

EP WELLS DAILY OPERATIONS REPORT

Report 1

08/09/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1804H
Wellbore	UNIVERSITY 19 PW UNIT 1804H
WBS No/API No	30267993 / 4230133264.00

Event Summary

Event Type	Drilling only	Event Start Date	08/09/2017	Days on Location	1.00
Objective	Drill - New Well	Original Spud Date		Days Since Spud	
Est. Days	3.00	Contractor	PRECISION		
Work Unit	PRECISION 826	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	TREY HARGETT	Measured Depth(ft)	136.00
Engineer	JESSICA TRAVELER	TVD(ft)	136.00
Other Supervisor	DALY MOSBROKER	24 Hr Progress(ft)	136.00
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,778.90 / 2,762.90	Hole size(in)	30.000
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	20.000in@136.00ft
Actual cost to date/AFE	5,913/371,955.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.02	LOT/FIT EMW(ppg)	
Daily Cost	5,913	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review	04/04/2017	127	TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	

Safety Comments:

GOAL ZERO DAYS: 129
 DAYS SINCE LAST LTI: 129
 DAYS SINCE LAST HIPO: 103
 DAYS SINCE LAST MTC: 129
 MAN HOURS: 159

Operations Summary

24 Hour Summary
SKID RIG TO UNIVERSITY 19 PW UNIT 1804H, RU AFTER SKID, NU CONDUCTOR/FLOW LINE/OVERBOARD LINE AND TRANSFER HOSES **ACCEPTED RIG ON 8/9/2017 @ 23:00 HRS**
Update Since Report Time
0000 TO 0200 FINISH RU NU CONDUCTOR/FLOW LINE/OVERBOARD LINE AND TRANSFER HOSES, 0200 TO 0330 PU 12-1/4" BHA, 0330 TO 0430 WORK ON RENTAL TRANSFER PUMP, FILL TRANSFER TANK AND BUILD SWEEP 0430 TO 0500 SPUD, TAGGED AT 140', DRILL TO 175'
24 Hour Forecast
DRILL 12-1/4" HOLE

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Wellbore UNIVERSITY 19 PW UNIT 1804H

Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
13:30	1.00	SRF1	WLK		135.00	0		PREP RIG FOR SKID
14:30	2.50	SRF1	WLK		135.00	0		SKID RIG 20' TO 1804H WELL
17:00	1.00	SRF1	WLK		135.00	0		RU AFTER SKID, LOWER DOG HOUSE WALKS, ODS STAIRS, RU PASON LINES, SPOT RACKS
18:00	1.00	SRF1	WLK		135.00	0		REMOVE WALKING SYSTEM F/ DOG HOUSE AND TRANSFER TANK
19:00	4.00	SRF1	WLK		135.00	0		RU WATER LINES, AIR LINES, TRANSFER LINES, KICKER HOSES, INSTALL KEEPERS AND SAFETY CABLES, LOAD OUT AXIS EQUIPMENT AND INSTALL CELLAR GRADING COVER
23:00	1.00	SRF1	RUP		135.00	0		NU CONDUCTOR/FLOW LINE, INSTALL OVER BOARD LINES AND FRAC TANK TRANSFER HOSES **ACCEPTED RIG ON 8/9/2017 @ 23:00 HRS**
Total	10.50							

PUMP/HYDRAULIC DATA

Pump No.	Type	Make/Model	Stroke (in)	Liner size (in)	Efficiency (%)	Pressure (psi)	SPM (spm)	Output (gpm)	Kill SPM/Pressure/Depth (spm/psi/ft)
1		BPMMP / BSF-1000 TRIPLEX	12.00						
2		BPMMP / BSF-1000 TRIPLEX	12.00						

Remarks

FUEL ON LOCATION: 8,718 GAL
FUEL USED LAST 24: 704 GAL
FUEL DELIVERED: 3500 GAL

NOTIFY TRRC OF SPUD/CASING & CEMENT, OPERATOR #4, DIANA