

## EP WELLS DAILY OPERATIONS REPORT

Report 26

12/27/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1404H
Wellbore	UNIVERSITY 19 PW UNIT 1404H
WBS No/API No	30266568 / 4230133215.00

## Event Summary

Event Type	Completion only	Event Start Date	10/31/2017	Days on Location	26.00
Objective	Install Completion	Original Spud Date	06/17/2017		
Est. Days	65.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

## Well Status

Supervisor	PONTELL/TOMCZAK/DAVIS	Measured Depth(ft)	
Engineer	Bobby Ramos	TVD(ft)	
Other Supervisor	COIT	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,800.10 / 2,772.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,306,126/5,029,301.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.86	LOT/FIT EMW(ppg)	
Daily Cost	81,245	Lithology	
		Formation/MD Top	

## HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
TOTAL MAN HOURS: 235 NO INCIDENTS REPORTED							

## HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection			JSA's/Toolbox Talks	
Last BOP function test	12/27/2017	0	Days Since Last Drill	25
Last BOP Test	12/27/2017	0		
Next BOP Test	01/10/2018			

## Operations Summary

24 Hour Summary
RU WOR RIH WITH TUBING AND GAS LIFT VALVES. MEASURED SPACE OUT.
Update Since Report Time
24 Hour Forecast
CIRCULATE PACKER FLUID, LAND PRODUCTION TUBING, RD MOVE TO NEXT WELL ON PAD ( 0904H )

## EP WELLS DAILY OPERATIONS REPORT

Report 26

12/27/2017

Well UNIVERSITY 19 PW UNIT 1404H  
Wellbore UNIVERSITY 19 PW UNIT 1404H

## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
5:30	1.50	WOR	NUB			0		NU AND TEST 7" 10M BOPS AGAINST 7" 10M LMV. BLIND RAMS LOW 500 PSI/5 MIN HIGH 7600 PSI/5 MIN, PIPE RAMS LOW 500 PSI/5 MIN HIGH 8400 PSI/5 MIN. GOOD TEST.
7:00	1.50	WOR	RGU			0		REMOVE EXCESS PUMP LINE, SPOT BASEBEAM AND RIG.
8:30	2.25	WOR	RGU			0		RAISE DERRICK, RU BIRDBATH AND FLOOR. ESTABLISH NO GO ZONE.
10:45	0.75	WOR	PFT			0		SPOT AND RU CATWALK, PIPE RACKS.
11:30	1.00	WOR	PFT			0		RACK AND TALLY PIPE.
12:30	0.75	WOR	PFT			0		CREW LUNCH WHILE SUPERIOR, HALLIBURTON, OSR PLAN PLACEMENT OF GAS LIFT VALVES IN TUBING STRING.
13:15	0.50	WOR	PFT			0		PAUSE TO DISCUSS RIH OPERATIONS. VERIFY ALL SPECS ON GAS LIFT VALVES.  PU BHA AS FOLLOWS: - HALLIBURTON ON-OFF TOOL (5.5" OD, 2.313" ID, 1.74' L) - 1 X JT 2-7/8" L80 8RD TBG (2.875" OD, 2.441" ID, 31.46' L) - ORIFICE VALVE (4.835" OD, 2.441" ID, 4.1' L) - 1 X JT 2-7/8" L80 8RD TBG (2.875" OD, 2.441" ID, 31.42' L) - 1 X PUP JT 2-7/8" L80 8RD TBG (2.875" OD, 2.441" ID, 9.9' L)
13:45	3.75	WOR	PFT			0		RIH WITH GASLIFT SYSTEM ON 2 7/8" 6.5# L-80 8RD PRODUCTION TUBING.
17:30	0.50	WOR	PFT			0		CREW CHANGE, PRE-JOB SAFETY MEETING.
18:00	0.50	WOR	PFT			0		CHECKED EQUIPMENT, RE-LEVELED WORKOVER RIG.
18:30	5.50	WOR	PFT			0		CONTINUED RIH WITH GAS LIFT VALVES AND TBG, TAGGED PACKER @ 10,879'. MEASURED SPACE OUT.
<b>Total</b>	<b>18.50</b>							

## 06.00 Update

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Description
0:00	0.50	WOR	TBG			0	RIGGED UP PUMP LINES AND RESTRAINTS. PRIMED PUMP AND TESTED LINES TO 2000 PSI.

## Remarks

CURRENTLY ON RENT:

5 DESERT EQUIPMENT LIGHT PLANTS  
14 FRAC TANKS  
2 GAS BUSTERS  
1 R&R CONSTRUCTION TRASH TRAILER/PORTA JOHN COMBO  
1 PEAK SAFETY TRAILER  
1 PEAK OFFICE TRAILER  
1 SUNBELT MANLIFT  
1 SUNBELT FORKLIFT AND ATTACHMENTS