTARY DRILL	DRL	1		6,672.0	6,957.0	ROT-DRILL F/ 6672 T/6957, = 285' WOB36K,DHRPM=166, DIFF=400-600,GPM=700
11:30	12:00	0.50	SURVEY	SUR	1		6,957.0	6,957.0	CONNECTION AND SURVEY
12:00	14:30	2.50	ROTARY DRILL	DRL	1		6,957.0	7,147.0	ROT-DRILL F/ 6957 T/7147, = 190' WOB39K,DHRPM=166, DIFF=400-600,GPM=675
14:30	15:00	0.50	RIG SERVICE	RIG	1		7,147.0	7,147.0	RIG & TOP DRIVE SERVICE AND INSPECTION
15:00	16:00	1.00	ROTARY DRILL	DRL	1		7,147.0	7,241.0	ROT-DRILL F/ 7147' T/7241', = 94' WOB39K,DHRPM=166, DIFF=400-600,GPM=675
16:00	16:30	0.50	SURVEY	SUR	1		7,241.0	7,241.0	CONNECTION & SURVEY
16:30	17:30	1.00	ROTARY DRILL	DRL	1		7,241.0	7,431.0	ROT-DRILL F/ 7241' T/7431', = 190' WOB39K,DHRPM=172, DIFF=400-600,GPM=675
17:30	18:00	0.50	SURVEY	SUR	1		7,431.0	7,431.0	CONNECTION & SURVEY
18:00	20:00	2.00	ROTARY DRILL	DRL	1		7,431.0	7,620.0	ROT-DRILL F/ 7431' T/7620', = 189' WOB 39K,DHRPM=172, DIFF=400-600,GPM=675
20:00	20:30	0.50	SURVEY	SUR	1		7,809.0	7,809.0	CONNECTION & SURVEY
20:30	22:30	2.00	ROTARY DRILL	DRL	1		7,620.0	7,809.0	ROT-DRILL F/ 7620' T/7809', = 189' WOB 39K,DHRPM=182, DIFF=400-600,GPM=675
22:30	23:00	0.50	SURVEY	SUR	1		7,809.0	7,809.0	CONNECTION & SURVEY
23:00	01:00	2.00	ROTARY DRILL	DRL	1		7,809.0	8,094.0	ROT-DRILL F/ 7809' T/8094', = 285' WOB 39K,DHRPM=182, DIFF=400-600,GPM=675
01:00	01:30	0.50	RIG SERVICE	RIG	1		8,094.0	8,094.0	RIG SERVICE & TOP DRIVE INSPECTION
01:30	03:00	1.50	ROTARY DRILL	DRL	1		8,094.0	8,202.0	ROT-DRILL F/ 8094' T/8202', = 108' .TD FOR CASING.WOB 39K,DHRPM=182, DIFF=400-600,GPM=675
03:00	05:30	2.50	CIRCULATE/CONDITION	CIRC	1		8,202.0	8,202.0	CIRCULATE AT TD.PUMP HIGH VIS SWEEP
05:30	06:00	0.50	MISCELLANEOUS	OTH			8,202.0	8,202.0	CHECK FLOW AND PUMP TRIP SLUG

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	-6.8	6/4/2016		40.00		

Daily Partner Report

6/4/2016 06:00 - 6/5/2016 06:00

Report# 10

DFS 10.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	SURFACE CASING, 530.0ft, KB	2,269,700.00	646,358.90

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	8,202.0	0	59,021.80

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good			9.21

Operations at Report Time

RUN INTERMEDIATE CASING AT 6200'

Operations Summary

SHORT TRIP UP TO 5300' AND TRIP BACK TO BOTTOM // CIRC HOLE CLEAN,PUMP HIGH VIS SWEEP // SPOT ECD PILL & LCM PILL // TOOH TO RUN INTERMEDIATE CASING //LD DIR TOOLS AND DRILL COLLARS,RACKED BACK 4 STANDS // CLEAR FLOOR AREA F/ SAFETY & PULL WEAR BUSHING // PJSM,RU CASING EQUIPMENT,MU SHOE TRACK AND RUN 9 5/8" INTERMEDIATE CASING,FILL AND CIRC AS NEEDED // WASHED CASING FROM 1310' TO 1465' //

Operations Next Report Period

FINISH RUNNING INTERMEDIATE CASING // WASH TO BOTTOM & LAND SAME // CIRC CASING ON BOTTOM // CEMENT 1ST & 2ND STAGE // SET PACK OFF & TEST,LD LANDINFG JT // PU DIR TOOLS //

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	09:00	3.00	SHORT TRIP	TRP	14		8,202.0	8,202.0	PUMP SLUG AND MAKE SHORT TRIP T/5300' (80K DRAG F/6400' T/ 5640' NO ISSUE ON TRIP IN) HOLE NOT TAKING FILL
09:00	11:30	2.50	CIRCULATE/CONDITION	CIRC	1		8,202.0	8,202.0	PUMP SWEEP CIRC HOLE CLEAN,SPOT ECD PILL@3500' AND HIGH-VIS LCM PILL ON BTTM
11:30	15:30	4.00	TRIP	TRP	2		8,202.0	8,202.0	CHECK FLOW PUMP SLUG AND TRIP OUT FOR CASING (50K DRAG FROM 1350' T/1040', HOLE TOOK CORRECT FILL)
15:30	17:30	2.00	PU/LD BHA	TRP	1		8,202.0	8,202.0	L/D 6.5 AND 8" DCS- DIR-TOOLS
17:30	18:00	0.50	MISCELLANEOUS	OTH			8,202.0	8,202.0	CLEAR FLOOR FOR SAFETY AND PULL WEAR BUSHING
18:00	19:00	1.00	RIG UP/DOWN CSG CREW	CSG	1		8,202.0	8,202.0	PJSM RIG UP CASERS
19:00	21:00	2.00	RUN CASING	CSG	2		8,202.0	8,202.0	MAKE UP SHOE TRACK,CHECK FLOATS,RUN 9 5/8" 40# HCP-80 LT&C CASING TO 1310',FILL AS NEEDED.
21:00	23:30	2.50	WASHING/REAMING	REAM	1		8,202.0	8,202.0	WASH CASING FROM 1310' TO 1465'
23:30	06:00	6.50	RUN CASING	CSG	2		8,202.0	8,202.0	CONTINUE RUNNING 9 5/8" 40# HCP-80 LT&C CASING.FILL AND CIRC AS NEEDED.CIRC BOTTOMS UP AT 2600'.MAKE UP DV TOOL.CIRC ECD OUT AT 5600'.

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	-6.8	6/4/2016		40.00		

Daily Partner Report

6/5/2016 06:00 - 6/6/2016 06:00

Report# 11

DFS 11.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	934,343.96

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	8,202.0	0	287,985.06

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good			10.21

Operations at Report Time

RIG & TOP DRIVE SERVICE

Operations Summary

FINISH RUNNING 9 5/8" CASING // WASH TAG JT TO BOTTOM,LD SAME,PU LANDING JT AND LAND SAME // CIRC CASING ON BOTTOM,RD CASING EQUIP // CEMENT 1ST STAGE // DROP BOMB,OPEN DV TOOL,CIRC THROUGH DV TOOL AND WOC // PJSM,CEMENT 2ND STAGE // SET PACK OFF AND TEST // PU NEW DIR TOOLS,SCRIBE & TEST // TIH TO DRILL OUT DV TOOL // RIG & TOP DRIVE SERVICE //

Operations Next Report Period

DRILL OUT DV TOOL
FINISH TIH,TAG CEMENT
TEST CASING TO 1500 PSI
DRILL TO KOP
DROP GYRO
TOOH F/ CURVE ASSEMBLY

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	09:30	3.50	RUN CASING	CSG	2		8,202.0	8,202.0	FINISH RUNNING CASING AND WASH TAG JOINT TO BTTM,L/D TAG JOINT PICK UP LANDING JOINT AND LAND @ 8182'
09:30	11:00	1.50	CIRCULATE/CONDITION	CIRC	1		8,202.0	8,202.0	CIRC 1.5 X CASING CAPACITY AND R/D CASERS
11:00	14:00	3.00	CEMENTING	CMT	2		8,202.0	8,202.0	PJSM CHECK FLOW WELL STATIC,TEST LINES AND CEMENT FIRST STAGE.
14:00	14:30	0.50	MISCELLANEOUS	OTH			8,202.0	8,202.0	DROP BOMB,OPEN DV TOOL
14:30	20:00	5.50	CIRCULATE/CONDITION	CIRC	1		8,202.0	8,202.0	CIRCULATE THROUGH DV TOOL & WOC.180 BBLS CEMENT BACK TO SURFACE. SLIP & CUT DRILLING LINE,PICKED UP DIR TOOLS AND SET IN MOUSEHOLE. WELL WAS STATIC PRIOR TO PUMPING SECOND STAGE CEMENT JOB
20:00	00:00	4.00	CEMENTING	CMT	2		8,202.0	8,202.0	HELD PJSM,CEMENT 2ND STAGE.PUMPED 20 BBL WATER SPACER,677 BBLS 1585 SACKS 11.8 PPG OF LEAD CEMENT,122 BBLS 500 SACKS 14.8 PPG TAIL CEMENT.DISPLACED WITH 423 BBLS OF FRESH WATER.BUMP PLUG,CLOSE DV TOOL.PARTIAL RETURNS THE LAST 253 BBLS OF DISPLACEMENT.FINAL LIFT PSI AT 1100.NO CEMENT TO SURFACE.RIG DOWN CEMENTERS.FLUSH STACK & FLOWLINE.
00:00	02:00	2.00	MISCELLANEOUS	OTH			8,202.0	8,202.0	PJSM,SET PACK OFF AND TEST TO 5K WITH STREAM FLO,LD LANDING JOINT.
02:00	03:00	1.00	PU/LD BHA	TRP	1		8,202.0	8,202.0	PJSM,PICK UP DIR TOOLS,SCRIBE & TEST
03:00	05:30	2.50	TRIP	TRP	2		8,202.0	8,202.0	TRIP IN HOLE TO DRILL OUT DV TOOL
05:30	06:00	0.50	RIG SERVICE	RIG	1		8,202.0	8,202.0	RIG & TOP DRIVE SERVICE & INSPECTION

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Daily Partner Report

6/5/2016 06:00 - 6/6/2016 06:00

Report# 11

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 11.0

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		

Daily Partner Report

6/6/2016 06:00 - 6/7/2016 06:00

Report# 12

DFS 12.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,012,936.67

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	8,989.0	787	71,316.71

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good	11.00	71.5	11.21

Operations at Report Time

FINISHED TOOH TO PU CURVE ASSEMBLY

Operations Summary

DRILL OUT DV TOOL AT 5585' // PU 18 JTS DRILL PIPE & TIH TO FLOAT COLLAR // TEST CASING TO 1500 PSI F/ 30 MINUTES // DRILL OUT SHOE TRACK & DISPLACE HOLE WITH OBM // ROTATE & SLIDE DRILL F/ 8202' TO KOP @ 8989' // CONNECTIONS & SURVEYS // RIG AND TOP DRIVE SERV & INSPECTION // CIRC BOTTOMS UP // DROP GYRO // TOOH TO PU CURVE ASSEMBLY //

Operations Next Report Period

PU CURVE ASSEMBLY
TIH W/ CURVE ASSEMBLY
BUILD CURVE

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	07:30	1.50	DRILL CEMENT/EQUIPMENT	DRL	4		8,202.0	8,202.0	DRILL OUT DV-TOOL@5585'
07:30	08:30	1.00	TRIP	TRP	2		8,202.0	8,202.0	CONTINUE TIH T/ 8060'
08:30	09:30	1.00	PRESSURE TEST CASING	EQT	1		8,202.0	8,202.0	CIRC AND TEST CASING T/1500PSI FOR 30 MIN
09:30	11:00	1.50	DRILL CEMENT/EQUIPMENT	DRL	4		8,202.0	8,202.0	DRILL SHOE TRACK AND 5' NEW HOLE
11:00	11:30	0.50	CIRCULATE/CONDITION	CIRC	1		8,202.0	8,202.0	DISPLACE HOLE WITH OBM
11:30	12:00	0.50	ROTARY DRILL	DRL	1		8,202.0	8,279.0	ROT-DRILL F/ 8202 T/ 8279'=77' WOB=25K , DHRPM=203, DIFF-550,GPM550
12:00	13:00	1.00	DIRECTIONAL DRILL	DRL	2		8,279.0	8,297.0	SLIDE F/8279 T/ 8297'=18' TF=270
13:00	13:30	0.50	ROTARY DRILL	DRL	1		8,297.0	8,342.0	ROT-DRILL F/ 8297 T/ 8342'=45' WOB=25K , DHRPM=203, DIFF-550,GPM550
13:30	14:00	0.50	DIRECTIONAL DRILL	DRL	2		8,342.0	8,362.0	SLIDE F/ 8342 T/ 8362'=20' TF=240
14:00	14:30	0.50	ROTARY DRILL	DRL	1		8,362.0	8,437.0	ROT-DRILL F/ 8362 T/ 8437'=75' WOB=25K , DHRPM=203, DIFF-550,GPM550
14:30	15:00	0.50	SURVEY	SUR	1		8,437.0	8,437.0	CONNECTION AND SURVEY
15:00	16:00	1.00	DIRECTIONAL DRILL	DRL	2		8,437.0	8,457.0	SLIDE F/ 8437 T/ 8457=20' TF=240
16:00	16:30	0.50	ROTARY DRILL	DRL	1		8,457.0	8,532.0	ROT-DRILL F/ 8457 T/ 8532'=75' WOB=25K , DHRPM=203, DIFF-550,GPM550
16:30	17:00	0.50	RIG SERVICE	RIG	1		8,532.0	8,532.0	SERVICE RIG AND TOP DRIVE INSPECTION
17:00	18:00	1.00	ROTARY DRILL	DRL	1		8,532.0	8,626.0	ROT-DRILL F/ 8532' T/ 8626'=94' WOB=27K , DHRPM=203, DIFF-550,GPM550
18:00	18:30	0.50	SURVEY	SUR	1		8,626.0	8,626.0	CONNECTION AND SURVEY
18:30	22:00	3.50	ROTARY DRILL	DRL	1		8,626.0	8,912.0	ROT-DRILL F/ 8626' T/ 8912'=286' WOB=27K , DHRPM=203, DIFF-550,GPM550
22:00	23:00	1.00	DIRECTIONAL DRILL	DRL	2		8,912.0	8,927.0	SLIDE F/ 8912' T/ 8927=15' TF=200
23:00	00:00	1.00	ROTARY DRILL	DRL	1		8,927.0	8,989.0	ROT-DRILL TO KOP F/ 8927' T/ 8989'=62" WOB=27K , DHRPM=203, DIFF-550,GPM550
00:00	00:30	0.50	CIRCULATE/CONDITION	CIRC	1		8,989.0	8,989.0	CIRCULATE BOTTOMS UP AT KOP
00:30	01:00	0.50	SURVEY	SUR	1		8,989.0	8,989.0	HELD PJSM,DROP GYRO
01:00	06:00	5.00	TRIP	TRP	2		8,989.0	8,989.0	TRIP OUT OF HOLE TO PICK UP CURVE ASSEMBLY

Daily Partner Report

6/6/2016 06:00 - 6/7/2016 06:00

Report# 12

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 12.0

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING		17,190.0						

Daily Partner Report

6/7/2016 06:00 - 6/8/2016 06:00

Report# 13

DFS 13.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,087,740.83

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	9,447.0	458	63,621.19

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good	13.50	33.9	12.21

Operations at Report Time

SLIDE DRILL,BUILD CURVE AT 50 FPH

Operations Summary

CHANGE DIR TOOLS,PICK UP CURVE ASSEMBLY // TIH W/ CURVE ASSEMBLY,WASHED TO BOTTOM // SLIDE DRILL & BUILD CURVE,ROTATE AS NEEDED F/ 8989' TO 9447' // SURVEYS AND CONNECTIONS // RIG & TOP DRIVE SERV & INSP //

Operations Next Report Period

FINISH BUILDING CURVE
CIRC
TOOH F/ LATERAL ASSEMBLY
CHANGE BHA TOOLS
TIH W/ LATERAL ASSEMBLY

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	08:00	2.00	PU/LD BHA	TRP	1		8,989.0	8,989.0	LAY DOWN DIRECTIONAL TOOLS,RETRIEVED GYRO,PICK UP CURVE ASSEMBLY,SCRIBE & TEST.RACKED 4 STANDS DRILL COLLARS IN DERRICK.
08:00	13:00	5.00	TRIP	TRP	2		8,989.0	8,989.0	TRIP IN HOLE W/ CURVE ASSEMBLY,PICKED UP 12 JOINTS OF DRILL PIPE AND SAFETY REAM LAST STAND TO BOTTOM
13:00	14:30	1.50	DIRECTIONAL DRILL	DRL	2		8,989.0	9,069.0	SLIDE DRILL & BUILD CURVE,ROTATE AS NEEDED F/ 8989' TO 9069'.FT/DRLD= 80'.500 GPM AT 2500 PSI,250 DIFF.ROTATED 22'.
14:30	15:00	0.50	SURVEY	SUR	1		9,069.0	9,069.0	CONNECTION & SURVEY
15:00	16:30	1.50	DIRECTIONAL DRILL	DRL	2		9,069.0	9,100.0	SLIDE DRILL & BUILD CURVE F/ 9069' TO 9100',FT DRLD 31'
16:30	17:00	0.50	RIG SERVICE	RIG	1		9,100.0	9,100.0	RIG & TOP DRIVE SERVICE AND INSPECTION
17:00	17:30	0.50	DIRECTIONAL DRILL	DRL	2		9,100.0	9,132.0	SLIDE DRILL & BUILD CURVE,ROTATE AS NEEDED F/ 9100' TO 9132'.FT/DRLD= 32'.500 GPM AT 2500 PSI,250 DIFF.ROTATED 3'.
17:30	18:00	0.50	SURVEY	SUR	1		9,132.0	9,132.0	CONNECTION & SURVEY
18:00	20:00	2.00	DIRECTIONAL DRILL	DRL	2		9,132.0	9,195.0	SLIDE DRILL & BUILD CURVE,ROTATE AS NEEDED F/ 9132' TO 9195'.FT/DRLD=63'.500 GPM AT 2500 PSI,350 DIFF.ROTATED 4'.
20:00	20:30	0.50	SURVEY	SUR	1		9,195.0	9,195.0	CONNECTION & SURVEY
20:30	23:30	3.00	DIRECTIONAL DRILL	DRL	2		9,195.0	9,289.0	SLIDE DRILL & BUILD CURVE,ROTATE AS NEEDED F/ 9195' TO 9289'.FT/DRLD= 94'.470-500 GPM AT 2200-2500 PSI,350 DIFF.ROTATED 0'.
23:30	00:00	0.50	SURVEY	SUR	1		9,289.0	9,289.0	CONNECTION & SURVEY
00:00	03:00	3.00	DIRECTIONAL DRILL	DRL	2		9,289.0	9,384.0	SLIDE DRILL & BUILD CURVE,ROTATE AS NEEDED F/ 9289' TO 9384'.FT/DRLD= 95'.470-500 GPM AT 2100-2400 PSI,350 DIFF.ROTATED 0'.
03:00	03:30	0.50	RIG SERVICE	RIG	1		9,384.0	9,384.0	RIG & TOP DRIVE SERVICE & INSPECTION
03:30	04:00	0.50	SURVEY	SUR	1		9,384.0	9,384.0	CONNECTION & SURVEY
04:00	06:00	2.00	DIRECTIONAL DRILL	DRL	2		9,384.0	9,447.0	SLIDE DRILL & BUILD CURVE,ROTATE AS NEEDED F/ 9384' TO 9447'.FT/DRLD= 63'.470-500 GPM AT 2100-2400 PSI,350 DIFF.ROTATED 0'.

Daily Partner Report

6/7/2016 06:00 - 6/8/2016 06:00

Report# 13

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 13.0

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING		17,190.0						

Daily Partner Report

6/8/2016 06:00 - 6/9/2016 06:00

Report# 14

DFS 14.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,201,155.65

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	10,242.0	795	89,363.36

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good	10.50	75.7	13.21

Operations at Report Time
DRILL LATERIAL 150' HR

Operations Summary
DRILL CURVE, CIR, TOH, C/O DIR TOOLS, TIH-P/U AGITATOR, DRILL LATERIAL

Operations Next Report Period
DRILL LATERIAL, SURVEYS & CONNECTIONS, RIG SERVICE

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	DIRECTIONAL DRILL	DRL	2		9,447.0	9,478.0	BUILD CURVE F/9447 T/ 9478'=31'
06:30	07:00	0.50	SURVEY	SUR	1		9,478.0	9,478.0	CONNECTION AND SURVEY
07:00	08:30	1.50	DIRECTIONAL DRILL	DRL	2		9,478.0	9,573.0	BUILD CURVE SLIDE AND ROTATE AS NEEDED F/ 9478 T/ 9573'=95'
08:30	09:00	0.50	SURVEY	SUR	1		9,573.0	9,573.0	CONNECTION AND SURVEY
09:00	10:30	1.50	DIRECTIONAL DRILL	DRL	2		9,573.0	9,668.0	BUILD CURVE SLIDE AND ROTATE AS NEEDED F/ 9573 T/ 9668'=95'
10:30	11:00	0.50	SURVEY	SUR	1		9,668.0	9,668.0	CONNECTION AND SURVEY
11:00	12:30	1.50	DIRECTIONAL DRILL	DRL	2		9,668.0	9,763.0	BUILD CURVE SLIDE AND ROTATE AS NEEDED F/ 9668 T/ 9763'=95'
12:30	13:00	0.50	SURVEY	SUR	1		9,763.0	9,763.0	CONNECTION AND SURVEY
13:00	14:00	1.00	DIRECTIONAL DRILL	DRL	2		9,763.0	9,826.0	BUILD CURVE SLIDE AND ROTATE AS NEEDED F/ 9763 T/ 9826'=63'
14:00	14:30	0.50	RIG SERVICE	RIG	1		9,826.0	9,826.0	CIRC FOR TRIP AND SERVICE RIG & TOP DRIVE INSPECTION
14:30	19:00	4.50	TRIP	TRP	2		9,826.0	9,826.0	TOH F/ LATERAL ASSEMBLY
19:00	21:00	2.00	PU/LD BHA	TRP	1		9,826.0	9,826.0	C/O DIR TOOLS & TEST
21:00	01:00	4.00	TRIP	TRP	2		9,826.0	9,826.0	TIH, P/U AGITATOR & TEST, 570 BEFORE, 780 AFTER
01:00	02:00	1.00	ROTARY DRILL	DRL	1		9,826.0	9,936.0	ROTATE F/9826 TO 9936=110' WOB 28 RPM 45 GPM 550
02:00	02:30	0.50	SURVEY	SUR	1		9,936.0	9,936.0	SURVEYS & CONNECTIONS
02:30	03:00	0.50	DIRECTIONAL DRILL	DRL	2		9,936.0	9,948.0	SLIDE F/9936 TO 9948=12' TF 150L
03:00	03:30	0.50	ROTARY DRILL	DRL	1		9,948.0	9,999.0	ROTATE F/9948 TO 9999=51' WOB 28 RPM 60 GPM 550
03:30	04:00	0.50	DIRECTIONAL DRILL	DRL	2		9,999.0	10,011.0	SLIDE F/9999 TO 10011=12' TF 110L
04:00	05:30	1.50	ROTARY DRILL	DRL	1		10,011.0	10,242.0	ROTATE F/10011 TO 10242=231' WOB 28 RPM 60 GPM 550
05:30	06:00	0.50	SURVEY	SUR	1		10,242.0	10,242.0	SURVEYS & CONNECTIONS

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING		17,190.0						

Daily Partner Report

6/9/2016 06:00 - 6/10/2016 06:00

Report# 15

DFS 15.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,270,733.26

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	12,742.0	2500	69,577.61

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Overcast	Good	18.50	135.1	14.21

Operations at Report Time
DRILL LATERIAL 160' HR

Operations Summary
DRILL LATERIAL, RIG SERVICE, CLEAN UP CYCLE

Operations Next Report Period
DRILL LATERIAL, SURVEYS & CONNECTIONS, RIG SERVICE

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	07:00	1.00	DIRECTIONAL DRILL	DRL	2		10,242.0	10,369.0	DRILL LATERAL F/10,242 T/ 10,369,=127' WOB=28K, DHRPM=229, DIFF=400-600, GPM=570, 1 SLIDE =16' TF 180
07:00	07:30	0.50	SURVEY	SUR	1		10,369.0	10,369.0	CONNECTION AND SURVEY
07:30	08:30	1.00	DIRECTIONAL DRILL	DRL	2		10,369.0	10,557.0	DRILL LATERAL F/10,369 T/ 10,557,=188' WOB=28K, DHRPM=229, DIFF=400-600, GPM=570, 1 SLIDE =20' TF160L
08:30	09:00	0.50	SURVEY	SUR	1		10,557.0	10,557.0	CONNECTION AND SURVEY
09:00	10:00	1.00	DIRECTIONAL DRILL	DRL	2		10,557.0	10,746.0	DRILL LATERAL F/10,557 T/ 10,746,=189' WOB=28K, DHRPM=229, DIFF=400-600, GPM=570,
10:00	10:30	0.50	RIG SERVICE	RIG	1		10,746.0	10,746.0	SERVICE RIG AND TOP DRIVE INSPECTION
10:30	13:30	3.00	DIRECTIONAL DRILL	DRL	2		10,746.0	11,125.0	DRILL LATERAL F/10,746 T/ 11,125=284' WOB=28K, DHRPM=229, DIFF=400-600, GPM=570, 2 SLIDES =38' TF=70R
13:30	14:00	0.50	SURVEY	SUR	1		11,125.0	11,125.0	CONNECTION AND SURVEY
14:00	14:30	0.50	DIRECTIONAL DRILL	DRL	2		11,125.0	11,220.0	DRILL LATERAL F/11,125 T/ 11,220=95' WOB=28K, DHRPM=229, DIFF=400-600, GPM=550, 1 SLIDES =25' TF 45R
14:30	15:00	0.50	SURVEY	SUR	1		11,220.0	11,220.0	CONNECTION AND SURVEY
15:00	17:30	2.50	DIRECTIONAL DRILL	DRL	2		11,220.0	11,507.0	DRILL LATERAL F/11,220 T/ 11,507=287' WOB=28K, DHRPM=229, DIFF=400-600, GPM=550, 2 SLIDES =40' TF 100R
17:30	18:00	0.50	SURVEY	SUR	1		11,507.0	11,507.0	CONNECTION AND SURVEY
18:00	19:30	1.50	DIRECTIONAL DRILL	DRL	2		11,507.0	11,695.0	DRILL LATERAL F/11,507 T/ 11,695=188' WOB=28K, DHRPM=229, DIFF=400-600, GPM=550, 1 SLIDES =15' TF 180
19:30	20:00	0.50	SURVEY	SUR	1		11,695.0	11,695.0	CONNECTION AND SURVEY
20:00	20:30	0.50	ROTARY DRILL	DRL	1		11,695.0	11,790.0	DRILL LATERAL F/11,695 T/ 11,790=95' WOB=28K, DHRPM=224, DIFF=400-600, GPM=570,
20:30	21:00	0.50	CIRCULATE/CONDITION	CIRC	1		11,790.0	11,790.0	CLEAN UP CYCLE, PUMP 2- 40 BBL SWEEPS
21:00	22:30	1.50	DIRECTIONAL DRILL	DRL	2		11,790.0	11,989.0	DRILL LATERAL F/11,790 T/ 11,989=199' WOB=26K, DHRPM=229, DIFF=400-600, GPM=570, 1 SLIDES =15' TF 120R
22:30	23:00	0.50	SURVEY	SUR	1		11,989.0	11,989.0	CONNECTION AND SURVEY

Daily Partner Report

6/9/2016 06:00 - 6/10/2016 06:00

Report# 15

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 15.0

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
23:00	01:30	2.50	DIRECTIONAL DRILL	DRL	2		11,989.0	12,264.0	DRILL LATERAL F/11,989 T/ 12,264=275' WOB=26K, DHRPM=229, DIFF=400-600, GPM=570, 1 SLIDES =18' TF 90R
01:30	02:00	0.50	SURVEY	SUR	1		12,264.0	12,264.0	CONNECTION AND SURVEY
02:00	03:00	1.00	DIRECTIONAL DRILL	DRL	2		12,264.0	12,359.0	DRILL LATERAL F/12,264 T/ 12,359=95' WOB=26K, DHRPM=229, DIFF=400-600, GPM=570, 1 SLIDES =18' TF 140R
03:00	03:30	0.50	RIG SERVICE	RIG	1		12,359.0	12,359.0	SERVICE RIG AND TOP DRIVE INSPECTION
03:30	06:00	2.50	DIRECTIONAL DRILL	DRL	2		12,359.0	12,742.0	DRILL LATERAL F/12,359 T/ 12,742=383' WOB=26K, DHRPM=229, DIFF=400-600, GPM=570, 1 SLIDES =20' TF 150R

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING	5 1/2	17,190.0	-379.4			20.00		

Daily Partner Report

6/10/2016 06:00 - 6/11/2016 06:00

Report# 16

DFS 16.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,350,610.04

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	13,780.0	1038	79,876.78

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good	7.00	148.3	15.21

Operations at Report Time
CUT DRLG LINE

Operations Summary
DRILL LATERIAL, RIG SERVICE, TROUBLE SHOOT MWD, CLEAN UP CYCLE@13780' TOH, C/O DIR TOOLS, TIH SHOE, SLIP & CUT DRLG LINE

Operations Next Report Period
TIH, DRILL LATERIAL

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	DIRECTIONAL DRILL	DRL	2		12,742.0	12,832.0	DRILL LATERAL F/12742 T/ 12832'=90' WOB=30K, DHRPM=229, DIFF 400-600, GPM=570,
06:30	07:00	0.50	SURVEY	SUR	1		12,832.0	12,832.0	CONNECTION AND SURVEY
07:00	10:00	3.00	DIRECTIONAL DRILL	DRL	2		12,832.0	13,116.0	DRILL LATERAL F/12832 T/ 13,116'=284' WOB=30K, DHRPM=229, DIFF 400-600, GPM=570, 2 SLIDES =45' TF 70R
10:00	10:30	0.50	SURVEY	SUR	1		13,116.0	13,116.0	CONNECTION AND SURVEY
10:30	12:00	1.50	DIRECTIONAL DRILL	DRL	2		13,116.0	13,399.0	DRILL LATERAL F/13116 T/ 13,399'=283' WOB=30K, DHRPM=229, DIFF 400-600, GPM=570, 1 SLIDES =20' TF 80R
12:00	12:30	0.50	SURVEY	SUR	1		13,399.0	13,399.0	CONNECTION AND SURVEY
12:30	13:00	0.50	DIRECTIONAL DRILL	DRL	2		13,399.0	13,495.0	DRILL LATERAL F/13399 T/ 13,495'=96' WOB=30K, DHRPM=229, DIFF 400-600, GPM=570, 1 SLIDES =25' TF 90R
13:00	13:30	0.50	SURVEY	SUR	1		13,495.0	13,495.0	CONNECTION AND SURVEY
13:30	14:00	0.50	RIG SERVICE	RIG	1		13,495.0	13,495.0	SERVICE RIG AND TOP DRIVE INSPECTION
14:00	15:00	1.00	DIRECTIONAL DRILL	DRL	2		13,495.0	13,685.0	DRILL LATERAL F/13495 T/ 13,685'=190' WOB=30K, DHRPM=229, DIFF 400-600, GPM=570, 1 SLIDES =25'
15:00	15:30	0.50	SURVEY	SUR	1		13,685.0	13,685.0	CONNECTION AND SURVEY
15:30	16:00	0.50	ROTARY DRILL	DRL	1		13,685.0	13,780.0	DRILL LATERAL F/13685 T/ 13,780'=95' WOB=30K, DHRPM=229, DIFF 400-600, GPM=570,
16:00	16:30	0.50	MISCELLANEOUS	OTH		MWD Failure	13,780.0	13,780.0	TROUBLE SHOOT MWD, C/O TRANSDUCER
16:30	18:00	1.50	CIRCULATE/CONDITION	CIRC	1		13,780.0	13,780.0	CLEAN UP CYCLE, PUMP 2-40 BBL SWEEPS
18:00	23:30	5.50	TRIP DUE TO FAILURE	TRP	13		13,780.0	13,780.0	TOH F/MWD
23:30	01:00	1.50	PU/LD BHA	TRP	1		13,780.0	13,780.0	C/O DIR TOOLS & TEST
01:00	05:00	4.00	TRIP	TRP	2		13,780.0	13,780.0	TIH TO SHOE, TEST AGITATOR
05:00	06:00	1.00	CUT DRILL LINE	RIG	6		13,780.0	13,780.0	S/M, SLIP & CUT DRLG LINE

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING	5 1/2	17,185.0	-8.4			20.00		

Daily Partner Report

6/11/2016 06:00 - 6/12/2016 06:00

Report# 17

DFS 17.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,425,518.22

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	15,518.0	1738	74,908.18

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
RAIN	Good	12.00	144.8	16.21

Operations at Report Time
DRILL LATERIAL

Operations Summary
RIG SERVICE, TIH, RE-LOG W/GAMMA, DIR DRILL, RIG REPAIR C/O IBOP, DRILL LATERIAL

Operations Next Report Period
DRILL LATERIAL TO TD, CIR, SHORT TRIP

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	RIG SERVICE	RIG	1		13,780.0	13,780.0	SERVICE RIG AND TOP DRIVE INSPECTION
06:30	09:00	2.50	TRIP DUE TO FAILURE	TRP	13		13,780.0	13,780.0	CONTINUE TIH FROM SHOE T/13685' WITH NO ISUES
09:00	10:00	1.00	SURVEY	SUR	1		13,780.0	13,780.0	RELOG GAMMA F/ 13685 T/ 13780'
10:00	11:30	1.50	DIRECTIONAL DRILL	DRL	2		13,780.0	13,969.0	DRILL LATERAL F/ 13780 T/ 13,969= 189' WOB=30K DHRPM=223, DIFF=400-600, GPM=550, 2 SLIDE =35' 100R
11:30	12:00	0.50	SURVEY	SUR	1		13,969.0	13,969.0	CONNECTION AND SURVEY
12:00	13:30	1.50	DIRECTIONAL DRILL	DRL	2		13,969.0	14,253.0	DRILL LATERAL F/ 13969 T/ 14,253= 284' WOB=27K DHRPM=223, DIFF=400-600, GPM=564, 1 SLIDE =25' 90R
13:30	14:00	0.50	SURVEY	SUR	1		14,253.0	14,253.0	CONNECTION AND SURVEY
14:00	17:00	3.00	RIG REPAIR	RIG	2		14,253.0	14,253.0	ACTUATOR ON IBOP WOULD NOT OPEN PULL 1 STD R/U CIRC SWEDGE CIRC AND C/O IBOP & SAVER SUB.
17:00	18:30	1.50	DIRECTIONAL DRILL	DRL	2		14,253.0	14,380.0	DRILL LATERAL F/ 14253 T/ 14,380= 127' WOB=27K DHRPM=223, DIFF=400-600, GPM=564, 1 SLIDE =20' 90R
18:30	19:00	0.50	SURVEY	SUR	1		14,380.0	14,380.0	CONNECTION AND SURVEY
19:00	20:30	1.50	DIRECTIONAL DRILL	DRL	2		14,380.0	14,643.0	DRILL LATERAL F/ 14380 T/ 14,463= 263' WOB=27K DHRPM=223, DIFF=400-600, GPM=564, 1 SLIDE =25' 90R
20:30	21:00	0.50	SURVEY	SUR	1		14,643.0	14,643.0	CONNECTION AND SURVEY
21:00	22:00	1.00	DIRECTIONAL DRILL	DRL	2		14,643.0	14,823.0	DRILL LATERAL F/ 14643 T/ 14,823= 180' WOB=27K DHRPM=223, DIFF=400-600, GPM=564, 1 SLIDE =20' 90R
22:00	22:30	0.50	SURVEY	SUR	1		14,823.0	14,823.0	CONNECTION AND SURVEY
22:30	00:30	2.00	DIRECTIONAL DRILL	DRL	2		14,823.0	14,970.0	DRILL LATERAL F/ 14823 T/ 14,970= 147' WOB=27K DHRPM=223, DIFF=400-600, GPM=564, 1 SLIDE =20' 75R
00:30	01:00	0.50	SURVEY	SUR	1		14,970.0	14,970.0	CONNECTION AND SURVEY
01:00	01:30	0.50	DIRECTIONAL DRILL	DRL	2		14,970.0	15,202.0	DRILL LATERAL F/ 14970 T/ 15,202= 232' WOB=27K DHRPM=223, DIFF=400-600, GPM=564,
01:30	02:00	0.50	SURVEY	SUR	1		15,202.0	15,202.0	CONNECTION AND SURVEY
02:00	03:30	1.50	DIRECTIONAL DRILL	DRL	2		15,202.0	15,392.0	DRILL LATERAL F/ 15202 T/ 15,392= 190' WOB=27K DHRPM=223, DIFF=400-600, GPM=564, 1 SLIDE =25' 115R
03:30	04:00	0.50	RIG SERVICE	RIG	1		15,392.0	15,392.0	SERVICE RIG AND TOP DRIVE INSPECTION
04:00	04:30	0.50	SURVEY	SUR	1		15,392.0	15,392.0	CONNECTION AND SURVEY
04:30	05:30	1.00	DIRECTIONAL DRILL	DRL	2		15,392.0	15,518.0	DRILL LATERAL F/ 15392 T/ 15,518= 126' WOB=27K DHRPM=223, DIFF=400-600, GPM=564, 1 SLIDE =20' 90R

Daily Partner Report

6/11/2016 06:00 - 6/12/2016 06:00

Report# 17

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 17.0

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
05:30	06:00	0.50	SURVEY	SUR	1		15,518.0	15,518.0	CONNECTION AND SURVEY

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING	5 1/2	17,185.0	-8.4			20.00		

Daily Partner Report

6/12/2016 06:00 - 6/13/2016 06:00

Report# 18

DFS 18.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,495,871.42

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	16,420.0	902	70,353.20

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good	11.00	82.0	17.21

Operations at Report Time

TOH F/MWD

Operations Summary

DRILL LATERIAL, CLEAN UP CYCLE@15580, RIG SERVICE & TD INSPECTION, TROUBLE SHOOT MWD, CIR, TOH F/MWD, RIG REPAIR, TD CABLE TO ELEVATORS

Operations Next Report Period

TOH, C/O DIR TOOLS, TEST BOP, TIH, DRILL LATERIAL TO TD, CIR, SHORT TRIP

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	DIRECTIONAL DRILL	DRL	2		15,518.0	15,580.0	DRILL LATERAL F/15,518 T/ 15,580'=62' WOB=30K, DHRPM=227, DIFF=400-600, GPM=564,
06:30	07:30	1.00	CIRCULATE/CONDITION	CIRC	1		15,580.0	15,580.0	PERFORM CLEAN UP CYCLE@15,580',
07:30	08:00	0.50	DIRECTIONAL DRILL	DRL	2		15,580.0	15,675.0	DRILL LATERAL F/15,580 T/ 15,675'=95' WOB=30K, DHRPM=227, DIFF=400-600, GPM=564, 1 SLIDE=20' TF 160R
08:00	08:30	0.50	SURVEY	SUR	1		15,675.0	15,675.0	CONNECTION AND SURVEY
08:30	09:30	1.00	DIRECTIONAL DRILL	DRL	2		15,675.0	15,769.0	DRILL LATERAL F/15,685T/ 15,769'=94' WOB=30K, DHRPM=227, DIFF=400-600, GPM=564, 1 SLIDE=10' TF 20R
09:30	10:00	0.50	SURVEY	SUR	1		15,769.0	15,769.0	CONNECTION AND SURVEY
10:00	11:30	1.50	DIRECTIONAL DRILL	DRL	2		15,769.0	15,958.0	DRILL LATERAL F/15,769 T/ 15,958'=189' WOB=30K, DHRPM=227, DIFF=400-600, GPM=564, 1 SLIDE=20' TF 20R
11:30	12:00	0.50	SURVEY	SUR	1		15,958.0	15,958.0	CONNECTION AND SURVEY
12:00	13:00	1.00	DIRECTIONAL DRILL	DRL	2		15,958.0	16,148.0	DRILL LATERAL F/15,958 T/ 16,148'=190' WOB=30K, DHRPM=227, DIFF=400-600, GPM=564,
13:00	13:30	0.50	SURVEY	SUR	1		16,148.0	16,148.0	CONNECTION AND SURVEY
13:30	14:00	0.50	RIG SERVICE	RIG	1		16,148.0	16,148.0	SERVICE RIG AND TOP DRIVE INSPECTION
14:00	15:30	1.50	DIRECTIONAL DRILL	DRL	2		16,148.0	16,210.0	DRILL LATERAL F/16,148 T/ 16,210'=62' WOB=30K, DHRPM=227, DIFF=400-600, GPM=564, 2 SLIDE=40' TF 90L
15:30	16:00	0.50	SURVEY	SUR	1		16,210.0	16,210.0	CONNECTION AND SURVEY
16:00	20:00	4.00	DIRECTIONAL DRILL	DRL	2		16,210.0	16,369.0	DRILL LATERAL F/16,210 T/ 16,369'=159' WOB=30K, DHRPM=227, DIFF=400-600, GPM=564, 3 SLIDE=103' TF 90L
20:00	20:30	0.50	SURVEY	SUR	1		16,369.0	16,369.0	CONNECTION AND SURVEY
20:30	21:30	1.00	DIRECTIONAL DRILL	DRL	2		16,369.0	16,420.0	DRILL LATERAL F/16,369 T/ 16,420'=51' WOB=30K, DHRPM=227, DIFF=400-600, GPM=564, 2 SLIDE=23' TF 150L
21:30	22:30	1.00	MISCELLANEOUS	OTH		MWD Failure	16,420.0	16,420.0	TROUBLE SHOOT MWD, C/O TRANSDUCER & CABLE
22:30	23:30	1.00	CIRCULATE/CONDITION	CIRC	1	MWD Failure	16,420.0	16,420.0	CIR, BUILD & PUMP SLUG
23:30	04:30	5.00	TRIP DUE TO FAILURE	TRP	13	MWD Failure	16,420.0	16,420.0	TOH F/MWD
04:30	05:00	0.50	RIG REPAIR	RIG	2	Rig Repairs	16,420.0	16,420.0	REPAIR CABE TO TD ELEVATORS LINK TILT
05:00	06:00	1.00	TRIP DUE TO FAILURE	TRP	13	MWD Failure	16,420.0	16,420.0	CONT. TOH F/MWD, RE-TEST MWD

Daily Partner Report

6/12/2016 06:00 - 6/13/2016 06:00

Report# 18

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 18.0

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING	5 1/2	17,168.0	-3.0			20.00		

Daily Partner Report

6/13/2016 06:00 - 6/14/2016 06:00

Report# 19

DFS 19.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,569,963.87

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	17,173.0	753	74,092.45

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good	9.50	79.3	18.21

Operations at Report Time
CIR F/SHORT TRIP

Operations Summary
TOH, CLEAN FLOOR, C/O DIR TOOLS, TIH, RIG SERVICE & TD INSPECTION, DRILL LATERIALTO TD, CIR 2-40 BBL SWEEPS

Operations Next Report Period
CIR, SHORT TRIP, CIR, TOH, R/U & RUN CASING

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	TRIP DUE TO FAILURE	TRP	13	MWD Failure	16,420.0	16,420.0	CONTINUE TOH F/ MWD FAILURE
06:30	07:00	0.50	MISCELLANEOUS	OTH		MWD Failure	16,420.0	16,420.0	CLEAN AND CLEAR FLOOR ARE FOR SAFETY
07:00	08:00	1.00	PU/LD BHA	TRP	1	MWD Failure	16,420.0	16,420.0	C/O AND SURFACE TEST DIR-TOOLS
08:00	11:30	3.50	TRIP DUE TO FAILURE	TRP	13	MWD Failure	16,420.0	16,420.0	M/U BIT TIH PICK UP AND TEST AGITATOR TIH TO SHOE
11:30	12:00	0.50	RIG SERVICE	RIG	1		16,420.0	16,420.0	SERVICE RIG AND TOP DRIVE INSPECTION
12:00	16:30	4.50	TRIP DUE TO FAILURE	TRP	13	MWD Failure	16,420.0	16,420.0	CONT TIH, TEST MWD 1 STD OUTSIDE SHOE
16:30	19:30	3.00	DIRECTIONAL DRILL	DRL	2		16,420.0	16,497.0	DRILL LATERAL F/16,420 T/ 16,497'=77' WOB=30K, DHRPM=223, DIFF=400-600, GPM=550, 2 SLIDE=44' TF 120L
19:30	20:00	0.50	SURVEY	SUR	1		16,497.0	16,497.0	CONN & SURVEYS
20:00	20:30	0.50	DIRECTIONAL DRILL	DRL	2		16,497.0	16,528.0	DRILL LATERAL F/16,497 T/ 16,528'=31' WOB=30K, DHRPM=223, DIFF=400-600, GPM=550, 1 SLIDE=20' TF 95L
20:30	21:00	0.50	SURVEY	SUR	1		16,528.0	16,528.0	CONN & SURVEYS
21:00	22:30	1.50	DIRECTIONAL DRILL	DRL	2		16,528.0	16,623.0	DRILL LATERAL F/16,528 T/ 16,623'=95' WOB=30K, DHRPM=223, DIFF=400-600, GPM=550, 1 SLIDE=15' TF 95L
22:30	23:00	0.50	SURVEY	SUR	1		16,623.0	16,623.0	CONN & SURVEYS
23:00	23:30	0.50	DIRECTIONAL DRILL	DRL	2		16,623.0	16,718.0	DRILL LATERAL F/16,623 T/ 16,718'=95' WOB=30K, DHRPM=223, DIFF=400-600, GPM=550,
23:30	00:00	0.50	SURVEY	SUR	1		16,718.0	16,718.0	CONN & SURVEYS
00:00	02:30	2.50	DIRECTIONAL DRILL	DRL	2		16,718.0	16,907.0	DRILL LATERAL F/16,718 T/ 16,907'=189' WOB=30K, DHRPM=223, DIFF=400-600, GPM=550, 1 SLIDE=20' TF 120L
02:30	03:00	0.50	RIG SERVICE	RIG	1		16,907.0	16,907.0	SERVICE RIG AND TOP DRIVE INSPECTION
03:00	03:30	0.50	DIRECTIONAL DRILL	DRL	2		16,907.0	17,002.0	DRILL LATERAL F/16,907 T/ 17,002'=95' WOB=30K, DHRPM=223, DIFF=400-600, GPM=550,
03:30	04:00	0.50	SURVEY	SUR	1		17,002.0	17,002.0	CONN & SURVEYS
04:00	04:30	0.50	DIRECTIONAL DRILL	DRL	2		17,002.0	17,097.0	DRILL LATERAL F/17,002 T/ 17,097'=95' WOB=30K, DHRPM=223, DIFF=400-600, GPM=550,
04:30	05:00	0.50	SURVEY	SUR	1		17,097.0	17,097.0	CONN & SURVEYS
05:00	05:30	0.50	DIRECTIONAL DRILL	DRL	2		17,097.0	17,173.0	DRILL LATERAL F/17,097 T/ 17,173'=76' WOB=30K, DHRPM=223, DIFF=400-600, GPM=550,
05:30	06:00	0.50	CIRCULATE/CONDITION	CIRC	1		17,173.0	17,173.0	CIR 2-40 BBL SWEEPS

Daily Partner Report

6/13/2016 06:00 - 6/14/2016 06:00

Report# 19

Well Name: UNIVERSITY 7-1726 S 08SS

DFS 19.0

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING	5 1/2	17,168.0	-3.0			20.00		

Daily Partner Report

6/14/2016 06:00 - 6/15/2016 06:00

Report# 20

DFS 20.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	INTERMEDIATE CASING, 8,182.0ft, KB	2,269,700.00	1,625,503.78

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	17,173.0	0	55,539.91

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good			19.21

Operations at Report Time
RUN 5 1/2 CSG@11000'

Operations Summary
CIR, SHORT TRIP, CIR, TOH, L/D BHA, R/U & RUN 5 1/2 CSG

Operations Next Report Period
RUN CSG, CIR, CMT, N/D BOP, SET SLIPS, CUT OFF CSG, INSTALL NIGHT CAP, RIG RELEASED

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	CIRCULATE/CONDITION	CIRC	1		17,173.0	17,173.0	CONTINUE CIRC HOLE CLEAN AFTER TD
06:30	08:00	1.50	SHORT TRIP	TRP	14		17,173.0	17,173.0	MAKE SHORT TRIP T/ 15600' WITH NO ISSUES
08:00	09:30	1.50	CIRCULATE/CONDITION	CIRC	1		17,173.0	17,173.0	PUMP SWEEP AND CIRC HOLE CLEAN AFTER SHORT TRIP
09:30	16:30	7.00	TRIP	TRP	2		17,173.0	17,173.0	PUMP SLUG AND TRIP OUT FOR CASING
16:30	17:30	1.00	PU/LD BHA	TRP	1		17,173.0	17,173.0	L/D DIR TOOLS
17:30	18:30	1.00	RIG UP/DOWN CSG CREW	CSG	1		17,173.0	17,173.0	S/M & R/U CASING CREW
18:30	06:00	11.50	RUN CASING	CSG	2		17,173.0	17,173.0	S/M, RUN 5 1/2 CASING, CIR@ 1200, 2500, 4500, 8200

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING	5 1/2	17,168.0	-3.0			20.00		

Daily Partner Report

6/15/2016 06:00 - 6/16/2016 06:00

Report# 21

DFS 21.0

Well Name: UNIVERSITY 7-1726 S 08SS

Well Info

API	Surface Legal Location	Division	Field Name	Spud Date
42-317-40417	S17-7 , U L SVY,	PERMIAN BASIN DIVISION	SPRABERRY	5/27/2016

County	State	Ground Elevation (ft)	Original KB Elevation (ft)
MARTIN	TEXAS	2,936.2	2,957.2

Job Summary

Job Category	Last Casing String	JOB AFE AMOUNT (Cost)	Cum Field Est To Date (Cost)
DRILLING	PRODUCTION CASING, 17,168.0ft, KB	2,269,700.00	2,016,239.05

Daily Ops Summary

RIG	Wellbore Name	End Depth (ft, KB)	Progress (ft)	Daily Field Est Total (Cost)
UNIT 401	Original Hole	17,173.0	0	390,780.42

Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum Time Log Days (days)
Clear	Good			20.00

Operations at Report Time

RIG RELEASED@01:00 AM

Operations Summary

FINISH RUNNING 5 1/2 CASING, TAG BOTTOM, CIRCULATE HOLE CLEAN, PJSM RIG UP CEMENTERS, AND CEMENT

Operations Next Report Period

RELEASED TO UNIVERSITY 7-1726 S 07 SS

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Sub - Code	Unschd Type	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	13:00	7.00	RUN CASING	CSG	2		17,173.0	17,173.0	CONTINUE RUNNING PROD-CASING FILL AND CIRC,WASH LAST JOINT TO BTTM AND L/D TAG JT,
13:00	14:30	1.50	CIRCULATE/CONDITION	CIRC	1		17,173.0	17,173.0	CIRC FOR CEMENT JOB AND R/D CASERS & CRT
14:30	19:30	5.00	CEMENTING	CMT	2		17,173.0	17,173.0	PJSM TEST LINES AND CEMENT, BUMP PLUG, FLOATS HELD, 50 BBL SPACER & 85 BBL TERGO VIS TO SURFACE, R/D CEMENTERS
19:30	20:30	1.00	WAITING ON WEATHER	WOT	3		17,173.0	17,173.0	WAIT ON STORM TO PASS
20:30	22:30	2.00	NU/ND BOP	BOP	1		17,173.0	17,173.0	S/M & N/D BOP
22:30	01:00	2.50	SET SLIPS	CSG	7		17,173.0	17,173.0	SET SLIP W/170K, CUT CSG, MAKE FINAL CUT, INSTALL NIGHT CAP & TEST, RIG RELEASED

Head Count / Man Hours

Company	Type	Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	Dens Fluid (lb/gal)	P LeakOff (psi)
CONDUCTOR	20	101.0	21.0	4/27/2016	18.54	133.00		
SURFACE CASING	13 3/8	530.0	-5.1	5/27/2016		54.50		
INTERMEDIATE CASING	9 5/8	8,182.0	21.2	6/5/2016		40.00		
PRODUCTION CASING	5 1/2	17,168.0	-3.0	6/15/2016		20.00		