



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/12/2016 06:00 - 7/13/2016 06:00

Report# 2

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40415		TX102363		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/13/2016	
						Dry Hole TD Date	
						7/4/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,078.0			Original Hole - 9,500.2				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
MIRU Predator crane. NU Bass 5 1/8" frac stack and RU ETS pump and test stack to 10,000 psi. Good test. Spot 2 acid tanks, 12 water tanks, 2 pump down tanks, and 2 flow back tanks. Waiting on completions.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-CT	2,557,500.00	4,280.00	17,564.94

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	NU/TEST WELLHEAD	WHD	MIRU Predator crane. NU Bass 5 1/8" frac stack and RU ETS pump and test stack to 10,000 psi. Good test. Spot 2 acid tanks, 12 water tanks, 2 pump down tanks, and 2 flow back tanks. Waiting on completions.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/13/2016 06:00 - 7/14/2016 06:00

Report# 3

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40415	TX102363	HORIZONTAL
Surface Legal Location	Field Name	County	State
S17-7 , U L SVY,	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,936.2	2,957.20, Unit 401 - KB 21	21.00	5/13/2016
			Dry Hole TD Date
			7/4/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 17,078.0	Original Hole - 9,500.2		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			

Operations at Report Time	Remarks

Operations Summary
MIRU S3 pump and RDS flow meter and pressure monitor. Load annulus with 15 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 12 bbls TFW and hold for 20 min. RSI sleeve opened and pressure fell to 2,500 psi. Pump DFIT with 55 bbls TFW at 12 bpm and 5,800 psi. ISDP - 3,900 psi. SIW and secure. RD S3 pump and RDS flow meter. RDS pressure monitor recording. Waiting on completion.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-CT	2,557,500.00		17,564.94

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	LOAD HOLE	CIRC	MIRU S3 pump and RDS flow meter and pressure monitor. Load annulus with 15 bbls TFW and monitor. Test lines to 10,000 psi. Good test. Test casing to 10,000 psi with 12 bbls TFW and hold for 20 min. RSI sleeve opened and pressure fell to 2,500 psi. Pump DFIT with 55 bbls TFW at 12 bpm and 5,800 psi. ISDP - 3,900 psi. SIW and secure. RD S3 pump and RDS flow meter. RDS pressure monitor recording. Waiting on completion.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/17/2016 06:00 - 7/18/2016 06:00

Report# 4

Division PERMIAN BASIN DIVISION		API 42-317-40415		Unique Well ID TX102363		Well Configuration Type HORIZONTAL	
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/13/2016	
						Dry Hole TD Date 7/4/2016	
Total Depth (All) (ft, KB) Original Hole - 17,078.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,500.2		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time MISCELLANEOUS				Remarks			
Operations Summary Set frac stand. Continue to monitor pressure with RDS gauge. Waiting on completion.							
AFE Number DRL-10763-CT		Job AFE + Supp Amount (Cost) 2,557,500.00		Daily Field Est Total (Cost)		Cum Field Est To Date (Cost) 21,844.94	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	06:00	24.00	MISCELLANEOUS	OTH	Set frac stand. Continue to monitor pressure with RDS gauge. Waiting on completion.		



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/18/2016 06:00 - 7/19/2016 06:00

Report# 5

Division PERMIAN BASIN DIVISION		API 42-317-40415		Unique Well ID TX102363		Well Configuration Type HORIZONTAL	
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS	
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/13/2016	
						Dry Hole TD Date 7/4/2016	
Total Depth (All) (ft, KB) Original Hole - 17,078.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,500.2		PBTD (All) (ft, KB)			
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type				Objective	
Purpose							
Operations at Report Time Waiting on Completion				Remarks			
Operations Summary RDMO Reservoir Data Systems pressure gauge. SIW and secure.							
AFE Number DRL-10763-CT		Job AFE + Supp Amount (Cost) 2,557,500.00		Daily Field Est Total (Cost)		Cum Field Est To Date (Cost) 25,619.90	
Time Log							
Start Time	End Time	Dur (hr)	Activity	Code	Com		
06:00	10:00	4.00	RIG UP/DOWN	LOC	RDMO Reservoir Data Systems pressure gauge. SIW and secure.		



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/27/2016 06:00 - 7/28/2016 06:00

Report# 6

Division PERMIAN BASIN DIVISION		API 42-317-40415		Unique Well ID TX102363		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/13/2016		Dry Hole TD Date 7/4/2016	
Total Depth (All) (ft, KB) Original Hole - 17,078.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,500.2				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
RU HES risers, Scorpion pressure control, ETS test pump, S3 pump down pumps, Ark-la-tex ELU, and GCS FBE. Load and test HES frac iron to 9,800 psi. Good test. Continue prep to start 24 operations later today.

AFE Number DRL-10763-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost) 29,472.97
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	22:00	16.00	RIG UP/DOWN	LOC	RU HES risers, Scorpion pressure control, ETS test pump, S3 pump down pumps, Ark-la-tex ELU, and GCS FBE. Load and test HES frac iron to 9,800 psi. Good test. Continue prep to start 24 operations later today.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/28/2016 06:00 - 7/29/2016 06:00

Report# 7

Division PERMIAN BASIN DIVISION	API 42-317-40415	Unique Well ID TX102363	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7, U L SVY,	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,936.2	Current Elevation 2,957.20, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 5/13/2016
Total Depth (All) (ft, KB) Original Hole - 17,078.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,500.2	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose			

Operations at Report Time	Remarks
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Operations Summary Frac Stage #1. Plug/perf and frac stages #2 thru #6.Plug/perf stage#7			
AFE Number DRL-10763-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 9,920.00	Cum Field Est To Date (Cost) 39,392.97

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:30	2.50	FRACTURE	STIM	FRAC STAGE #1 AVG RATE - BPM AVG PRESS - PSI TOTAL FLUID - BBLS TOTAL SAND - LBS
08:30	11:00	2.50	WL PERFORATE	PERF	PLUG/PERF STAGE #2 PERFORATIONS - 16,647' - 16,825'
11:00	13:00	2.00	FRACTURE	STIM	FRAC STAGE #2 AVG RATE - 70 BPM AVG PRESS - 5,355 PSI TOTAL FLUID - 7,033 BBLS TOTAL SAND - 332,877 LBS
13:00	14:00	1.00	WL PERFORATE	PERF	PLUG/PERF STAGE #3 PERFORATIONS - 16,413' - 16,591'
14:00	15:45	1.75	FRACTURE	STIM	FRAC STAGE #3 AVG RATE - 65 BPM AVG PRESS - 4961 PSI TOTAL FLUID - 6466 BBLS TOTAL SAND - 324,382 LBS
15:45	17:30	1.75	WL PERFORATE	PERF	PLUG/PERF STAGE #4 PERFORATIONS - 16,180' - 16,357'
17:30	19:30	2.00	FRACTURE	STIM	FRAC STAGE #4 AVG RATE BPM- 65 AVG PRESS -PSI 4640 TOTAL FLUID - BBLS 6476 TOTAL SAND LBS332,732
19:30	21:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #5 PERFORATIONS = 15,946' - 16,123'
21:00	23:30	2.50	FRACTURE	STIM	FRAC STAGE #5 AVG BPM= 68.7 BPM AVG PSI= 5,206 PSI TOTAL BBLS FLUID=6,423 BBL TOTAL LBS PROP= 321,271 LBS
23:30	01:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #6 PERFORATIONS = 15,712' - 15,889'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/28/2016 06:00 - 7/29/2016 06:00

Report# 7

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
01:00	04:00	3.00	FRACTURE	STIM	FRAC STAGE #6 AVG BPM= 69.6 BPM AVG PSI= 5,177 PSI TOTAL BBLS FLUID= 6,356 BBL TOTAL LBS PROP= 331,470 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #7 PERFORATIONS = 15,478' - 15,656'
06:00	06:00				



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/29/2016 06:00 - 7/30/2016 06:00

Report# 8

Division PERMIAN BASIN DIVISION		API 42-317-40415		Unique Well ID TX102363		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/13/2016		Dry Hole TD Date 7/4/2016	
Total Depth (All) (ft, KB) Original Hole - 17,078.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,500.2				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
Frac stage#7.Plug/perf and frac stage#8 thru stage #13

AFE Number DRL-10763-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 20,257.24	Cum Field Est To Date (Cost) 59,650.21
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Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	08:00	2.00	FRACTURE	STIM	FRAC STAGE #7 AVG BPM= 70.0 BPM AVG PSI= 5,579 PSI TOTAL FLUID= 6,519 BBL TOTAL PROP= 326,177 LBS
08:00	09:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #8 PERFORATIONS = 15,244' - 15,422'
09:30	11:30	2.00	FRACTURE	STIM	FRAC STAGE #8 AVG RATE= 70.1 BPM AVG PRESS= 5,455 PSI TOTAL FLUID= 7,378 BBL TOTAL PROP= 328,893 LBS
11:30	13:30	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #9 PERFORATIONS = 15,011' - 15,188'
13:30	15:45	2.25	FRACTURE	STIM	FRAC STAGE #9 AVG RATE BPM= 69 AVG PRESS= PSI 4677 TOTAL FLUID= BBL 6451 TOTAL PROP= LBS 334,539
15:45	17:15	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #10 PERFORATIONS = 14,777' - 14,954'
17:15	19:15	2.00	FRACTURE	STIM	FRAC STAGE #10 AVG RATE= BPM 69 AVG PRESS= PSI 4751 TOTAL FLUID= BBL 6343 TOTAL PROP= LBS 329,311
19:15	20:45	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #11 PERFORATIONS = 14,543' - 14,720'
20:45	22:45	2.00	FRACTURE	STIM	FRAC STAGE #11 AVG RATE BPM= 70.7BPM AVG PRESS= 4,917 PSI TOTAL FLUID= 6,349 BBL TOTAL PROP= 327,957 LBS
22:45	00:00	1.25	WL PERFORATE	PERF	PLUG/PERF STAGE#12 PERFORATIONS = 14,309' - 14,487'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/29/2016 06:00 - 7/30/2016 06:00

Report# 8

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
00:00	02:00	2.00	FRACTURE	STIM	FRAC STAGE #12 AVG RATE= 69.5 BPM AVG PRESS= 5,073 PSI TOTAL FLUID= 6,381 BBL TOTAL PROP= 329,246 LBS
02:00	04:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE#13 PERFORATIONS = 14,075' - 14,253'
04:00	06:00	2.00	FRACTURE	STIM	FRAC STAGE #13 AVG RATE= 70.2 BPM AVG PRESS= 5,176 PSI TOTAL FLUID= 6,707 BBL TOTAL PROP= 332,329 LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/30/2016 06:00 - 7/31/2016 06:00

Report# 9

Division PERMIAN BASIN DIVISION		API 42-317-40415		Unique Well ID TX102363		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/13/2016		Dry Hole TD Date 7/4/2016	
Total Depth (All) (ft, KB) Original Hole - 17,078.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,500.2				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary Plug/perf and frac stages #14 thru #19. Plug/perf stage #20.			
AFE Number DRL-10763-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 6,420.00	Cum Field Est To Date (Cost) 66,070.21

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:00	1.00	WL PERFORATE	PERF	PLUG/PERF STAGE#14 PERFORATIONS = 13,842' - 14,019'
07:00	09:00	2.00	FRACTURE	STIM	FRAC STAGE #14 AVG RATE= 70.1 BPM AVG PRESS= 5,233 PSI TOTAL FLUID= 6,675 BBL TOTAL PROP= 336,152 LBS
09:00	10:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE#15 PERFORATIONS = 13,608' - 13,785'
10:30	12:30	2.00	FRACTURE	STIM	FRAC STAGE #15 AVG RATE= 70.0 BPM AVG PRESS= 4,981 PSI TOTAL FLUID= 6,439 BBL TOTAL PROP= 338,913 LBS
12:30	14:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE#16 PERFORATIONS = 13,374' - 13,551'
14:00	16:00	2.00	FRACTURE	STIM	FRAC STAGE #16 AVG RATE= BPM 70 AVG PRESS= PSI 5576 TOTAL FLUID= BBL 7525 TOTAL PROP= LBS 318,379
16:00	17:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE#17 PERFORATIONS = 13,140' - 13,318'
17:30	19:15	1.75	FRACTURE	STIM	FRAC STAGE #17 AVG RATE= BPM 67 AVG PRESS= PSI 5205 TOTAL FLUID= BBL 6366 TOTAL PROP= LBS327,711
19:15	20:45	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE# 18 PERFORATIONS = 12,906 - 13,084'
20:45	23:45	3.00	FRACTURE	STIM	FRAC STAGE #18 AVG RATE= 69.9 BPM AVG PRESS= 4,908 PSI TOTAL FLUID= 7,437 BBL TOTAL PROP=329,890 LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/30/2016 06:00 - 7/31/2016 06:00

Report# 9

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
23:45	01:00	1.25	WL PERFORATE	PERF	PLUG/PERF STAGE #19 PERFORATIONS= 12,673' - 12,850'
01:00	04:00	3.00	FRACTURE	STIM	FRAC STAGE #19 AVG RATE= 69.9 BPM AVG PRESS= 5,031 PSI TOTAL FLUID= 6,503 BBL TOTAL PROP=329,066 LBS
04:00	06:00	2.00	WL PERFORATE	PERF	PLUG/PERF STAGE #20 PERFORATIONS = 12,439' -12,616'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/31/2016 06:00 - 8/1/2016 06:00

Report# 10

Division	API	Unique Well ID	Well Configuration Type
PERMIAN BASIN DIVISION	42-317-40415	TX102363	HORIZONTAL
Surface Legal Location	Field Name	County	State
S17-7, U L SVY,	SPRABERRY	MARTIN	TEXAS
Ground Elevation (ft)	Current Elevation	Current KB to GL (ft)	Spud Date
2,936.2	2,957.20, Unit 401 - KB 21	21.00	5/13/2016
			Dry Hole TD Date
			7/4/2016
Total Depth (All) (ft, KB)	Total Depth All (TVD) (ft, KB)	PBTD (All) (ft, KB)	
Original Hole - 17,078.0	Original Hole - 9,500.2		
Primary Job Type	Secondary Job Type	Objective	
AFE - DRL-CT (Completion)			
Purpose			

Operations at Report Time	Remarks

Operations Summary			
Frac stage #20. Plug/perf and frac stage #21 thru # 27			
AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-CT	2,557,500.00	96,397.37	166,212.58

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:00	1.00	FRACTURE	STIM	FRAC STAGE #20 AVG RATE= 70.1 BPM AVG PRESS= 5,117 PSI TOTAL FLUID= 7,013 BBL TOTAL PROP= 330,285 LBS
07:00	08:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #21 PERFORATIONS = 12,205' -12,382'
08:30	10:15	1.75	FRACTURE	STIM	FRAC STAGE #21 AVG RATE= 70.1 BPM AVG PRESS= 4,739 PSI TOTAL FLUID= 6,513 BBL TOTAL PROP= 326,957 LBS
10:15	11:45	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #22 PERFORATIONS = 11,971' -12,148'
11:45	14:00	2.25	FRACTURE	STIM	FRAC STAGE #22 AVG RATE= BPM 70 AVG PRESS= PSI 4919 TOTAL FLUID= BBL 6751 TOTAL PROP= LBS 335,813
14:00	15:15	1.25	WL PERFORATE	PERF	PLUG/PERF STAGE #23 PERFORATIONS = 11,737' -11,915'
15:15	17:00	1.75	FRACTURE	STIM	FRAC STAGE #23 AVG RATE= BPM 70 AVG PRESS= PSI 5023 TOTAL FLUID= BBL 6321 TOTAL PROP= LBS 327,318
17:00	18:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE 24 PERFORATIONS = 11,503' - 11,681'
18:30	20:30	2.00	FRACTURE	STIM	FRAC STAGE #24 AVG RATE= BPM 70 AVG PRESS= PSI 4751 TOTAL FLUID= BBL 6338 TOTAL PROP= LBS 329,349
20:30	22:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE#25 PERFORATIONS = 11,270' - 11,447'



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

7/31/2016 06:00 - 8/1/2016 06:00

Report# 10

Time Log					
Start Time	End Time	Dur (hr)	Activity	Code	Com
22:00	00:00	2.00	FRACTURE	STIM	FRAC STAGE #25 AVG RATE= 69.6 BPM AVG PRESS= 4,913 PSI TOTAL FLUID= 6,390 BBL TOTAL PROP= 329,502 LBS
00:00	01:30	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #26 PERFORATIONS = 11,036 - 11,213'
01:30	03:30	2.00	FRACTURE	STIM	FRAC STAGE #26 AVG BPM= 69.6 BPM AVG PRESS= 4,648 PSI TOTAL FLUID=6,349 BBL TOTAL PROP= 328,866 LBS
03:30	05:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #27 PERFORATIONS = 10,802 - 10,979'
05:00	06:00	1.00	FRACTURE	STIM	FRAC STAGE #27 AVG RATE= 70.5 BPM AVG PRESS= 4,628 PSI TOTAL FLUID= 6,340 BBL TOTAL PROP= 324,627 LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

8/1/2016 06:00 - 8/2/2016 06:00

Report# 11

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40415		TX102363		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/13/2016	
						Dry Hole TD Date	
						7/4/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,078.0			Original Hole - 9,500.2				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time

Remarks

Operations Summary

Plug/perf and frac stage #28 thru #32. RDMO HES FRAC EQUIPMENT, SCORPION PRESSURE CONTROL, ETS TEST PUMP, S3 PUMPDOWN PUMPS, SWIFTWATER WATER TRANSFER, ARK-LA-TEX ELU, TOTAL TANKS FRAC TANKS, GCS FBE, AND PREDATOR CRANE. ND FRAC STACK.ICP - 0 psi. NU 7 1/16" 5K Hydril and 7 1/16" 5K double hydraulic BOP with 5 1/8" x 7 1/16" spool. SIW and secure. SICP 0 psi. Waiting on WOR to drill plugs.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-CT	2,557,500.00	1,963,568.57	2,135,072.27

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	07:00	1.00	WL PERFORATE	PERF	PLUG/PERF STAGE #28 PERFORATIONS = 10,568' - 10,746'
07:00	09:00	2.00	FRACTURE	STIM	FRAC STAGE #28 AVG RATE= 70.2 BPM AVG PRESS= 4,760 PSI TOTAL FLUID= 6,047 BBL TOTAL PROP= 215,822 LBS
09:00	10:00	1.00	WL PERFORATE	PERF	PLUG/PERF STAGE #29 PERFORATIONS = 10,334' - 10,512'
10:00	11:45	1.75	FRACTURE	STIM	FRAC STAGE #29 AVG RATE= 70.1 BPM AVG PRESS= 5,056 PSI TOTAL FLUID= 6,499 BBL TOTAL PROP= 357,901 LBS
11:45	12:45	1.00	WL PERFORATE	PERF	PLUG/PERF STAGE #30 PERFORATIONS = 10,101' - 10,278'
12:45	14:30	1.75	FRACTURE	STIM	FRAC STAGE #30 AVG RATE= BPM 70 AVG PRESS= PSI 4930 TOTAL FLUID= BBL 6465 TOTAL PROP= LBS 360,224
14:30	15:45	1.25	WL PERFORATE	PERF	PLUG/PERF STAGE #31 PERFORATIONS = 9,867' - 10,044'
15:45	18:30	2.75	FRACTURE	STIM	FRAC STAGE #31 AVG RATE= BPM 70 AVG PRESS= PSI 4787 TOTAL FLUID= BBL 7224 TOTAL PROP= LBS 356,097
18:30	20:00	1.50	WL PERFORATE	PERF	PLUG/PERF STAGE #32 PERFORATIONS = 9,633' - 9,810'
20:00	21:45	1.75	FRACTURE	STIM	FRAC STAGE #32 AVG RATE= BPM AVG PRESS= PSI TOTAL FLUID= BBL TOTAL PROP= LBS



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

8/1/2016 06:00 - 8/2/2016 06:00

Report# 11

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
21:45	06:00	8.25	OTHER WL WORK	LOG	Set kill plug @ 8920'. RDMO HES FRAC EQUIPMENT, SCORPION PRESSURE CONTROL, ETS TEST PUMP, S3 PUMPDOWN PUMPS, SWIFTWATER WATER TRANSFER, ARK-LA-TEX ELU, TOTAL TANKS FRAC TANKS, GCS FBE, AND PREDATOR CRANE. ND FRAC STACK.ND sICP - 0 psi. . SIW and secure. SICP 0 psi. Waiting on WOR to drill plugs.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

8/8/2016 23:00 - 8/9/2016 06:00

Report# 12

Division PERMIAN BASIN DIVISION	API 42-317-40415	Unique Well ID TX102363	Well Configuration Type HORIZONTAL
Surface Legal Location S17-7, U L SVY,	Field Name SPRABERRY	County MARTIN	State TEXAS
Ground Elevation (ft) 2,936.2	Current Elevation 2,957.20, Unit 401 - KB 21	Current KB to GL (ft) 21.00	Spud Date 5/13/2016
Total Depth (All) (ft, KB) Original Hole - 17,078.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,500.2	
Primary Job Type AFE - DRL-CT (Completion)		Objective	
Purpose			
Operations at Report Time		Remarks	

Operations Summary
SICP 0 PSI. RU Blackhawk WOR #27, pipe racks, and hydraulic laydown machine. MU and RIH with ETS tools as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. CRIH with 61 jts with EOT 1,939'

AFE Number DRL-10763-CT	Job AFE + Supp Amount (Cost) 2,557,500.00	Daily Field Est Total (Cost) 6,420.00	Cum Field Est To Date (Cost) 2,252,021.09
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Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
23:00	06:00	7.00	RIG UP/DOWN	LOC	RU Blackhawk WOR #27, pipe racks, and hydraulic laydown machine. MU and RIH with ETS tools as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. CRIH with 61 jts with EOT 1,939' at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

8/9/2016 06:00 - 8/10/2016 06:00

Report# 13

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40415		TX102363		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/13/2016	
						Dry Hole TD Date	
						7/4/2016	
Total Depth (All) (ft, KB)		Total Depth All (TVD) (ft, KB)		PBTD (All) (ft, KB)			
Original Hole - 17,078.0		Original Hole - 9,500.2					
Primary Job Type			Secondary Job Type			Objective	
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
CRIH with 221 jts 2 7/8' PH6 P110 tubing filling tubing every 60 jts. Tag kill plug on jt #283 with EOT at 8,920'. RU power swivel. CRIH with 61 jts and drill out plug #1 thru plug #6 pumping 3.5 bpm at 1700 psi and returning 3.25 bpm at 12 psi on the manifold. Circulate hole clean on jt #347 with EOT at 10,847'. CRIH with 46 jts and drill out plug #7 thru plug #12 pumping 3.5 bpm at 1700 psi and returning 3.25 bpm at 5 psi on the manifold. CRIH with EOT at 12,205' at report time

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-CT	2,557,500.00	26,362.16	2,278,383.25

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	CRIH with 221 jts 2 7/8' PH6 P110 tubing filling tubing every 60 jts. Tag kill plug on jt #283 with EOT at 8,920'. RU power swivel. CRIH with 61 jts and drill out plug #1 thru plug #6 pumping 3.5 bpm at 1700 psi and returning 3.25 bpm at 12 psi on the manifold. Circulate hole clean on jt #347 with EOT at 10,847'. CRIH with 46 jts and drill out plug #7 thru plug #12 pumping 3.5 bpm at 1700 psi and returning 3.25 bpm at 5 psi on the manifold. CRIH with EOT at 12,205' at report time



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

8/10/2016 06:00 - 8/11/2016 06:00

Report# 14

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40415		TX102363		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/13/2016	
						Dry Hole TD Date	
						7/4/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,078.0			Original Hole - 9,500.2				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
CRIH and drill out plugs #13 and #14. Circulate hole clean with EOT at 12,511'. CRIH and drill out plugs #15 thru #24. Circulate hole clean with EOT at 14,896'. CRIH and tag plug #25 at 15,116' drill on plug for 1 hour. No torque indication on motor with weight on bit. Prep to POOH to check motor at report time. POOH with 234 jts lay down jars. Pump 50 bbl brine water for well control (well static). CPOOH with 200 jts. Pump 50 bbl brine for well control. CPOOH with 48 jts with ETS tools as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. Inspect BHA. Flex shaft broke. MU ETS BHA #2 as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. Well flowing pump 50 bbl of brine at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-CT	2,557,500.00	22,202.50	2,300,585.75

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	CRIH and drill out plugs #13 and #14. Circulate hole clean with EOT at 12,511'. CRIH and drill out plugs #15 thru #24. Circulate hole clean with EOT at 14,896'. CRIH and tag plug #25 at 15,116' drill on plug for 1 hour. No torque indication on motor with weight on bit. Prep to POOH to check motor at report time. POOH with 234 jts lay down jars. Pump 50 bbl brine water for well control (well static). CPOOH with 200 jts. Pump 50 bbl brine for well control. CPOOH with 48 jts with ETS tools as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. Inspect BHA. Flex shaft broke. MU ETS BHA #2 as follows: 4 5/8" JZ bit, 3 1/8" mud motor, 2 7/8" dart valve, 2 7/8" HYD disconnect, 2 7/8" Haley jars, quad BPV, 2 3/8" PAC pin x 2 7/8" PH6 box, 1jt 2 7/8" tubing and RN nipple. Well flowing pump 50 bbl of brine at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

8/11/2016 06:00 - 8/12/2016 06:00

Report# 15

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40415		TX102363		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/13/2016	
						Dry Hole TD Date	
						7/4/2016	
Total Depth (All) (ft, KB)			Total Depth All (TVD) (ft, KB)			PBTD (All) (ft, KB)	
Original Hole - 17,078.0			Original Hole - 9,500.2				
Primary Job Type				Secondary Job Type			Objective
AFE - DRL-CT (Completion)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
CRIH loading tubing every 35 stands. Installed oil jars between jt #258 and #259. CRIH to jt #474, RU power swivel. CRIH and drill out plugs #25 thru #32 pumping 3.5 bpm and 1,800 psi and returning 3.75 bpm and 20 psi on the manifold (all plugs drilled). CRIH to jt #540 with EOT 16,901' (RSI at 16,885') Pump a final 10 bbls dyed gel sweep and POOH laying down 3 jts 2 7/8" 7.9# PH6 P110 tbg. Continue POOH laying down 2 7/8" 7.9# PH6 P110 tbg with EOT at 16,462' at report time.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-CT	2,557,500.00	46,102.42	2,346,688.17

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	CRIH loading tubing every 35 stands. Installed oil jars between jt #258 and #259. CRIH to jt #474, RU power swivel. CRIH and drill out plugs #25 thru #32 pumping 3.5 bpm and 1,800 psi and returning 3.75 bpm and 20 psi on the manifold (all plugs drilled). CRIH to jt #540 with EOT 16,901' (RSI at 16,885') Pump a final 10 bbls dyed gel sweep and POOH laying down 3 jts 2 7/8" 7.9# PH6 P110 tbg. Continue POOH laying down 2 7/8" 7.9# PH6 P110 tbg with EOT at 16,462' at report time.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

8/12/2016 17:00 - 8/13/2016 06:00

Report# 1

Division		API		Unique Well ID		Well Configuration Type	
PERMIAN BASIN DIVISION		42-317-40415		TX102363		HORIZONTAL	
Surface Legal Location		Field Name		County		State	
S17-7 , U L SVY,		SPRABERRY		MARTIN		TEXAS	
Ground Elevation (ft)		Current Elevation		Current KB to GL (ft)		Spud Date	
2,936.2		2,957.20, Unit 401 - KB 21		21.00		5/13/2016	
						Dry Hole TD Date	
						7/4/2016	
Total Depth (All) (ft, KB)		Total Depth All (TVD) (ft, KB)		PBTD (All) (ft, KB)			
Original Hole - 17,078.0		Original Hole - 9,500.2					
Primary Job Type			Secondary Job Type			Objective	
AFE - DRL-AL (Artificial Lift)							
Purpose							

Operations at Report Time	Remarks
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Operations Summary
MU and RIH with 2 7/8" bull plug, 10 jts 2 7/8" 6.5 lb L-80 EUE 8rd tbg and Dover ESP with Sandguard, 11 jts of 2 7/8" tbg, drain sub and 254 jts of 2 7/8" 6.5# L-80 tbg testing cable every 20 jts. Land tbg on QCI hanger with EOT at 9,199' and end of pump at 8,872'. ND 7 1/16" 5K Hydril and 7 1/16" 5K double hydraulic BOP. NU ESP surface equipment. SIW and secure. RD Blackhawk rig #27. Turn well over to production. Job complete.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-AL	433,040.00	49,649.31	49,649.31

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
17:00	06:00	13.00	RUN/PULL PUMP	TRP	MU and RIH with 2 7/8" bull plug, 10 jts 2 7/8" 6.5 lb L-80 EUE 8rd tbg and Dover ESP with Sandguard, 11 jts of 2 7/8" tbg, drain sub and 254 jts of 2 7/8" 6.5# L-80 tbg testing cable every 20 jts. Land tbg on QCI hanger with EOT at 9,199' and end of pump at 8,872'. ND 7 1/16" 5K Hydril and 7 1/16" 5K double hydraulic BOP. NU ESP surface equipment. SIW and secure. RD Blackhawk rig #27. Turn well over to production. Job complete.



QEP Daily Completion Partner Report

Well Name: UNIVERSITY 7-1726 S 06SS

8/12/2016 06:00 - 8/13/2016 06:00

Report# 16

Division PERMIAN BASIN DIVISION		API 42-317-40415		Unique Well ID TX102363		Well Configuration Type HORIZONTAL			
Surface Legal Location S17-7 , U L SVY,		Field Name SPRABERRY		County MARTIN		State TEXAS			
Ground Elevation (ft) 2,936.2		Current Elevation 2,957.20, Unit 401 - KB 21		Current KB to GL (ft) 21.00		Spud Date 5/13/2016		Dry Hole TD Date 7/4/2016	
Total Depth (All) (ft, KB) Original Hole - 17,078.0				Total Depth All (TVD) (ft, KB) Original Hole - 9,500.2				PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)				Secondary Job Type				Objective	
Purpose									

Operations at Report Time	Remarks
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Operations Summary
Continue POOH laying down 2 7/8" 7.9# PH6 P110 tbg and circulate hole clean with EOT at 9,761' pumping 3.5 bpm at 1,550 psi and returning 3.5 bpm with 50 psi on manifold. Continue POOH laying down 2 7/8" 7.9# PH6 P110 tbg and pump 50 bbls 10# brine down the csg for well control EOT at 8,067'. (well static) Continue POOH laying down 2 7/8" 7.9# PH6 P110 tbg and ETS BHA.

AFE Number	Job AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
DRL-10763-CT	2,557,500.00	75,073.34	2,421,761.51

Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	13:00	7.00	TRIP	TRP	Continue POOH laying down 2 7/8" 7.9# PH6 P110 tbg and circulate hole clean with EOT at 9,761' pumping 3.5 bpm at 1,550 psi and returning 3.5 bpm with 50 psi on manifold. Continue POOH laying down 2 7/8" 7.9# PH6 P110 tbg and pump 50 bbls 10# brine down the csg for well control EOT at 8,067'. (well static) Continue POOH laying down 2 7/8" 7.9# PH6 P110 tbg and ETS BHA. ND 7 1/16" Hydril, 7 1/16" 5K double hydraulic BOP, 5 1/8" 10K flow cross and 5 1/8" bottom master valve.