

EP WELLS DAILY OPERATIONS REPORT

Report 3

11/02/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1404H
Wellbore	UNIVERSITY 19 PW UNIT 1404H
WBS No/API No	30266568 / 4230133215.00

Event Summary

Event Type	Completion only	Event Start Date	10/31/2017	Days on Location	3.00
Objective	Install Completion	Original Spud Date	06/17/2017		
Est. Days	65.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Mike Johnson	Measured Depth(ft)	
Engineer	Bobby Ramos	TVD(ft)	
Other Supervisor	Mike Reber	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,800.10 / 2,772.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	245,796/5,029,301.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.05	LOT/FIT EMW(ppg)	
Daily Cost	57,235	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	2

Operations Summary

24 Hour Summary
ESTABLISH INJECTION RATE
Update Since Report Time
POOH, BUMP UP BLEED OFF, RIG DOWN
24 Hour Forecast
WAIT ON OTHER PAD OPERATIONS

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Wellbore UNIVERSITY 19 PW UNIT 1404H

Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	1.25	COIL	CTR			0		Crews are having trouble spooling pipe in corners, 2-3/8" CT is on bedwrap, crew is fighting getting proper wraps on spool
1:15	4.25	COIL	CTR			0		0200 16667' depth / POOH 55 ft/min / 2.0 in 1.7 out / 5040 CP / 4820 WH / 28K PU 0330 11,950 depth / 2.0 in 1.7 out / 4450 CP / 2970 WH / 22K PU 0400 11,000 depth / 3.0 in 2.5 out / 6400 CP / 3120 WH / 16K PU / 100 ft/min / chase 10 bbls sweep through heel 0600 1,800' depth / 2.5 in / 2.1 out / 5,500 CP / 3,200 WH / 0# PU weight Continue POOH at report time
5:30	0.50	COIL	CTR			0		CREW CHANGE SAFETY MEETING REVIEW JSA'S AND OPEN PERMITS, DISCUSS 12 LSR'S , HAND PLACEMENT AND STOP THE JOB.
6:00	0.58	COIL	CTR			0		CREW CHANGE OUT, BUMP UP COIL, SECURE BOTTOM MASTER, BLEED OFF WELL HEAD.
6:35	0.17	COIL	CTR			0		PAUSE DISCUSS RIG DOWN OF BHA, DIMPLE INSPECTION, PULL TESTING AND PRESSURE TESTING OF NEW TOOLS.
6:45	3.00	COIL	CTR			0		RIG DOWN AND MOVE TO NEXT WELL
9:45	14.25	COIL	CTR			0		WAIT ON OTHER PAD OPERATION
Total	24.00							