

EP WELLS DAILY OPERATIONS REPORT

Report 66

12/12/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 H 0908H
Wellbore	UNIVERSITY 19 H 0908H
WBS No/API No	30266564 / 4230133234.00

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	66.00
Objective	Install Completion	Original Spud Date	05/08/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Tommy Hurdle	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Alfonso Correa	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,792.80 / 2,766.80	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,404,208/4,135,334.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	1.07	LOT/FIT EMW(ppg)	
Daily Cost	15,928	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	65

Operations Summary

24 Hour Summary
Run and install DHPG
Update Since Report Time
24 Hour Forecast
HO to Construction

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Wellbore UNIVERSITY 19 H 0908H

Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	12.00	SLBL	NOA			0		Other Pad Ops
12:00	0.50	SLBL	SAF			0		Held Pre-Tower Safety Meeting. Discussed job task at hand. Covered focus areas - SSE, Barrier Ownership, Hands Free and DROPS. Then conducted their handovers.
12:30	5.25	SLBL	SAF			0		Other Pad Ops
17:45	0.50	SLBL	RWL			0		Spot equipment. R/U lubricator. M/U and P/U DHPG assembly. N/U to Well and pressure test to 5000 psi. - Test Good. Equalize and open well at 4000 psi.
18:15	0.67	SLBL	RWL			0		RIH to 3000'. Lost seal. POOH to change rubbers on packoff. POOH. Shut in well and bleed off pressure
18:55	0.58	SLBL	RWL			0		Change rubbers on packoff
19:30	0.25	SLBL	LPT			0		N/U to Well and pressure test to 5000 psi. - Test Good. Equalize and open well at 4000 psi.
19:45	0.75	SLBL	RWL			0		RIH w/ BHA @ 500 fpm. Slowed down to 30 fpm @ 10,700'. Tagged @ 10988' SLM. Set DHPG.
20:30	0.50	SLBL	POH			0		POOH
21:00	1.50	SLBL	RGO			0		Shut in well @ 4000 psi. Bleed off pressure and secure. R/D SL equipment
22:30	1.50	SLBL	OPO			0		Other Pad Ops
Total	24.00							