

**EP WELLS DAILY OPERATIONS REPORT**

Report 4

11/05/2017

Company PERMIAN  
 Well Type Development  
 Well UNIVERSITY 19 PW UNIT 1404H  
 Wellbore UNIVERSITY 19 PW UNIT 1404H  
 WBS No/API No 30266568 / 4230133215.00

**Event Summary**

Event Type	Completion only	Event Start Date	10/31/2017	Days on Location	4.00
Objective	Install Completion	Original Spud Date	06/17/2017		
Est. Days	65.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

**Well Status**

Supervisor	MIKE JOHNSON/CASEY GREGERSEN	Measured Depth(ft)	
Engineer	Bobby Ramos	TVD(ft)	
Other Supervisor	Mike Reber	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,800.10 / 2,772.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	253,763/5,029,301.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.05	LOT/FIT EMW(ppg)	
Daily Cost	8,477	Lithology	
		Formation/MD Top	

**HSE Summary**

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						

**HSE Drills**

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			3

**Operations Summary**

24 Hour Summary
Install remainder of frac stack
Update Since Report Time
24 Hour Forecast

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## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
8:30	0.75	COIL	CTR			0		Safety meeting JSA, 12 LSR's and focus points
9:15	4.75	COIL	CTR			0		wit on adj. well operations
14:00	1.50	COIL	CTR			0		Set hydraulic valve, frac head and crown valve
15:30	4.00	COIL	CTR			0		Wait on adj. well operations.
19:30	0.50	COIL	CTR			0		Pressure test stack 500 low and 9500 psi. high shut in and secure well. Shut down for night at 20:00.
<b>Total</b>	<b>11.50</b>							