

EP WELLS DAILY OPERATIONS REPORT

Report 38

12/11/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1406H
Wellbore	UNIVERSITY 19 PW UNIT 1406H
WBS No/API No	30266570 / 4230133213.00

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	38.00
Objective	Install Completion	Original Spud Date	04/30/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Tommy Hurdle	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Alfonso Correa	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,793.00 / 2,767.00	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	3,855,032/4,377,702.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.88	LOT/FIT EMW(ppg)	
Daily Cost	11,564	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	37

Operations Summary

24 Hour Summary
Running tbg
Update Since Report Time
Nipple up production tree
24 Hour Forecast
Burst disc/Run BHG

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	3.37	WOR	PTW			0		Set BPV nipple down LMV install Production tree. Remove BPV. Install TWC Test void to 10,000 psi. Good test. Test production tree to 500 psi low for 10 minutes and 9800 psi high for 10 minutes. Remove TWC
3:22	0.55	WOR	PTT			0		Pressure test tubing to 5000 psi for 10 min good test. Pressure up back side to 3000 psi Increase pressure on tbg to 7200 psi and broke disc. Pressure equalized to 3950 psi. Shut well in. Secure well move to 1407 h.
3:55	1.08	WOR	RGO			0		RD WOR move to 1407 H.
5:00	19.00	WOR	RGO			0		Other pad operations
Total	24.00							

06.00 Update

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Description
0:00	24.00	WOR	RGU			0	Capture Cost