

EP WELLS DAILY OPERATIONS REPORT

Report 5

09/08/2017

Company PERMIAN
 Well Type Development
 Well UNIVERSITY 19 H 0908H
 Wellbore UNIVERSITY 19 H 0908H
 WBS No/API No 30266564 / 4230133234.00

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	5.00
Objective	Install Completion	Original Spud Date	05/08/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Mike Johnson	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,792.80 / 2,766.80	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	54,110/4,135,334.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.01	LOT/FIT EMW(ppg)	
Daily Cost	6,319	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:	5 JSA's 1 safework permit 20 ee's					

HSE Drills

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks	Days Since Last Drill
Last Derrick Inspection			5	
Last BOP function test			4	
Last BOP Test				
Next BOP Test				

Operations Summary

24 Hour Summary
NU frachead and crown valve, rig up flowback equip.
Update Since Report Time
Frac tree complete, flowback iron hooked in and hydraulic valves functioned
24 Hour Forecast
Pressure test frac tree and flowback

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
7:00	0.50	PREW	RUF			0		Safety meeting JSA review
7:30	10.00	PREW	RUF			0		NU frac head and crown valve, hook up flowback equip.
Total	10.50							