

EP WELLS DAILY OPERATIONS REPORT

Report 27

12/28/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1404H
Wellbore	UNIVERSITY 19 PW UNIT 1404H
WBS No/API No	30266568 / 4230133215.00

Event Summary

Event Type	Completion only	Event Start Date	10/31/2017	Days on Location	27.00
Objective	Install Completion	Original Spud Date	06/17/2017		
Est. Days	65.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	PONTELL/TOMCZAK/DAVIS	Measured Depth(ft)	
Engineer	Bobby Ramos	TVD(ft)	
Other Supervisor	COIT	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,800.10 / 2,772.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,406,348/5,029,301.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.88	LOT/FIT EMW(ppg)	
Daily Cost	99,695	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
TOTAL MAN HOURS:							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection	12/27/2017	1	JSA's/Toolbox Talks	26
Last BOP function test	12/27/2017	1	Days Since Last Drill	
Last BOP Test	01/10/2018			
Next BOP Test				

Operations Summary

24 Hour Summary
SPACE OUT CIRCULATE PACKER FLUID LAND TBG ND BOPS NU AND TEST PROD TREE
Update Since Report Time
WAIT ON OTHER PAD OPERATIONS
24 Hour Forecast
NO ACTIVITY

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	0.50	WOR	TBG			0		RIGGED UP PUMP LINES AND RESTRAINTS. PRIMED PUMP AND TESTED LINES TO 2000 PSI.
0:30	2.50	WOR	TBG			0		CONVENTIONALLY CIRCULATED WELL WITH 400 BBLs FRESH WATER PACKER FLUID, 3 BPM @ 850 PSI.
3:00	0.50	WOR	PTP			0		HELD TAILGATE SAFETY MEETING WITH CONTRACTORS. DISCUSSED PLANNED OPERATIONS: LANDING TUBING AND PRESSURE TEST. REVIEWED 7-STEPS.
3:30	1.00	WOR	PTP			0		INSTALLED 2 7/8" 8RD X 7" CAMERON TC-40 TUBING HGR, 2 7/8" X 4' PUP JT, 2 7/8" SLICK JT # 345, & 2 7/8" X 6' PUP JT. LATCHED PACKER, AND LANDED PRODUCTION TUBING WITH 6 POINTS COMPRESSION. NEUTRAL WT: 58,000, PICK-UP 64,000, .
4:30	1.00	WOR	PTP			0		RU PUMP LINES. PRESSURED UP ON TUBING TO 1000 PSI WITH RIG PUMP. SWI. RIGGED UP TEST PUMP TO TUBING, INCREASED TUBING PRESSURE TO 2000 PSI, SWI. PRESSURE TESTED 7" X 2 7/8" ANNULUS, PACKER, AND HGR TO 1500 PSI, CHART RECORDED TEST 10 MIN. GOOD TEST. BLED OFF TBG AND CASING.
5:30	1.00	WOR	PTP			0		LD LANDING JT. BRINE LINES. RD FLOOR.
6:30	3.00	WOR	PTP			0		ND BIRD BATH AND 7" 10M BOPS. SWING OVER TO NEXT WELL. DRY ROD BPV. ND 7" 10M LMV, NU 7" 10M X 2-9/16" 10M TBG HEAD ADAPTER AND 2-9/16" 10M PRODUCTION TREE. PULL BPV, RUN TWCV. TEST VOID 10000 PSI 10 MIN. SHELL TEST PROD. TREE 500 PSI 5 MIN LOW, 9600 PSI 10 MIN HIGH. GOOD TESTS. PULL TWCV AND SECURE WELL. LOWER DERRICK MOVE OVER TO NEXT WELL.
Total	9.50							

Remarks

CURRENTLY ON RENT:

5 DESERT EQUIPMENT LIGHT PLANTS
14 FRAC TANKS
2 GAS BUSTERS
1 R&R CONSTRUCTION TRASH TRAILER/PORTA JOHN COMBO
1 PEAK SAFETY TRAILER
1 PEAK OFFICE TRAILER
1 SUNBELT MANLIFT
1 SUNBELT FORKLIFT AND ATTACHMENTS