

## EP WELLS DAILY OPERATIONS REPORT

Report 63

12/07/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 H 0908H
Wellbore	UNIVERSITY 19 H 0908H
WBS No/API No	30266564 / 4230133234.00

## Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	63.00
Objective	Install Completion	Original Spud Date	05/08/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

## Well Status

Supervisor	Tommy Hurdle	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Alfonso Correa	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,792.80 / 2,766.80	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,218,251/4,135,334.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	1.02	LOT/FIT EMW(ppg)	
Daily Cost	111,065	Lithology	
		Formation/MD Top	

## HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
Mnan hrs 156							
Driving hrs 78							

## HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	62

## Operations Summary

24 Hour Summary
R/U WOR and test BOP's. M/U BHA and RIH. Tag and space out. Circulate packer fluid. Land and lock tubing hanger.
Update Since Report Time
Rig up WOR
24 Hour Forecast
Run tbg with gas lift valves

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Well UNIVERSITY 19 H 0908H  
Wellbore UNIVERSITY 19 H 0908H

## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
3:30	0.50	WOR	PFT			0		Safety Meeting. Covered focus areas - SSE, Barrier Ownership, Hands Free and DROPS. .
4:00	1.00	WOR	NUB			0		Nipple up BOP;s. Tes blinds to low 500 psi. Increase presssure to 8500 psi high for 5 minutes. Good test. Test Pipe rams to 500 psi low. Good test. Increase pressure to 8500 psi high. Good test.
5:00	0.50	WOR	RGU			0		Move and spot base beam on University 0908h. Continued to rig up WOR.
5:30	0.50	WOR	SAF			0		Held Pre-Tower Safety Meeting. Discussed job task at hand. Covered focus areas - SSE, Barrier Ownership, Hands Free and DROPS. Then conducted their handovers.
6:00	4.00	WOR	RGU			0		Contiune R/U. Place tubing on pipe rack and tally.
10:00	2.50	WOR	TBG			0		RIH w/ tubing
12:30	0.50	WOR	SAF			0		Break for lunch
13:00	4.50	WOR	TBG			0		Continue running tubing.
17:30	0.50	WOR	SAF			0		Held Pre-Tower Safety Meeting. Discussed job task at hand. Covered focus areas - SSE, Barrier Ownership, Hands Free and DROPS. Then conducted their handovers.  Tally pipe on racks.
18:00	2.50	WOR	TBG			0		Continue running tubing. Landed tbg. Prep to pump packer fluid.
20:30	3.25	WOR	PTP			0		Pumped 450 bbls of packer fluid down tbg coming around back side.
23:45	0.23	WOR	PTP			0		Land hanger and screw in tie down pins.
<b>Total</b>	<b>20.48</b>							

## 06.00 Update

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Description
0:00	0.92	WOR	PTT			0	Pressure up to 2000 psi on tbg. Pressure up on backside to 1500 psi for 10 minutes good test. Bleed down pressure to 0 spi.
0:55	2.58	WOR	PTW			0	Install TWC. Nipple down BOP's and LMV. Install production tree. Test void to 10,000 psi for 10 minutes good test. Test production tree to 500 psi low for 10 minutes. Increase pressure to 9800 psi for 10 minutes. Good test. Bleed pressure to 0 psi. Remove TWC.
3:30	1.00	WOR	RGO			0	Rig down WOR move to University 0907 H