

## EP WELLS DAILY OPERATIONS REPORT

Report 2

11/05/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 D 0904H
Wellbore	UNIVERSITY 19 D 0904H
WBS No/API No	30266560 / 4230133226.00

## Event Summary

Event Type	Completion only	Event Start Date	10/31/2017	Days on Location	2.00
Objective	Install Completion	Original Spud Date	06/19/2017		
Est. Days	65.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

## Well Status

Supervisor	Mike Johnson/Casey Gregersen	Measured Depth(ft)	
Engineer	Bobby Ramos	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,799.10 / 2,771.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	14,133/3,746,244.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.00	LOT/FIT EMW(ppg)	
Daily Cost	13,626	Lithology	
		Formation/MD Top	

## HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
4 JSA's							
3 Safework permits							
9 EE's							

## HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection			JSA's/Toolbox Talks	4
Last BOP function test			Days Since Last Drill	1
Last BOP Test				
Next BOP Test				

## Operations Summary

24 Hour Summary
Set and test remainder of frac stack
Update Since Report Time
Stack tested
24 Hour Forecast
ready for frac

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Wellbore UNIVERSITY 19 D 0904H

## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
8:30	0.75					0		Safety meeting JSA review , UNCAPP review, 12 LSR, focus points
9:15	3.50					0		Wait on adj. well operations.
12:45	1.25					0		Set hydraulic valve, frac head and crown valve.
14:00	4.00					0		Wait on adj. well operations.
18:00	0.75					0		Test stack to 500 low and 9500 psi. high.
18:45	1.25					0		Wait on adj. well operations. Shut down for night at 20:00.
<b>Total</b>	<b>11.50</b>							