

EP WELLS DAILY OPERATIONS REPORT

Report 61

11/29/2017

Company PERMIAN
 Well Type Development
 Well UNIVERSITY 19 H 0908H
 Wellbore UNIVERSITY 19 H 0908H
 WBS No/API No 30266564 / 4230133234.00

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	61.00
Objective	Install Completion	Original Spud Date	05/08/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Mike Reber	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Casey G	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,792.80 / 2,766.80	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	6.50/74.29	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,082,386/4,135,334.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.99	LOT/FIT EMW(ppg)	
Daily Cost	18,797	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						

Drills

Drill Category	Drill Type	Detection (sec)	Complete (sec)	Crew drilled	Pass / Fail	PIC	Comments
Slick Line/ELine Int	Surface leak above BOP	10.00	109.00	Day	Pass	Mike Reber	WL crew drilled on

HSE Drills

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			60

Operations Summary

24 Hour Summary
Update Since Report Time
24 Hour Forecast

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
10:15	3.50	WINF	SPB			1		Fesco does not have a gas sniffer, we have ended operations on 1407H, the 1407H operations ceased at 10:15, this is NPT on Fesco starting at 10:15 documented in the NPT page 10:25 PAUSE, make plan to RD 4" valve and 7" flange, make plan to lay down lubricator and BD tools, make plan to RD and move over 7" BOP's to 0908H Pro is coming to sniff the area around the well and open a hot work permit to move BOP's over
13:45	2.25	WINF	SPB			0		PAUSE, walk lines, orient valves, and open well to open 2" manifold, 13:50 Go up in manlift and BD 4" swab x 7" flange, LD same 13:45 BD 7" 10K WL BOP's, PAUSE, make plan to swing BOP's from 1407H to 0908H, review hazards, suspended load, tag line use, line of fire, hand awareness, break and swing to 0909H and torque same, lift nightcap and replace on 1407H and torque in prep for RD flow cross and UFV..
16:00	3.00	WINF	SPB			1		PAUSE, make plan to PU lubricator and stab on well with gauge ring and junk basket, review hazards, watch for dolly, suspended load 16:05 WL jumped out of the lower sheave when picking up, SD, PAUSE, make plan, review hazards, assign task, hand awareness, line of fire, proceed with plan, pull down sheave, get wire out of sheave, lay down lube. 17:00 BD tools, cut off 200', rehead 10/0 1830 PU lube
19:00		WINF	SPB			0		PU lubricator
Total	8.75							

NPT Summary

Start Date/Time	Responsible Company	NPT Code	Failure MD (ft)	Ops Code	Type*	Equipment Type	Net time (hr)	Gross time (hr)	Severity	Status
11/29/2017 10:15	FESCO LTD	Wait On Equipment/ Materials	0.00	SPB	N		3.50	3.50	1	OPEN
Description: Fesco does not have a 4 part sniffer to sniff the work area and open a hot work permit.						Title: WLCrew doesn't have required PPE for Scope of work (4 part detector) - WOE				
11/29/2017 16:00	FESCO LTD	Perforation		SPB	EN	Elect Wireline Cable	3.00	3.00	1	
Description: WL jumped out of sheave while PU lubricator, revise JSA, bring sheave down and get wire out, cut off 200', rehead, prep to PU lube						Title: WL JUMPED OUT OF LOWER SHEAVE				
Total							6.50	6.50		